US Army Corps of Engineers ®
Northwestern Division

Missouri River Basin
Water Management Division

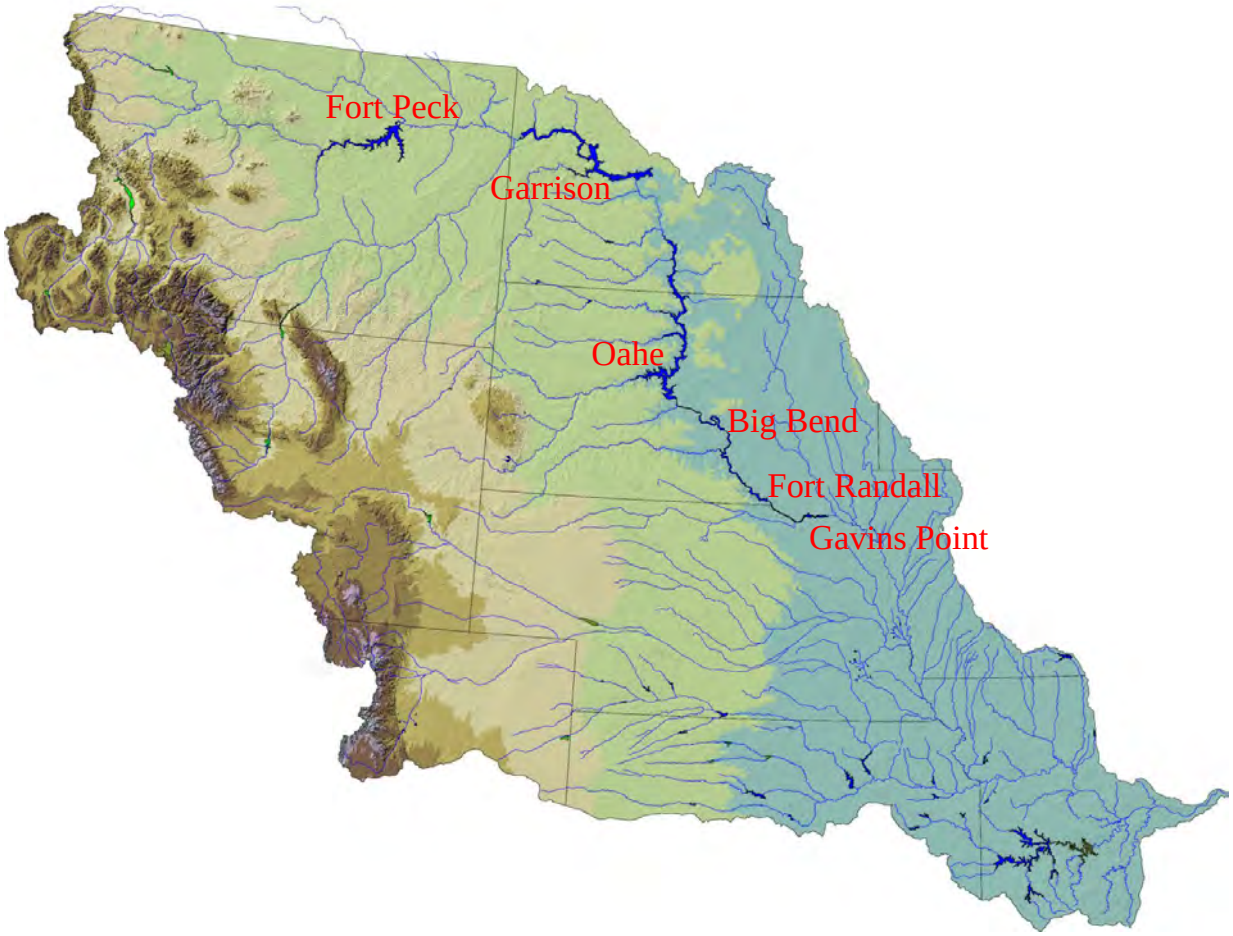
Final

AOP

2025-2026

Missouri River Mainstem System

2025-2026 Annual Operating Plan



Annual Operating Plan Process
73 Years Serving the Missouri River Basin

December 2025

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DEPARTMENT OF THE ARMY
U.S. ARMY CORPS OF ENGINEERS, NORTHWESTERN DIVISION
PO BOX 2870
PORTLAND, OR 97208-2870

December 8, 2025

Dear Stakeholders and Concerned Citizens,

This Annual Operating Plan (AOP) presents the Corps of Engineers' (Corps) regulation of the Missouri River Mainstem Reservoir System through December 2026. The information in this AOP is based on water management guidelines designed to meet the reservoir regulation objectives of the 2018 Missouri River Master Water Control Manual (Master Manual). Management of the reservoir system is provided by my staff at the Missouri River Basin Water Management Division, Northwestern Division, U.S. Army Corps of Engineers, located in Omaha, Nebraska.

The AOP presents plans for the regulation of the reservoir system under widely varying water supply conditions. The AOP is not intended to be a forecast for the coming year; rather the guidelines included in the Master Manual are applied to computer simulations of the reservoir system regulation assuming five statistically derived inflow scenarios based on an analysis of water supply records from 1898 to 2019. This approach provides a good range of water management simulation for dry, average, and wet conditions. The AOP provides a framework for the development of detailed monthly, weekly, and daily regulation schedules for the mainstem reservoir system's six individual dams during the upcoming year to serve its Congressionally authorized project purposes. Actual real-time regulation is done using the best information and tools available and is adjusted to respond to changing conditions on the ground.

A draft of this AOP was made available to the public in September 2025. Five in-person public meetings scheduled for late October and early November were canceled due to a lapse in Federal appropriations. One virtual public meeting was held on October 30. As part of continued communication, monthly conference calls will be conducted by the Corps beginning in January 2026 with Federal, state, and local government officials, Tribes, emergency management officials, independent experts, and the media to discuss conditions on the ground and current Corps' reservoir release plans and forecasts.

As discussed at the public meeting, this AOP includes test flows from Fort Peck in 2026 that would assess the potential benefits of alternative management scenarios for the pallid sturgeon. Runoff into the Missouri River basin was below average again this year. Water conservation measures, which were started in 2021, remained in effect in 2025 and will be implemented in 2026, to ensure service to all project purposes should drought conditions continue. We realize that the benefits provided by the reservoir system are vitally important to the Nation and the people that live and work in the basin. We believe that the continued implementation of the Master Manual, and more specifically this AOP, will result in benefits for all people who rely on the reservoir system. Thank you for your interest in the regulation of the mainstem reservoir system.

Sincerely,

HANNAN.WILLIAM.CARL.JR.1080136699
Digitally signed by HANNAN.WILLIAM.CARL.JR.1080136699
Date: 2025.12.08 16:04:38 -08'00'

William C. Hannan, Jr.
Brigadier General, U.S. Army
Division Commander

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MISSOURI RIVER MAINSTEM RESERVOIR SYSTEM

Annual Operating Plan
2025 - 2026

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List of Abbreviations

AOP	-	annual operating plan
ACHP	-	Advisory Council on Historic Preservation
AF	-	acre-feet
B	-	Billion
BiOp	-	Biological Opinion
cfs	-	cubic feet per second
CY	-	calendar year (January 1 to December 31)
elev	-	elevation
ESA	-	Endangered Species Act
ft	-	feet
FTT	-	Flow-to-Target
FY	-	fiscal year (October 1 to September 30)
GWh	-	gigawatt hour
KAF	-	1,000 acre-feet
kcfs	-	1,000 cubic feet per second
kW	-	kilowatt
kWh	-	kilowatt hour
MAF	-	million acre-feet
MRBWMD	-	Missouri River Basin Water Management Division
MW	-	megawatt
MWh	-	megawatt hour
NEPA	-	National Environmental Policy Act
plover	-	piping plover
PA	-	Programmatic Agreement
P-S MBP	-	Pick-Sloan Missouri Basin Program
Reclamation	-	Bureau of Reclamation
RM	-	river mile
RPA	-	Reasonable and Prudent Alternative
SHPO	-	State Historic Preservation Officers
SR	-	Steady Release
System	-	Missouri River Mainstem Reservoir System
tern	-	interior least tern
T&E	-	Threatened and Endangered
THPO	-	Tribal Historic Preservation Officers
USACE	-	U.S. Army Corps of Engineers
USFWS	-	U.S. Fish and Wildlife Service
WY	-	water year
yr	-	year

Definition of Terms

Acre-foot (AF, ac-ft) is the quantity of water required to cover 1 acre to a depth of 1 foot and is equivalent to 43,560 cubic feet or 325,850 gallons.

Cubic foot per second (cfs) is the rate of discharge representing a volume of 1 cubic foot passing a given point during 1 second and is equivalent to approximately 7.48 gallons per second or 448.8 gallons per minute. The volume of water represented by a flow of 1 cubic foot per second for 24 hours is equivalent to 86,400 cubic feet, approximately 1.983 acre-feet, or 646,272 gallons.

Discharge is the volume of water (or more broadly, volume of fluid plus suspended sediment) that passes a given point within a given period of time.

Drainage area of a stream at a specific location is that area, measured in a horizontal plane, enclosed by a topographic divide from which direct surface runoff from precipitation normally drains by gravity into the river above the specified point. Figures of drainage area given herein include all closed basins, or noncontributing areas, within the area unless otherwise noted.

Drainage basin is a part of the surface of the earth that is occupied by drainage system, which consists of a surface stream or body of impounded surface water together with all tributary surface streams and bodies of impounded water.

Gaging station is a particular site on a stream, canal, lake, or reservoir where systematic observations of hydrologic data are obtained.

Runoff in inches shows the depth to which the drainage area would be covered if all the runoff for a given time period were uniformly distributed on it.

Streamflow is the discharge that occurs in a natural channel. Although the term "discharge" can be applied to the flow of a canal, the word "streamflow" uniquely describes the discharge in a surface stream course. The term "streamflow" is more general than "runoff" as streamflow may be applied to discharge whether or not it is affected by diversion or regulation.

MISSOURI RIVER MAINSTEM RESERVOIR SYSTEM

Annual Operating Plan
2025 – 2026

I. FOREWORD

This Annual Operating Plan (AOP) presents pertinent information and plans for regulating the Missouri River Mainstem Reservoir System (System) through December 2026 under widely varying water supply conditions. It provides a framework for the development of detailed monthly, weekly, and daily regulation schedules for the System's six individual projects during the coming year to serve the Congressionally authorized project purposes; to fulfill the U.S. Army Corps of Engineers' responsibilities to Native American Tribes; and to comply with environmental laws, including the Endangered Species Act (ESA). Regulation of the System is directed by the Missouri River Basin Water Management (MRBWM) Division, Northwestern Division, U.S. Army Corps of Engineers (USACE) located in Omaha, Nebraska. A map of the Missouri River basin is shown on ***Plate 1*** and the summary of engineering data for the six individual mainstem projects and System is shown on ***Plate 2***.

It is important to note that the AOP is not intended to be a forecast for the coming year; rather it examines a range of potential runoff scenarios which span 80 percent of the historic record. There is still a 10 percent chance that runoff will be higher than shown in the AOP and a 10 percent chance that it will be lower. The studies included in the AOP provide an array of reservoir levels and releases that may be expected under the various runoff scenarios. Actual real-time regulation of the System is accomplished using the best information and tools available and is adjusted to respond to changing conditions on the ground. As the runoff season unfolds, there is a possibility that real-time regulation plans will indicate runoff volumes, reservoir levels and releases outside those anticipated in this report. Should that occur, the USACE will appreciably increase its communication and outreach efforts to convey that information to stakeholders throughout the basin so that other Federal, state and local agencies, Tribes, communities, and local residents can take appropriate actions.

This plan may require adjustments such as when substantial departures from expected runoff occur; to meet emergencies including short-term intrasystem adjustments to protect human health and safety, to maintain minimum river or reservoir levels to keep intakes operational during periods of extended drought, and to prevent loss of historic and cultural properties; or to meet the provisions of applicable laws, including the ESA. These adjustments would be made to the extent possible after evaluating impacts to all System uses, would generally be short-term in nature, and would continue only until the issue is resolved.

This document provides the plan for future regulation of the System. Other documents that may be of interest include the "System Description and Regulation" report dated April 2020 or the "Summary of Actual 2024 Regulation," dated May 2025. Both reports are currently available at the "Reports and Publications" link on the MRBWM website at: https://www.nwd-mr.usace.army.mil/rcc, or by contacting the Missouri River Basin Water Management Division at 1616 Capitol Avenue, Suite 365, Omaha, Nebraska 68102-4909, phone (402) 996-3841 for copies.

The "Summary of Actual 2025 Regulation" will be available at the same site in late spring or early summer of 2026.

II. BACKGROUND AND AOP PROCESS

Beginning in 1953, projected System reservoir regulation for the year ahead was developed annually as a basis for advance coordination with the various interested Federal, state, and local agencies and private citizens. Also beginning in 1953, a coordinating committee was organized to make recommendations on each upcoming year's System regulation. The Coordinating Committee on Missouri River Mainstem Reservoir Operations held meetings semiannually until 1981 and provided recommendations to the USACE. In 1982, the Committee was dissolved because it did not conform to the provisions of the Federal Advisory Committee Act. Since 1982, to continue providing a forum for public participation, one or more open public meetings are held semiannually in the spring and fall. The fall public meetings are conducted to take public input on the draft AOP, which typically is published in mid-September each year. The spring meetings are conducted to update the public on the current hydrologic conditions and projected System regulation for the remainder of the year as it relates to implementing the final AOP.

Under the terms of Stipulation 18 of the March 2004 "Programmatic Agreement for the Operation and Management of the Missouri River Main Stem System for Compliance with the National Historic Preservation Act, as amended" (PA) the USACE has agreed to consult/meet with the affected Tribes and Tribal Historic Preservation Officers (THPOs), State Historic Preservation Officers (SHPOs), the Advisory Council on Historic Preservation (ACHP) and other parties on the draft AOP. The purpose of this consultation/meeting is to determine whether operational changes are likely to cause changes to the nature, location or severity of adverse effects to historic properties or to the types of historic properties affected and whether amendments to the USACE Cultural Resources Management Plans and Five-Year Plan are warranted in order to better address such effects to historic properties. During 2006 the USACE worked with the affected Tribes to establish processes for consultation on AOPs under 36 CFR Part 800, the PA, and Executive Order 13175. The process consists of a series of informational meetings with the Tribes and/or government-to-government consultation with Tribes, as requested. A letter dated October 22 was sent to the Tribes offering technical meetings and government-to-government consultation on the 2025-2026 AOP. Meeting times and locations of the five planned fall public meetings were provided. Separate meetings will be scheduled for all Tribes requesting government-to-government consultation. All tribes, whether signatory to the PA or not, may request government-to-government consultation on this and all future AOPs. In addition, the Tribes have reserved water rights to the Missouri River and its major tributaries. In no way does this AOP attempt to define, regulate or quantify water rights or any other rights that the Tribes are entitled to by law or treaty.

For administrative reasons, the 2025 in-person spring public meetings were not held. Virtual meetings were held on April 1 and April 3. The attendees were provided an update regarding the outlook for 2025 runoff and projected System regulation for the remainder of 2025. Five in-person fall public meetings on the draft 2025-2026 AOP were scheduled at the following locations: October 27 in Smithville, Missouri and Nebraska City, Nebraska; November 3 in Bismarck, North

Dakota; and November 4 in Fort Pierre, South Dakota and Sioux City, Iowa. The meetings were canceled due to a lapse in Federal appropriations. A virtual meeting was held on October 30. In the spring of 2026, public meetings will be held to discuss the basin's hydrologic conditions and the effects those conditions are expected to have on the implementation of the final 2025-2026 AOP.

III. MAINSTEM MASTER MANUAL AND ESA CONSULTATIONS

The System is comprised of six dam and reservoir projects authorized by the Rivers and Harbors Act of 1935 and the Flood Control Act of 1944. Section 9 of the 1944 Flood Control Act authorized the System to be operated for the purposes of flood control, navigation, irrigation, hydropower, water supply, water quality control, recreation and fish and wildlife. In addition, operation of the System must also comply with other applicable Federal statutory and regulatory requirements, including the ESA. The System is regulated using guidelines published in the Master Manual. The Master Manual presents the water control plan and operational objectives for the integrated regulation of the System. Annual water management plans (Annual Operating Plans) are prepared each year, based on the water control criteria contained in the Master Manual, in order to describe potential reservoir regulation of the System for the current operating year under a variety of runoff conditions.

First published in 1960 and subsequently revised during the 1970s, the Master Manual was again revised in March 2004, primarily to include more stringent drought conservation measures. In March 2006 the Master Manual was again revised to include technical criteria for a spring pulse to comply with a 2003 USFWS Amended Biological Opinion (BiOp). Neither the 2004 Master Manual, nor the 2006 revisions to the Master Manual, changed the volume of storage in the System reserved for flood risk reduction or the basic principles of how that storage is regulated.

In November 2018 a Record of Decision (ROD) was signed for the Missouri River Recovery Management Plan and Environmental Impact Statement (MRRMP-EIS), that established an overarching adaptive management process for implementation of actions required to avoid jeopardizing the listed species in the Missouri River basin as a result of USACE projects. The selected alternative no longer called for the spring pulse and reservoir unbalancing criteria contained in the 2006 Master Manual, therefore following the ROD, in 2018 the Master Manual was revised to remove these provisions.

Concurrent with the MRRMP-EIS process, the USACE conducted consultation with the USFWS, as required by Section 7 of the Endangered Species Act, resulting in a new BiOp being issued in April 2018. Current regulation of the System in accordance with the Master Manual to serve authorized project purposes is dependent on successful implementation of the 2018 BiOp. The Missouri River Recovery Program (MRRP), together with MRBWM, works to ensure implementation of the BiOp elements as described in the preferred alternative. Simply put, the USACE must comply with environmental laws including the ESA, and the MRRP is the vehicle used to accomplish this. This AOP identifies flow operations at Garrison, Fort Randall and Gavins Point for the benefit of the threatened piping plover (plover) while maintaining flood control and navigation as primary authorized purposes. In accordance with implementation of the 2018 BiOp,

Fort Peck test flows, which assess the potential benefits of alternative management scenarios for the pallid sturgeon, were implemented in 2024. A ROD for the Fort Peck Dam Test Release EIS (FPDTR-EIS), which identifies and compares alternative test releases from Fort Peck Dam, was signed on November 12, 2021. The purpose of the Fort Peck test flows is to evaluate the potential for achieving pallid sturgeon spawning and recruitment on the upper Missouri River using periodic Fort Peck releases that better replicate historical flows and temperatures. The proposed 2026 flow test builds on the information learned from the initial test flow in 2024, retaining the attraction phase, and focusing on enhancing performance in the retention, spawning, and drift phases.

Additional information on other efforts undertaken through the MRRP to meet the requirements of the 2018 BiOp can be found on the MRRP website at: https://www.nwo.usace.army.mil/MRRP/.

IV. ONGOING COORDINATION, STUDIES AND REPORTS

As committed to following the 2011 Flood, the USACE communicated more broadly and frequently in 2025 by holding monthly conference calls from January to July, with Federal, state, county and local officials, Tribes, emergency management officials, independent experts, and the media to discuss conditions on the ground and the current release plans and forecasts. Recordings of the conference calls were made available to the public. Outreach calls will be re-initiated in January 2026 or as needed if basin and/or weather conditions change dramatically. The USACE also hosted monthly CODEL calls for members of Congress and basin governors, or their staff members, from January to July. These CODEL calls will also resume in January 2026.

The USACE continues to update technical reports used in the regulation of the reservoir system. The report "Releases Needed to Support Navigation" was updated in July 2025. The updated analysis uses data from 1950-2022. This AOP uses the updated values from the report which are presented on Plate 3.

The USACE continues to collaborate with other federal, state, and local agencies and our field offices to improve runoff forecasts, particularly as it relates to soil moisture and plains snowpack. This will require a collaborative effort to improve both data collection (i.e., plains snowpack, soil moisture and soil temperature at five depths, precipitation, and frost depth) and hydrologic modeling. Refer to previous AOPs for details regarding the history of the Upper Missouri River Basin Monitoring Network for Soil Moisture and Plains Snow (UMRB Monitoring Network). The establishment of the UMRB Monitoring Network, which is expected to include about 540 sites in the 270,000-square mile plains area of the Upper Missouri River basin, is nearing the end of year five of a multi-year implementation plan finishing in FY27. When completed, the network will be comprised of retrofitted Mesonet sites (about 89) and new sites (about 451) in Montana, North Dakota, Wyoming, South Dakota, and Nebraska. Installations are ongoing, but as of September 30, 2025, 368 stations have been completed, and North Dakota has fully completed their requirement of 85 stations. The cultural clearance and National Environmental Policy Act (NEPA) coordination has been approved for 10 stations and is in progress for approximately 74 stations, all of which are planned for installation in the summer of 2026. The

MRBWM office regularly updates the ongoing progress of the UMRB Monitoring Network via the MRBWM website (home page, UMRB Monitoring Network).

The Water Management office continues to collaborate with other agencies in discussions of regional and national hydrologic and climate variability and uncertainty. The National Oceanic and Atmospheric Administration (NOAA) also collaborated with the USACE and other agencies on a three-part study. The first part was a climate attribution effort focusing on the 2011 event. The second part of the study was an assessment of the skill and reliability of predictions of seasonal climate and the ability to predict rapid transitions of cycles from wet to dry and dry to wet. The third part was a climate assessment of the causes for hydrologic extremes in the upper Missouri River basin which was completed by NOAA and the University of Colorado's Cooperative Institute of Research in Environmental Sciences. All three reports are available at https://psl.noaa.gov/csi/factsheets/index.html.

V. FUTURE RUNOFF: AUGUST 2025 - DECEMBER 2026

Runoff into the six System reservoirs is typically low and relatively stable during the August through February period. The August 1 calendar year runoff forecast is used as input to the basic reservoir regulation simulation (Basic) in the AOP studies for the period August 2025 through February 2026. The August 1 runoff forecast for 2025 was 19.2 million acre-feet (MAF). Two other runoff scenarios based on the August 1 runoff forecast were developed for the same period. These are the Upper Basic (wetter than forecast) and Lower Basic (drier than forecast) simulations. The Upper and Lower Basic simulations are based on a percentage of the Basic runoff. The adjusted Upper and Lower Basic values for each month and reach are shown as percentages in ***Tables I*** and ***II***. The percentages shown are used for the August through February period in the AOP simulations. These percentages are also used in the regularly updated monthly reservoir simulations. The report detailing the computation of these runoff factors was posted to the USACE's website in January 2015.

Table I
Upper Basic Runoff Percentage

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Fort Peck	120	120	135	145	135	145	145	130	120	120	120	120
Garrison	120	120	135	145	135	145	145	130	120	120	120	120
Oahe	140	140	150	155	155	145	140	135	135	135	135	135
Fort Randall	140	140	150	155	155	145	140	135	135	135	135	135
Gavins Point	140	140	150	155	155	145	140	135	135	135	135	135
Sioux City	140	140	150	155	155	145	140	135	135	135	135	135

Table II
Lower Basic Runoff Percentage

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Fort Peck	80	75	65	65	70	65	65	70	75	80	80	80
Garrison	80	75	65	65	70	65	65	70	75	80	80	80
Oahe	75	75	55	50	50	50	55	65	75	75	75	75
Fort Randall	75	75	55	50	50	50	55	65	75	75	75	75
Gavins Point	75	75	55	50	50	50	55	65	75	75	75	75
Sioux City	75	75	55	50	50	50	55	65	75	75	75	75

Simulations for the March 1, 2026 to February 28, 2027 period use five statistically derived runoff scenarios based on an analysis of historic water supply. The report detailing the development of these runoff scenarios, "Runoff Volumes for Annual Operating Plan Studies", was updated in October 2020 to include eight additional years of runoff data that now extends from 1898 to 2019. In addition to the five runoff scenarios, the analysis includes two runoff scenarios, one each at the upper and lower end, to span 96 percent of the historic record. Using statistically derived runoff scenarios for the AOP provides a good range of simulation for dry, average, and wet conditions, and eliminates the need to forecast future precipitation months in advance. As noted in the second NOAA study (see Chapter IV), for the lead times (one to six months) and times of year of interest (January-February-March and April-May-June) in the Missouri River basin, there is no useful skill and reliability of precipitation forecasts. Real-time regulation of the System is based on all available and relevant hydrometeorological information including, but not limited to, observed runoff volumes, National Weather Service short- and long-range outlooks, plains and mountain snow water equivalent data, observed base flows, soil moisture, and soil frost depths.

The five statistically derived runoffs used in the AOP are identified as the Upper Decile, Upper Quartile, Median, Lower Quartile and Lower Decile runoff conditions. Upper Decile runoff (35.2 MAF) has a 1 in 10 chance of being exceeded, Upper Quartile runoff (30.9 MAF) has a 1 in 4 chance of being exceeded, and Median runoff (24.7 MAF) has a 1 in 2 chance of being exceeded. Lower Quartile runoff (19.5 MAF) has a 1 in 4 chance of the occurrence of less runoff, and Lower Decile runoff (16.2 MAF) has a 1 in 10 chance of the occurrence of less runoff. There is still a 20 percent chance that a runoff condition may occur that has not been simulated; i.e., a 10 percent chance runoff could be lower than Lower Decile and a 10 percent chance runoff could be greater than Upper Decile.

The two additional runoff volumes included in the "Runoff Volumes for Annual Operating Plan Studies" report are the 2 percent and 98 percent exceedance levels. Annual runoff at the 2 percent exceedance (46.0) MAF) has a 1 in 50 chance of being exceeded; the 98 percent exceedance (11.6) MAF) has a 1 in 50 chance of the occurrence of less runoff. Although these runoff volumes were not included as scenarios in this year's AOP, additional monthly studies could be performed based on these runoff volumes, or any prior year's runoff volume and distribution, as the 2026 runoff season unfolds should the runoff forecast exceed the Upper Decile runoff scenario or be lower than the Lower Decile runoff.

The Upper Decile and Upper Quartile simulations extend from the end of the Upper Basic simulation through February 2027. Likewise, the Median simulation extends from the end of the Basic simulation, and the Lower Quartile and Lower Decile simulations extend from the end of the Lower Basic simulation through February 2027.

The estimated natural flow at Sioux City, the corresponding post-1949 water use effects, and the net flow available above Sioux City are shown in ***Table III,*** where water supply conditions are quantified for the period August 2025 through February 2027. The natural water supply for calendar year (CY) 2024 totaled 23.3 MAF.

Table III
Natural and Net Runoff at Sioux City
(Volumes in 1,000 Acre-Feet)

	Natural[1]	Post-1949 Depletions	Net[2]
August 2025 through February 2026 (Basic Runoff Scenario)			
Basic	6,800	-1,000	5,800
Upper Basic	8,600	-1,200	7,400
Lower Basic	5,100	-600	4,500
Runoff Year March 2026 through February 2027 (Statistical Analysis of Past Records)			
Upper Decile	35,200	-300	34,900
Upper Quartile	30,900	-300	20,600
Median	24,700	-100	24,600
Lower Quartile	19,500	-300	19,200
Lower Decile	16,200	-400	15,800

[1] The word "Natural" is used to designate runoff adjusted to the 1949 level of basin development, except that regulation and evaporation effects of the Fort Peck reservoir have also been eliminated during its period of regulation prior to 1949.

[2] The word "Net" represents the total runoff after deduction of the post-1949 irrigation, upstream storage, and other use effects.

VI. ANNUAL OPERATING PLAN FOR 2025-2026

A. General. The anticipated regulation described in this AOP is designed to meet the regulation objectives presented in the current Master Manual. While some aspects of System and individual project regulation are clearly defined by technical criteria in the Master Manual, for example navigation service level and season length, others such as minimum releases for irrigation and water supply in the reaches between the reservoirs are based on regulation experience and may be adjusted as needed to respond to changing conditions. Consideration has been given to all of the authorized project purposes, to historic and cultural resources and to the needs of threatened and endangered (T&E) species. The "System Description and Regulation" report provides a

concise summary of the primary aspects of System regulation and should be referred to for further information. For ease of use, a summary of the frequently used technical criteria included in the Master Manual is presented on Plate 3.

The plan relies on a wealth of regulation experience. Reservoir regulation experience available for preparation of the 2025-2026 AOP includes 13 years of regulation at Fort Peck (1940) as the sole mainstem project, plus 72 years of System experience as Fort Randall (1953), Garrison (1955), Gavins Point (1955), Oahe (1962), and Big Bend (1964) were brought progressively into System regulation. This regulation experience includes lessons learned during two major droughts of six and eight years (1987-1992 and 2000–2007) that have occurred since the System filled in 1967. It also includes the high runoff period 1993–1999 during which five of the seven years experienced runoff greater than Upper Quartile (including the third highest runoff on record in 1997), record runoff of 61.0 MAF in 2011, and back-to-back high runoff years in 2018 and 2019 (fourth highest and second highest runoff on record, respectively). In addition to the long period of actual System reservoir regulation experience, many background regulation studies for the completed System are available for reference.

B. <u>2025-2026 AOP Simulations</u>. Reservoir simulations for the Upper Basic, Basic, and Lower Basic runoff scenarios, which span the period of August 2025 through February 2026, are shown in the final section of this AOP as studies 1 through 3. AOP simulations for the five statistically derived runoff scenarios, which span the period of March 2026 through February 2027 are shown in the final section of this AOP as studies 4 through 8. An additional AOP simulation for the Median runoff condition, which includes the Fort Peck test flows, is shown as study 6A. As previously stated, the simulations use five statistically derived runoff scenarios and reflect 80 percent of the historic annual runoff volumes (between Upper Decile and Lower Decile). The simulations provide information for planning purposes on a range of future reservoir levels and release rates and are not meant to represent a particular forecast. The simulations shown use a monthly time-step, and thus do not provide the level of detail necessary to address specific flood control regulations. Detailed routing of specific flood flows is accomplished using daily and hourly time-step models which incorporate real-time information including observed precipitation, and these situations are handled individually during real-time regulation. As noted in Chapter IV, the long-term average releases to meet navigation targets were updated in July 2025. The AOP studies use these updated releases as shown on Plate 3.

The AOP studies, in summary, provide the following: the full flood control capacity of the reservoir system will be available at the start of the runoff season; use of the Exclusive Flood Control Zone is not anticipated under any of the five runoff scenarios covered in the AOP; reduced navigation flow support for all runoff scenarios to start the season; full service flow support for Median and above runoff scenarios for the second half of the season with reduced navigation flow support for Lower Quartile and Lower Decile runoff scenarios; a full-length navigation season for Median and above runoff scenarios; minimum winter releases for Lower Quartile and Lower Decile runoff, and near normal to above normal winter releases for Median and above runoff; a steady release-flow to target regulation during the plover nesting season for Median and below runoff and nearly steady releases for Upper Decile and Upper Quartile runoff with flood water evacuation; emphasis on Garrison for steady to rising reservoir levels during the forage fish spawn; and reservoir releases and pool levels sufficient to keep all intakes operational under all runoff

scenarios. Water conservation measures may be implemented if runoff conditions indicate that it would be appropriate including cycling releases from Gavins Point during the early part of the nesting season, only supporting flow targets in reaches being used by commercial navigation, and utilization of the Kansas River projects authorized for Missouri River navigation flow support. Additional details about the studies are provided in the following paragraphs. Results of the simulations are shown in ***Plate 4*** and ***Plate 5*** for the System storage and the Fort Peck, Garrison and Oahe pool elevations.

Under all runoff scenarios modeled for the AOP, the full flood control capacity of the System is available at the start of the 2026 runoff season. In addition, due to low runoff in recent years, System storage will begin the 2026 runoff season below the base of the Annual Flood Control and Multiple Use Zone.

The March 15 and July 1 System storage checks were used to determine the level of flow support for navigation and other downstream purposes as well as the navigation flow support season length in 2026. Service levels for Median runoff are near minimum service at the start of the season and increase to full service after the July 1 System storage check (see Plate 3). Service levels for Lower Quartile start at minimum service and increase slightly for the second half of the season. Service levels for Lower Decile are at minimum service throughout the navigation flow support season. Full-service navigation flows or more are provided for Upper Quartile and Upper Decile runoff. Application of the July 1 System storage check indicated that a full-length navigation flow support season would be provided for Median and above runoff scenarios with the two upper scenarios including a 10-day extension to the navigation flow support season. Lower Decile and Lower Quartile runoff scenarios include a shortening of the navigation season. Upper Quartile and Upper Decile simulations reach the desired 56.1 MAF System storage level on March 1, 2027. Storage is below the base of the Annual Flood Control and Multiple Use Zone for Median and lower runoff conditions.

For modeling purposes in this AOP, the Steady Release – Flow-to-Target (SR-FTT) regulation scenario for Gavins Point is shown during the 2026 plover nesting season for Median and lower runoff conditions. For these simulations, the monthly average May release used in the simulations was determined by using the long-term average May release (see ***Plate 3***), based on the service level, for the first third of the month, followed by the July table values for the remainder of the month to reflect a steady release regulation at the start of the nesting season. The modeled June release was set equal to the long-term average release for July (see ***Plate 3***) based on the service level for the first half of the navigation season. The long-term average releases (see ***Plate 3***) were used for July and August to indicate flowing to target. The Upper Decile and Upper Quartile runoff simulation follow the Master Manual, with much above normal runoff requiring release increases mid-year to evacuate flood water from the reservoirs. Although these modeled Gavins Point releases represent the best estimate of required releases during 2026, actual releases will be based on hydrologic conditions and the availability of habitat at that time. To the extent reasonably possible, measures to minimize incidental take of the protected species will be utilized. These may include not meeting flow targets in reaches without commercial navigation and utilizing the Kansas River tributary reservoirs for navigation flow support when appropriate. It may also be necessary to cycle releases for flood control regulation during the T&E species' nesting season or for water conservation if drought conditions continue.

The long-term average Gavins Point releases to meet target flows were used in the AOP studies for navigation support during the spring and fall months with the exception of Upper Decile and Upper Quartile. Under these runoff scenarios, releases were based on flood water evacuation. Based on the September 1 storage check, modeled Gavins Point winter releases were 12,500 cfs during the 2025-2026 winter season and modeled releases range from 12,500 cfs to 20,000 cfs during the 2026-2027 winter season depending on the runoff scenario. Gavins Point releases may be increased to meet downstream water supply requirements in critical reaches, to the extent reasonably possible, if downstream incremental runoff is low.

The Gavins Point releases shown in this and previous AOPs are estimates based on historic averages and experience. Adjustments are made as necessary in real-time based on hydrologic conditions.

Intrasystem releases are adjusted to best serve the multiple purposes of the projects with emphasis placed on regulation for non-listed fisheries starting in early April and for T&E bird species beginning in early May and continuing through August. As part of the overall plan to rotate emphasis among the upper three reservoirs during low runoff years, Garrison is scheduled to be favored during the 2026 forage fish spawn while also attempting to maintain rising water levels at Fort Peck and Oahe. The Lower Quartile and above simulations show that it is possible to provide steady-to-rising pool levels in each of the three large upper reservoirs during the spring forage fish spawn period. Insufficient runoff is available in the Lower Decile simulation to keep all three reservoirs rising. The Oahe reservoir level declines slightly in April and May under the Lower Decile simulation. Fort Peck and Garrison reservoirs are steady in April and rise in May under the Lower Decile simulation.

Intrasystem releases are typically adjusted so that the upper three reservoirs are shown in a balanced condition each year on March 1, the approximate start of the runoff season. This balancing is computed based on the percent of storage in the respective Carryover Multiple Use Zones. Storage in the upper three reservoirs will be out of balance on March 1, 2026 due to distribution of runoff and downstream flow requirements. Fort Peck will start the 2026 runoff season about 0.2 feet low, Garrison about 1.0 feet low, and Oahe slightly over 1.0 feet high. The upper three reservoirs are balanced on February 28, 2027.

The Fort Peck test flows presented in this AOP build on the 2024 initial test flows, which were developed based on the selected alternative in the FPDTR-EIS, and input from stakeholders and the MRRP fish technical team. The updated test flow design retained the attraction flows, lowered retention flows, reduced the spawning peak, increased the drifts flows, and enhanced spillway utilization for improved temperature management. In the flow test design, releases would be stepped up in April (attraction flow) to achieve an increase of 1,700 cfs per day at Wolf Point, Montana until a peak flow of 18,000 cfs is reached. Peak flows are held for three days and then decreased by 1,300 cfs per day to a flow of 11,500 cfs (retention flow). Powerhouse releases are used to meet the 11,500 cfs Wolf Point target until Fort Peck reservoir water surface temperatures remain above 10 degrees Celsius for at least three consecutive days, but not later than 25 May. Once conditions are met, spillway flows are initiated to increase downstream temperatures. Spillway releases are gradually increased into June until the combined flow at Wolf Point reaches 18,000 cfs. Peak flows are held for three days and then decreased 1,000 cfs per day to a flow of

9,000 cfs (drifting flow). In this AOP, Fort Peck test flows for assessing potential benefits to the pallid sturgeon are shown for the Median runoff scenario (study 6A). The test releases are not shown for the two lower scenarios (Lower Quartile and Lower Decile) due to the Fort Peck reservoir levels. These two scenarios indicate that the required Fort Peck pool elevation of 2227 feet will likely not be reached during the test period. The two upper scenarios (Upper Decile and Upper Quartile) exceed the runoff criteria in the Fort Peck to Garrison reach. Under the Median runoff condition, the Fort Peck reservoir level does not meet the required pool elevation for spillway releases until mid-June, eliminating the attraction flow, lowering the retention flow, and eliminating potential earlier spillway releases. The Median runoff condition retains the peak spawning flow in late June, but with a modified ramp up, and includes retention flows as designed. This modified spawning flow in June would be implemented if it was determined there was a benefit and would depend on pallid sturgeon locations and other factors. Timing of the test flows may vary during real-time regulation. Runoff conditions between Median and Upper Quartile may allow for a more complete set of test flows. Constraints for initiation or cancellation of test flows are as described in the FPDTR-EIS. The Median runoff scenario without the Fort Peck test flows is shown as study 6.

Actual System regulation from January 1 through July 31, 2025, and the simulated regulating plans for each project through CY 2026 using the five runoff scenarios described on Page 6 are presented on ***Plate 6*** through ***Plate 11***, inclusive. Big Bend regulation is omitted since storage at that project is relatively constant and average monthly releases are essentially the same as those at Oahe. These plates also show, on a condensed scale, actual regulation since 1953.

Plate 12 illustrates Fort Peck, Garrison, Oahe, and Gavins Point actual releases (Regulated Flow) as well as the Missouri River flows that would have resulted if the reservoirs (6 mainstem and 15 tributary reservoirs) were not in place (Unregulated Flow) during the period January 2024 through July 2025. Low or zero unregulated flows can occur due to the effects of ice formation and/or upstream tributary regulation, as well as agricultural depletions. ***Plate 13*** presents past and simulated gross average monthly power generation and gross peaking capability for the System.

C. <u>Actual Regulation for the Balance of the 2025 Navigation Season and Fall of 2025</u>. The regulation of the System for the period of August through November 2025 is presented in the following paragraphs.

<u>Fort Peck</u>. Releases were held near 9,000 cfs through the end of September and then lowered to 4,000 cfs as irrigation ceased. The releases were held near that level through the end of November. The Fort Peck pool dropped through the end of September and then held nearly steady throughout the fall, ending the month of November at 2222.2 feet or 3.7 feet below the August 1 elevation of 2225.9 feet.

<u>Garrison</u>. The endangered piping plovers were fledged by August 30 on the reach downstream of Garrison and hydropower peaking restrictions were discontinued at that time. Releases were maintained near 19,000 cfs through mid-September and then were decreased to 14,000 cfs and held steady through November. The Garrison pool steadily dropped through the fall and ended the month of November at 1830.4 feet or 3.9 feet below the August 1 elevation of 1834.3 feet.

Oahe. The reservoir started the month of August at elevation 1599.2 feet. Releases averaged 20,400 cfs in August and 17,500 cfs in September in support of navigation. Releases were then reduced in October and November to 13,300 cfs and 15,800 cfs, respectively to accommodate the fall drawdown of the Fort Randall pool. At the end of November, the Oahe pool was at elevation 1599.8 feet or 0.6 feet above the August 1 elevation.

Big Bend. Releases generally parallel those from Oahe. The Big Bend pool generally fluctuates between 1420.0 feet and 1421.0 feet for weekly cycling during high power load periods.

Fort Randall. Releases averaged 20,000 cfs in August, 21,200 cfs in September, and 22,200 cfs in October to back up the releases from Gavins Point. The fall pool drawdown of Fort Randall started after Labor Day in early September and was completed near the end of November. Releases were reduced after the navigation season ended to the level required to back up Gavins Point winter releases.

Gavins Point. Releases were scheduled to support downstream intermediate service (4,500 cfs below full service based on the July 1 storage check) flows in reaches with scheduled commercial navigation throughout the 2025 navigation season. A full-length navigation flow support season was provided in accordance with the technical criteria for the July 1 System storage check presented in the Master Manual. The closing dates for the commercial navigation ranged from November 22 at Sioux City, Iowa to December 1 at the mouth near St. Louis, Missouri. Releases were reduced by approximately 3,000 cfs per day beginning on November 23 until releases reached 15,000 cfs. Releases were then stepped down 1,000 cfs every five days, to 13,000 cfs. Due to a brief period of cold temperatures, releases were increased for a few days to 14,000 cfs and were then reduced to the target winter release rate of 12,000 cfs by mid-December. The Gavins Point pool level was raised 1.5 feet to elevation 1207.5 feet in the fall. The pool level will remain near that elevation during the winter months.

D. Regulation Plan for Winter 2025-2026. The regulation of the System presented in the following paragraphs is based on the previously discussed AOP simulations. Actual real-time regulation of the System is adjusted to respond to changing conditions on the ground. The latest long-term reservoir regulation forecasts, which are updated monthly, can be found on the USACE's website. The September 1 System storage check is used to determine the winter release rate from Gavins Point. A winter release of 12,000 cfs is scheduled if System storage is less than 55.0 MAF on September 1; 17,000 cfs is scheduled when System storage is above 58.0 MAF; and the release is prorated for System storages between 55.0 and 58.0 MAF. A modification to the winter release rate from Gavins Point dam may occur when the evacuation of System flood control storage cannot be accomplished by providing a full-service navigation season with a 10-day extension of the navigation season. With an excess annual water supply, the winter season Gavins Point release may be scheduled at a rate of up to 25,000 cfs to continue to evacuate the remaining excess water in System flood control storage. The planned winter System release for 2025-2026 is 12,000 cfs. The planned winter release rate may be less than is required for downstream water supply intakes without sufficient incremental tributary flows below the System, and therefore, releases may need to be set at levels higher than the winter release rate at times to ensure

downstream water supply intakes are operable. Water supply is discussed in more detail in Chapter VII, Section B.

Fort Peck. Releases are expected to average 5,000 cfs in December increasing to 6,000 cfs in January, 6,500 cfs in February and then holding steady through the end of February to serve winter power loads and to help balance System storage. With these releases, the Fort Peck pool level is expected to slowly decrease about 0.3 feet from December through February to near elevation 2222.6 feet on March 1, 11.4 feet below the base of its Annual Flood Control and Multiple Use Zone.

Garrison. Releases are scheduled to average near 17,000 cfs in December increasing to 18,000 cfs for January and February to serve winter power loads and to help balance System storage. Releases will be held steady or lowered, most likely in December, to prevent ice-induced flooding at the time of freeze-in and then gradually increased as river conditions permit. These temporary reductions in the releases may be scheduled to prevent exceedance of a 13-foot stage at the Missouri River at Bismarck streamgaging station. The Bismarck flood stage is 14.5 feet. Water Management staff will coordinate closely with other Federal, state, and local agencies during periods of freeze-in and ice-out to reduce flood risk and ensure communities and local residents are aware of the rapidly changing conditions and are prepared to take appropriate actions. The Garrison pool level will decline 4.1 feet from elevation 1831.3 feet at the end of November to near elevation 1827.2 feet by March 1, 10.3 feet below the base of its Annual Flood Control and Multiple Use Zone.

Oahe. Releases for the winter season will provide backup for the Fort Randall and Gavins Point releases as well as refill the recapture space available in the Fort Randall reservoir consistent with anticipated winter power loads. Monthly average releases may vary substantially with fluctuations in power loads occasioned by weather conditions but, in general, are expected to average between 13,000 cfs and 16,000 cfs. Daily and hourly releases will vary widely to best meet power loads. Peak hourly and minimum hourly releases, as well as daily energy generation, will be constrained to prevent urban flooding in the Pierre and Fort Pierre areas if severe ice conditions develop downstream of Oahe Dam. This potential reduction is coordinated with the Western Area Power Administration (Western). The Oahe pool level is expected to slowly increase from 1596.9 feet at the end of November to near 1599.1 feet at the end of February, 8.4 feet below the base of its Annual Flood Control and Multiple Use Zone.

Big Bend. The Big Bend pool level will be maintained in the normal 1420.0 feet to 1421.0 feet range during the winter.

Fort Randall. Releases will average about 10,500 cfs during the winter season to support Gavins Point winter releases. The Fort Randall pool level is expected to rise from its fall drawdown elevation of near 1337.5 feet near the end of November to near elevation 1350.0 feet, the seasonal base of flood control, by March 1. However, if the plains snowpack flood potential downstream of Oahe Dam is lower than normal, the Fort Randall pool level will be raised to near 1353.0 feet by March 1. It is likely that a pool level as high as 1355.0 feet could be reached by the end of March if spring runoff has commenced. The Fort Randall pool level above the White River delta

near Chamberlain, South Dakota will remain at a higher elevation than the pool level below the delta from early October through December, due to the damming effect of this delta area.

Gavins Point. Gavins Point winter releases are discussed in the first paragraph of this section. The Gavins Point pool level will be near elevation 1207.5 feet until late February when it will be lowered to elevation 1206.0 feet to create additional capacity to store spring runoff.

System storage for all runoff conditions will range between 46.8 and 50.2 MAF by the beginning of next year's runoff season, approximately March 1, 2026. The base of the Annual Flood Control and Multiple Use Zone is 56.1 MAF.

E. Regulation During the 2026 Navigation Season. All five runoff scenarios modeled for this year's AOP follow the technical criteria presented in the current Master Manual for downstream flow support. Beginning in mid-March, Gavins Point releases will be gradually increased to provide navigation flow support at the mouth of the Missouri near St. Louis, Missouri by April 1, 2026, the normal navigation season opening date. The corresponding dates at upstream locations are Sioux City, March 23; Omaha, March 25; Nebraska City, March 26; and Kansas City, March 28. However, if during the 2026 navigation flow support season there is no commercial navigation scheduled to use the upper reaches of the navigation channel, MRBWM will consider not providing navigation flow support in those reaches to conserve water in the System, reduce flood risk, and/or minimize incidental take of the protected species during the nesting season.

Navigation flow support for the 2026 season will be determined by actual System storage on March 15 and July 1. Runoff scenarios modeled indicate that the Lower Quartile and Lower Decile runoff scenarios start the 2026 navigation flow support season at minimum service. Median runoff starts the season at 5,600 cfs below full service. The Upper Decile runoff scenario starts the season at 3,200 cfs below full service, and the Upper Quartile starts the season at 3,400 cfs below full service. Following the July 1 System storage check, the service level for the Upper Decile, Upper Quartile, and Median runoff scenarios would increase to full service. The service level for Lower Quartile and Lower Decile would be 5,300 cfs below full service and minimum service, respectively. The normal 8-month navigation season is provided for Median runoff as shown in ***Table IV***. A 10-day extension to the navigation flow support season is provided for the upper two runoff scenarios. The navigation season length for the lower quartile and lower decile scenarios would be shortened by 1-day and 11-days, respectively.

Table IV
Navigation Service Support for the 2026 Season

	Runoff Scenario (MAF)	System Storage		Flow Level Above or Below Full Service (cfs)		Season Shortening (Days)
		March 15 (MAF)	July 1 (MAF)			
				Spring	Summer/Fall	
Upper Decile	35.2	51.6	61.1	-3,200	+14,500	0*
Upper Quartile	30.9	51.4	59.9	-3,400	+6,500	0*
Median	24.7	49.3	55.6	-5,600	0	0
Lower Quartile	19.5	47.3	51.3	-6,000	-5,300	1
Lower Decile	16.2	47.2	49.8	-6,000	-6,000	11

*Includes 10-day extension for Upper Quartile and Upper Decile.

As previously stated, the modeled regulation for the 2026 nesting season below Gavins Point is SR-FTT. When the SR-FTT release scenario is used, the initial steady release, which has ranged from 20,000 cfs to 30,000 cfs over the last several years, will be based on hydrologic conditions and the availability of habitat at that time. Model runs included in this AOP have a Gavins Point release which is higher during the last 20 days of May to keep birds from nesting at low elevations. Gavins Point releases will be adjusted to meet downstream targets as tributary flows recede, but ideally the initial steady release will be sufficient to meet downstream targets until the majority of the birds have nested. The purpose of this regulation is to continue to meet the project purposes while minimizing the loss of nesting T&E species. A Gavins Point peaking cycle of two days down and one day up may be used for flood control regulation or to conserve water in the upper three reservoirs, if required. Gavins Point releases for the Upper Quartile and Upper Decile runoff simulations are above normal to evacuate flood water from the reservoirs. Releases from Garrison and Fort Randall will follow repetitive daily patterns from early May, at the beginning of the T&E species' nesting season, to the end of the nesting season in late August. In addition to the intra-day pattern, Fort Randall releases may also be cycled with two days of lower releases and one day of higher releases during the early part of the nesting season to maintain release flexibility in that reach while minimizing the potential for take. If higher daily releases are required later in the nesting season, the daily peaking pattern may be adjusted, reduced, or eliminated resulting in a steady release to avoid increased stages at downstream nesting sites.

Gavins Point releases may be quite variable during the 2026 navigation season but are expected to range from 20,000 to 46,000 cfs under the five modeled runoff scenarios. Release reductions necessary to minimize downstream flooding are not reflected in the monthly averages shown in the simulations but will be implemented as conditions warrant. Reductions in System releases to integrate the use of downstream Missouri River flow support from the designated Kansas River projects (Milford, Tuttle Creek and Perry) authorized to provide Missouri River navigation flow support have not been modeled since they are based on downstream hydrologic conditions. However, this storage will be utilized to the extent possible as a water conservation measure, or to minimize incidental take of protected species during the nesting season if conditions indicate it is prudent to do so. Simulated storages and releases for the System and individual reservoirs within the System are shown on ***Plate 6*** through ***Plate 11.*** As experienced in 2011 and

2019, runoff above or below simulated levels can occur and result in releases beyond those modeled for the AOP. As previously stated, should that occur, the USACE will increase its efforts to convey that information throughout the basin so that state, Tribal, and local agencies, communities, and local residents can take appropriate action.

F. Regulation Activities for Threatened and Endangered Species and Fish Propagation Enhancement. The ability to provide steady-to-rising pool levels in the upper three reservoirs in low runoff years is very dependent on the volume, timing, and distribution of runoff. The reservoir regulation simulations presented in this AOP for the Upper Decile, Upper Quartile, and Median runoff scenarios show that steady-to-rising pool levels would occur during the spring fish spawn period for the upper three reservoirs. As part of the overall plan to rotate emphasis among the upper three reservoirs during low runoff years, Garrison is scheduled to be favored during the 2026 forage fish spawn if runoff is below the Median runoff scenario. This will be accomplished by setting releases at Fort Peck and Garrison at a level that would attempt to maintain a rising Garrison pool, but no less than the minimum required for downstream water supply requirements, including irrigation. These adjustments may be restricted when the plovers begin nesting in May. The studies show that Fort Peck pool levels rise for both the Lower Quartile and Lower Decile runoff scenarios during the April to June time frame. The Garrison pool level rises in May and June for both the Lower Quartile and Lower Decile runoff scenarios. The Oahe pool rises slightly during May and June for the Lower Quartile runoff. For the Lower Decile runoff scenario, the Oahe pool declines slightly during May and rises slightly during June. If the current drought conditions continue, emphasis during the fish spawn will be rotated among the upper three reservoirs and may also be adjusted to be opportunistic in regard to runoff potential. The upper three reservoirs will be managed to benefit forage fish to the extent reasonably possible, while continuing to serve the other Congressionally authorized project purposes.

Fort Peck. The repetitive daily pattern of releases from Fort Peck has not been implemented since the 2004 tern and plover nesting season. This adaptive management decision was made based on data collected during previous nesting seasons. In recent years, birds in this reach have nested on available high elevation habitat, and thus were not expected to be impacted by the potential range of releases from Fort Peck during the summer. Releases during the 2026 nesting season will not be restricted by the repetitive daily pattern unless habitat conditions or nesting patterns warrant a change.

If high tributary flows enter the Missouri River below the project during the nesting season, hourly releases will generally be lowered to no less than 3,000 cfs in order to keep traditional riverine fish-rearing areas continuously inundated, while helping to lower river stages at downstream nesting sites. In rare instances releases below 3,000 cfs may be scheduled for flood damage reduction. April releases are expected to be adequate for trout spawning below the project.

Maintaining a rising Fort Peck pool level will be dependent upon the daily inflow pattern to the reservoir. The reservoir rises in April and May for all runoff scenarios.

Fort Peck test flows are shown for the Median runoff scenario only. The test flows are not shown for the two lower scenarios (Lower Quartile and Lower Decile) due to the Fort Peck reservoir level. These two scenarios indicate that the required Fort Peck pool elevation of 2227.0

feet will not be reached. The two upper scenarios (Upper Quartile and Upper Decile) exceed the May-June runoff criteria in the Fort Peck to Garrison reach and no test releases are included.

The Fort Peck test flows presented in this AOP build on the initial 2024 test flows. Under the Median runoff scenario, a partial test is implemented due to the Fort Peck reservoir level not reaching the required elevation of 2227.0 feet until early June. Constraints for initiation or cancellation of test flows are as described in the FPDTR-EIS. Details of the test releases included in the AOP simulations are provided in Chapter VI, Section B, 2025-2026 AOP Simulations.

Garrison. As in previous years, releases from Garrison will follow a repetitive daily pattern during the T&E nesting season to limit peak stages below the project for nesting birds. High elevation nesting habitat is expected to be sufficient below Garrison Dam during the 2026 nesting season for all runoff scenarios.

During 2026, coldwater habitat in Garrison should be adequate for all runoff scenarios. If lower runoff rates continue, reservoir elevations may approach levels that jeopardize the volume of coldwater habitat in Garrison. Coldwater habitat will continue to be monitored during the year and adjustments will be considered if conditions warrant.

A steady-to-rising pool at Garrison during the fish spawn in April and May will be dependent upon the daily inflow pattern to the reservoir. The reservoir rises in April and May for all five AOP runoff scenarios.

Oahe. Releases in the spring and summer will back up those from Gavins Point. The pool level should be steady to rising in the spring during the fish spawn for Lower Quartile and above runoff scenarios. Under the Lower Decile runoff scenario, the Oahe pool would decline 0.3 feet in April and 0.3 feet in May.

Fort Randall. To the extent reasonably possible, Fort Randall will be regulated to provide for a pool elevation near 1355.0 feet during the fish spawn period, provided water can be supplied from other reservoirs for downstream uses. The pool will not be drawn down much below elevation 1337.5 feet in the fall to ensure adequate supply for water intakes. As a measure to minimize take while maintaining the flexibility to increase releases during the nesting season, hourly releases from Fort Randall will follow a repetitive daily pattern to limit peak stages below the project for nesting birds. Daily average flows may be increased every third day to preserve the capability of increasing releases later in the summer with little or no incidental take if drier downstream conditions occur. If higher daily releases are required later in the nesting season, the daily peaking pattern may be adjusted, reduced or eliminated resulting in a steady release to avoid increased stages at downstream nesting sites. Periods of zero release will be minimized to the extent reasonably possible during the nesting season given daily average releases, real-time hydrologic conditions, and System generating constraints as defined in coordination with Western.

Gavins Point. Based on nesting season results in recent years, it is anticipated that a sufficient amount of habitat to provide for successful nesting will be available at elevations above the planned release rates. Releases from Gavins Point may follow the flow-to-target (FTT) release scenario or the SR-FTT scenario. The FTT scenario limits releases from Gavins Point to those

needed to meet downstream targets. The actual release scenario will be evaluated when birds begin nesting in early May. If monitoring determines that nests are likely to be initiated at a lower elevation which would be inundated later in the summer, a SR-FTT release scenario may be implemented. A full description of these release scenarios can be found in the Master Manual. Actual releases will be based on hydrologic conditions and the availability of habitat at that time.

All reasonable measures to minimize the loss of nesting T&E bird species will be used. While not anticipated because of the quantity of higher elevation habitat available, these measures include, but are not limited to, a relatively high initial steady release during the peak of nest initiation, the use of the three designated Kansas River basin reservoirs for Missouri River navigation flow support, moving nests to higher ground, and monitoring nest fledge dates to determine if delaying an increase a few days might allow threatened chicks to fledge. The location of navigation tows and river conditions at intakes would also be monitored to determine if an increase could be temporarily delayed without impact. Cycling releases every third day may be used to conserve water early in the nesting season if extremely dry conditions develop. In addition, cycling may be used during downstream flood control regulation.

The Gavins Point pool will be regulated near 1206.0 feet in the spring and early summer, with minor day-to-day variations due to incremental inflows between Fort Randall and Gavins Point resulting from rainfall runoff. Several factors can limit the ability to protect nests from inundation in the upper end of the Gavins Point pool. First, because there are greater numbers of T&E bird species nesting below Gavins Point, regulation to minimize incidental take usually involves restricting Gavins Point releases, which means that the Gavins Point pool can fluctuate significantly due to increased runoff from rainfall events. Second, rainfall runoff between Fort Randall and Gavins Point can result in relatively rapid pool rises because the Gavins Point project has a smaller storage capacity than the other System reservoirs. And third, the regulation of Gavins Point for downstream flood control may necessitate immediate release reductions to reduce downstream damage. When combined, all these factors make it difficult, and sometimes impossible, to prevent inundation of nests in the upper end of the Gavins Point reservoir. In addition, heavy vegetation has grown in the upper end of the Gavins Point pool in recent years, resulting in less suitable plover habitat. Because of the lower quantity of habitat expected we do not anticipate a large number of nests being inundated. The pool will be increased to elevation 1207.5 feet late in August or early September when it is determined that there are no plovers nesting along the reservoir.

G. <u>Regulation Activities for Historic and Cultural Properties</u>. As acknowledged in the 2004 Programmatic Agreement (PA) for the Operation and Management of the Missouri River Main Stem System, wave action and fluctuation in the level of the reservoirs results in erosion along the banks of the reservoirs. The USACE will work with the Tribes as needed utilizing 36 CFR Part 800 and the PA to address the exposure of historic and cultural sites. The Programmatic Agreement is an attempt to address all problems associated with cultural and historic resource impacts involved with the ongoing operation and maintenance of the Missouri River System. It was developed to facilitate the development of processes and strategies to minimize, avoid, or mitigate the ongoing adverse impacts caused by the System. All tribes, whether signatory to the PA or not, may request government-to-government consultation on the regulation of the System and the resulting effects on historic and cultural properties and other resources.

Pool levels at the upper three reservoirs will likely be near normal to below normal in 2026 but will vary depending on runoff conditions. Normal and/or below normal runoff conditions can continue to impact and expose cultural sites along the shoreline. Actions to avoid, minimize or mitigate adverse impacts and expected results of the actions are covered under Chapter VII of this AOP. A summary of anticipated high and low elevations for each reservoir is listed below. The number of sites that could be affected are a query of existing USACE records. States and Tribes are encouraged to contact the USACE for further information or to provide additional data/site information. Plate 14 shows the locations of the Tribal Reservations.

Fort Peck. Depending on runoff in the Missouri River basin, System regulation during 2026 could result in a Fort Peck pool elevation variation from a high of 2241 feet to a low of 2218 feet. This is based on the Upper and Lower Decile runoff scenarios (see Plate 8 and the studies included at the end of this report). Based on a review of existing information, approximately 13 known sites could be affected during this period.

Garrison. Based on the Upper and Lower Decile runoff scenarios (see Plate 9 and the studies included at the end of this report), Garrison pool elevations could range between 1846 and 1825 feet during 2026. Based on a review of existing information, approximately 90 known sites could be affected during this period.

Oahe. At the Oahe reservoir, the System regulation under the Upper and Lower Decile runoff scenarios could result in pool elevations ranging from 1614 to 1591 feet (see Plate 10 and the studies included at the end of this report). Based on a review of existing information, approximately 200 known sites could be affected during this period.

Big Bend. System regulation will be adjusted to maintain the Big Bend pool level in the normal 1420 to 1421 feet range during 2026. Short-term increases above 1421 due to local rainfall may also occur. Based on a review of existing information, no known sites will be affected during this period.

Fort Randall. As part of the normal System regulation, the Fort Randall pool elevations will vary between 1350 and 1355 feet during the spring and summer of 2025 (see Plate 11 and the studies included at the end of this report). Short-term increases above 1355 feet due to local rainfall may occur. The annual fall drawdown of the reservoir to elevation 1337.5 feet will begin prior to the close of the navigation season and will be accomplished by early December. The reservoir will then be refilled during the winter to elevation 1350 feet. Based on a review of existing information, approximately 2 known sites could be affected during this period.

Gavins Point. System regulation will be adjusted to maintain the Gavins Point pool level in the normal 1206 to 1207.5 feet range during 2026. Short-term increases above 1207.5 feet may occur due to local rainfall. Based on a review of existing information, no known sites will be affected during this period.

VII. SUMMARY OF RESULTS EXPECTED IN 2026

With regulation of the System in accordance with the 2025-2026 AOP outlined in the preceding pages, the following results can be expected. ***Table V*** summarizes the critical decision points throughout the year for all runoff conditions.

Table V
Summary of 2025-2026 AOP Studies

Decision Points	2026 Runoff Condition				
	Upper Decile	**Upper Quartile**	**Median**	**Lower Quartile**	**Lower Decile**
March 15 System Storage Spring Service Level	51.6 MAF 3.2 kcfs blw Full service	51.4 MAF 3.4 kcfs blw Full service	49.3 MAF 5.6 kcfs blw Full service	47.3 MAF Minimum service	47.2 MAF Minimum service
May Releases May Early/Late May Avg GP Release	 Not applicable 29.5 kcfs	 23.3/26.4 kcfs 24.9 kcfs	 21.1/24.2 kcfs 22.7 kcfs	 23.9/26.5 kcfs 25.3 kcfs	 23.9/26.5 kcfs 25.3 kcfs
Fish Spawn Rise (Apr-Jun) FTPK Pool Elev Change GARR Pool Elev Change OAHE Pool Elev Change	 +11.1 feet +11.1 feet +8.5 feet	 +10.0 feet +11.3 feet +7.7 feet	 +8.0 feet +8.6 feet +5.7 feet	 +6.5 feet +7.9 feet +1.2 feet	 +2.4 feet +6.3 feet -0.3 feet
July 1 System Storage Sum-Fall Service Level (kcfs) Nav Season Length	61.1 MAF Full Service 10 Day extension	59.9 MAF Full Service 10 Day extension	55.6 MAF Full Service 0 Days shortening	51.3 MAF 5.3 kcfs blw Full Service 1 Day shortening	49.8 MAF Minimum Service 11 Days shortening
September 1 System Storage Winter 2026-27 GP Release	61.9 MAF 20.0 kcfs	61.2 MAF 20.0 kcfs	56.7 MAF 14.8 kcfs	51.6 MAF 12.5 kcfs	49.4 MAF 12.5 kcfs
February 28 System Storage End-Year Pool Balance Percent Pool	56.1 MAF Balanced 100%	56.1 MAF Balanced 100%	53.4 MAF Balanced 95%	48.0 MAF Balanced 86%	45.9 MAF Balanced 82%

A. <u>Flood Control</u>. Flood control is the only authorized project purpose that requires the availability of empty storage space rather than impounded water. Actual flood events, especially those that are a result of rainfall runoff, are difficult to predict with much advance notice; therefore, detailed routing of specific major flood flows is accomplished when floods occur. There is a recurring pattern of high-risk flood periods during each year: a season when snowmelt, ice jams, and protracted heavy rains will almost surely occur with or without generating consequent floods; and a season when these situations are less likely, and the flood threat is correspondingly low. The high-risk flood season begins about March 1 and extends through the summer. As a consequence, regulation of the System throughout the fall and winter months is predicated on the achievement of a March 1 System storage level at or below the base of the Annual Flood Control and Multiple Use Zone. System storage remains low due to drought conditions in the upper basin in recent years. As a result, all runoff scenarios studied for this AOP will begin the March 1, 2026 runoff season

with System storage at or below the desired 56.1 MAF base of the Annual Flood Control and Multiple Use Zone. Therefore, additional flood control storage beyond the normal System flood control storage of 16.3 MAF, (11.6 MAF in the Annual Flood Control and Multiple Use Zone and 4.7 MAF in the Exclusive Flood Control Zone) will be available to store runoff. The additional space available in the Carryover Multiple Use Zone varies from 5.9 MAF in the Upper Basic runoff scenario to 9.4 MAF in the Lower Basic runoff scenario.

To the extent practical, the System is regulated to prevent damaging flows in the river reaches between and below the mainstem dams. In 2026, the full capacity of the System will be available to capture a significant volume of runoff originating from the upper basin and meter it out over an extended period at a rate that does not contribute to flooding in the river reaches between and below the reservoirs. Additionally, the reservoir system will have the capacity to reduce releases and hold back water during periods of high runoff below the System to reduce peak stages and discharges on the lower river. The ability to significantly reduce peak stages on the lower river diminishes at locations further downstream due to the large uncontrolled drainage area and travel time from the dam.

The base of the Exclusive Flood Control Zone defines the maximum level of storage that will be accumulated for purposes other than flood control. When the Exclusive Flood Control Zone at a particular reservoir is encroached upon, the control of subsequent flood inflows becomes the dominant factor. During such periods, releases may substantially exceed the powerplant release capacity with the evacuation rate of any project dependent upon existing flood conditions, the potential for further inflows, and conditions of other reservoirs in the System. Maximum release rates at such times are based upon the Master Manual flood control criteria, the flood control status of the System, and the critical need to preserve the integrity of the dams. Detailed information regarding the adjustments of releases for flood control evacuation and downstream flood control constraints can be found in Chapter 7 of the Master Manual.

Due to release limitations imposed by the formation of downstream ice cover, a major portion of the required flood control space must be evacuated prior to the winter season. Higher releases may be made on occasions when the downstream channel conditions permit. If plains and/or mountain snowpack accumulations are much above normal during the winter of 2025-2026, and studies indicate that available storage in the Carryover Multiple Use Zone as well as the Annual Flood Control and Multiple Use Zone will be fully utilized, releases may be adjusted to the extent reasonably possible to evacuate water from the reservoir system early in the runoff season. High releases during the late winter and early spring periods may exacerbate localized flooding if coincident with plains snowmelt or spring rains and may also contribute to significant ice jam flooding. Therefore, if higher than normal releases are indicated, local conditions will need to be closely monitored. In addition, all 2026 runoff that is stored in the flood control zones will be evacuated prior to the start of the 2027 runoff season.

B. <u>Water Supply and Water Quality Control</u>. Water supply problems at intakes located in the river reaches both between and below the Mainstem dams and in the reservoirs are related primarily to intake elevations or river access rather than inadequate water supply. In emergency situations, short-term adjustments to protect human health and safety would be considered to keep intakes operational.

Low reservoir levels during the 2000-2007 drought contributed to both intake access and water quality problems for intakes on Garrison and Oahe reservoirs, including several Tribal intakes. Despite dry conditions in recent years, reservoir elevations have remained high enough to reduce concern over many of these intakes. If the current drought conditions continue, reservoir pool levels and releases may continue to decline renewing the potential for intake access and water quality problems at both river and reservoir intakes. Under the Lower Decile runoff scenario, minimum reservoir levels in 2026 would be at least 19 feet higher than the record lows set in the 2000-2007 drought. Although not below the critical shut-down elevations for any intake, a return to lower reservoir levels would require extra monitoring to ensure the continued operation of the intakes.

Winter releases are determined based on the September 1 System storage check. The winter season extends from December through February and flows are provided during this time to support the Congressionally authorized project purposes of hydropower production and downstream water supply and water quality. Per the Master Manual, if September 1 System storage is 55.0 MAF or less, the winter release from Gavins Point will be 12,000 cfs. Planned winter release rates of 12,000 cfs may be less than required for downstream water supply intakes without sufficient incremental tributary flows below the System. Should that occur, releases may need to be set higher to ensure that downstream water supply intakes are operable. Since the winter of 2012-2013, when winter releases were set at 14,000 cfs rather than 12,000 cfs due to channel degradation following the 2011 Flood and low incremental tributary flows below the System, several letters and electronic correspondence have been sent to intake owners encouraging them to take necessary action to ensure their intakes are operable at reduced release rates. The Master Manual indicates that the water control plan's purpose is to meet water supply requirements in river reaches downstream of the reservoirs to the extent reasonably possible. The USACE believes the minimum winter release of 12,000 cfs presented in the Master Manual represents a reasonable long-term goal for water intake operability and for owners to strive for as they make improvements to their facilities. It is the intake owner's responsibility to maintain adequate access to the water supply available in the Missouri River. Coordination with intake owners will continue prior to and during the minimum release periods. In addition, it may be necessary at times to temporarily increase Gavins Point releases to provide adequate downstream flows during periods when excessive river ice formation is forecast or if ice jams or blockages form which temporarily restrict flow. Based on past experiences, these events are expected to occur infrequently and be of short duration.

System storage was below 55.0 MAF on September 1, 2025, therefore monthly average releases of 12,500 cfs are shown on the simulations for the winter of 2025-2026. The additional 500 cfs above the 12,000 cfs minimum reflects how the USACE, when conditions warrant, temporarily increases Gavins Point releases during extreme cold periods to inhibit the formation of ice jams in the lower river reach. Releases from Gavins Point will be above 12,500 cfs during these periods. As shown in ***Table V***, 2026-2027 winter releases of 20,000 cfs would be made for the Upper Decile and Upper Quartile runoff scenarios, 14,800 cfs under the Median scenario, and 12,500 cfs under the Lower Quartile, and Lower Decile runoff scenarios.

During non-navigation, open-water periods in the spring and fall, the Master Manual calls for System releases as low as 9,000 cfs as a water conservation measure provided that enough downstream tributary flow exists to allow for continued operation of downstream water intakes. If a non-navigation year would occur in the future, summer System releases (May through August) could average around 18,000 cfs. However, it should be noted that System releases will be set at levels that meet the operational requirements of water intakes to the extent reasonably possible. Problems have occurred at several downstream intakes in the past, however in all cases the problems have been associated with access to the river or reservoir rather than insufficient water supply. In addition, the non-navigation summer release rate would likely result in higher water temperatures in the river, which could impact a powerplant's ability to meet their thermal discharge permits. Again, it should be noted that System releases will be set at levels that allow the downstream powerplants to meet their thermal discharge permit requirements to the extent reasonably possible. This may mean that actual System releases in the hottest part of the summer period may exceed the 18,000 cfs level. The USACE continues to encourage intake operators between and below the mainstem dams to make necessary modifications to their intakes to allow efficient operation over the widest possible range of hydrologic conditions.

C. Irrigation. Scheduled releases from the System reservoirs will be sufficient to meet the volumes of flow required for irrigation diversions from the Missouri River. Some access problems may be experienced, however, if Lower Quartile or Lower Decile runoff conditions return. Below Fort Peck, localized dredging may once again be required in the vicinity of irrigation intakes in order to maintain access to the water if releases are low next summer. Intake access problems are the responsibility of the intake owner and the USACE will not guarantee access, only that the supply of water in the Missouri River is adequate to meet this project purpose. Fort Peck releases may be adjusted during the irrigation season to provide more consistent flows at downstream locations as tributary flows vary. Tributary irrigation water usage is fully accounted for in the estimates of water supply. Prior to the 2024-2025 AOP, Fort Peck releases were reduced from the summer rate to the fall rate around mid-September. In Median and lower runoff scenarios for this AOP, the Fort Peck summer releases were extended into late September, and the summer releases were reduced by 500 cfs to offset the volume of water used during the last half of September. Should the Fort Peck test flows be implemented in 2026, irrigation equipment may need to be adjusted due to the varying river flows.

D. Navigation. The anticipated service level and season length for all runoff conditions simulated are shown in ***Table V***. Service to navigation in 2026 from the beginning of the navigation season through the July 1 storage check will be 5.6 kcfs below full service for the Median runoff scenario. For Lower Quartile and Lower Decile runoff, the service level will be at minimum service. For Upper Decile and Upper Quartile runoff, the service level will be 3.2 kcfs and 3.4 kcfs below full service, respectively. After the July 1 storage check, Upper Decile and Upper Quartile runoff scenarios indicate at least full service to navigation. For the Median runoff scenario, the navigation service level would be at full service after the July 1 storage check. Lower Quartile runoff would be 5.3 kcfs below full service, and Lower Decile runoff would be at minimum service. In addition, Upper Decile and Upper Quartile runoff scenarios indicate a 10-day extension to the navigation flow support season. The Median runoff scenario indicates a full-length navigation season. Lower Quartile and Lower Decile runoff scenarios indicate a one-day shortening and an 11-day shortening, respectively. Although the AOP simulations provide a

comparison of typical flow support under varying runoff conditions, the actual rate of flow support for the 2026 navigation season will be based on actual System storage on March 15 and July 1, 2026.

E. Power. ***Table VI*** and ***Table VII*** indicate the estimated monthly System load requirements and hydropower supply of the Eastern Division, Pick-Sloan Missouri Basin Program (P-S MBP), from August 2025 through December 2026. Estimates of monthly peak demands and energy include customer requirements for firm, short-term firm, summer firm, peaking, and various other types of power sales, System losses, and the effects of diversity. Also included in the estimated requirements are deliveries of power to the Western Division, P-S MBP, to help meet its firm power commitments. Under the Median runoff scenario, annual generation in 2026 is estimated to be 8.2 million MWh, 87 percent of the 1967-2024 average of 9.4 million MWh.

F. Recreation, Fish and Wildlife. The regulation of the System will continue to provide recreation and fish and wildlife opportunities in the project areas and along the Missouri River as well as other benefits of a managed system. Recreation access is expected to be at slightly below normal levels in 2026. If Lower Quartile or Lower Decile runoff were to occur in 2026, boat ramps that were lowered and low water ramps that were constructed during the two recent drought periods should provide adequate reservoir access. Emergency funding in 2022 enabled the USACE to conduct maintenance on several low water ramps, including silt removal and temporary road improvement, to facilitate access to Fort Peck and Oahe reservoirs for continued recreational use. These efforts would be continued in 2026 at the upper three reservoirs if needed. Special regulation adjustments incorporating specific objectives for these purposes will be made to the extent reasonably possible. Overall conditions should be favorable for the many visitors who enjoy the camping, boating, fishing, hunting, swimming, picnicking, and other recreational activities associated with the System reservoirs.

The effects of the simulated System regulation during 2026 on fish and wildlife are included in Chapter VI, Section F, entitled, “Regulation Activities for T&E Species and Fish Propagation Enhancement.”

TABLE VI
PEAKING CAPABILITY AND SALES
(1,000 kW at plant)

2025	Estimated Committed Sales*	Expected USACE Capability					Expected Reclamation Capability**					Expected Total System Capability				
			U.B.	Basic	L.B.			U.B.	Basic	L.B.			U.B.	Basic	L.B.	
Aug	2198		2438	2438	2434			173	170	169			2611	2607	2603	
Sep	2018		2431	2423	2416			175	171	170			2605	2594	2586	
Oct	1877		2413	2402	2392			176	173	172			2588	2575	2563	
Nov	1974		2381	2366	2352			174	172	171			2554	2538	2523	
Dec	2099		2369	2352	2335			170	170	169			2539	2522	2504	
2026																
Jan	2116		2384	2364	2344			166	168	166			2550	2532	2510	
Feb	2101		2405	2382	2357			161	166	165			2565	2548	2522	
		U.D.	U.Q.	Med	L.Q.	L.D.	U.D.	U.Q.	Med	L.Q.	L.D.	U.D.	U.Q.	Med	L.Q.	L.D.
Mar	2034	2442	2438	2407	2374	2372	161	161	165	165	161	2603	2599	2572	2539	2533
Apr	1905	2478	2469	2428	2385	2379	157	157	164	166	161	2636	2626	2592	2550	2540
May	1877	2504	2494	2441	2390	2381	156	156	166	169	169	2660	2650	2607	2559	2550
Jun	2086	2536	2527	2473	2414	2398	175	175	177	172	172	2710	2702	2650	2585	2569
Jul	2197	2555	2550	2502	2437	2412	201	201	201	193	193	2756	2751	2702	2630	2605
Aug	2199	2554	2551	2504	2438	2407	199	199	198	190	190	2754	2750	2702	2628	2596
Sep	2019	2540	2541	2494	2424	2392	199	199	198	191	191	2740	2740	2692	2616	2582
Oct	1877	2515	2518	2474	2402	2368	199	199	198	191	190	2714	2717	2671	2593	2558
Nov	1973	2473	2478	2434	2360	2325	198	198	197	191	191	2670	2676	2631	2552	2516
Dec	2097	2449	2453	2417	2346	2317	194	194	194	190	190	2643	2647	2612	2536	2506

* Estimated sales, including system reserves. Power in addition to hydro production needed for these load requirements will be obtained from other power systems by interchange or purchase.
** Total output of Canyon Ferry and 1/2 of the output of Yellowtail powerplant.

TABLE VII
ENERGY GENERATION AND SALES
(Million kWh at plant)

2025	Estimated Committed Sales*	Expected USACE Generation					Expected Reclamation Generation **					Expected Total System Generation				
			U.B.	Basic	L.B.			U.B.	Basic	L.B.			U.B.	Basic	L.B.	
Aug	862		780	792	812			62	50	46			842	842	858	
Sep	749		760	790	798			58	46	43			817	837	841	
Oct	744		609	619	623			57	44	43			666	663	666	
Nov	808		494	498	499			53	42	41			547	541	540	
Dec	913		448	461	463			55	46	44			502	506	506	
2026																
Jan	928		493	514	499			54	46	43			547	559	543	
Feb	896		427	450	440			48	41	37			475	490	477	
		U.D.	U.Q.	Med	L.Q.	L.D.	U.D.	U.Q.	Med	L.Q.	L.D.	U.D.	U.Q.	Med	L.Q.	L.D.
Mar	813	521	541	531	573	580	66	66	48	39	38	587	606	580	612	618
Apr	766	652	617	575	643	639	91	91	50	37	37	742	707	625	680	676
May	710	896	781	694	745	739	105	105	66	40	40	1000	886	760	785	779
Jun	775	1115	930	744	789	776	101	101	95	41	41	1217	1032	839	830	817
Jul	838	1331	1123	939	889	853	123	123	82	46	44	1454	1245	1021	935	897
Aug	858	1338	1191	976	911	874	93	93	75	46	44	1431	1284	1051	957	918
Sep	750	1216	1083	883	824	787	85	85	71	45	42	1301	1168	954	869	829
Oct	742	1128	937	704	640	583	85	85	71	46	43	1213	1022	776	686	626
Nov	807	1087	897	605	512	405	82	82	68	47	48	1168	979	673	559	453
Dec	913	744	717	568	503	511	84	84	70	56	50	828	801	638	559	560
CY TOT		10948	9737	8183	7967	7687	1015	1015	783	524	509	11963	10752	8966	8491	8195

* Estimated sales including system reserves and losses. Power in addition to hydro production needed for these load requirements will be obtained from other systems by interchange or purchase.
** Total output Canyon Ferry and 1/2 output of Yellowtail powerplant.

G. Historic and Cultural Properties. As mentioned in Chapter VI of this AOP, the regulation of the System during 2025 and 2026 will impact and/or expose cultural sites due to erosion from the normal fluctuation of pool elevations. The USACE will work with the Tribes as needed utilizing National Historic Preservation Act (36 CFR Part 800) and the PA to address the effects to these sites. The Programmatic Agreement is an attempt to address all problems associated with cultural and historic resource impacts involved with the ongoing operation and maintenance of the Missouri River system of main stem dams. It was developed to facilitate the development of processes and strategies to minimize, avoid, or mitigate the ongoing adverse impacts caused by the System. All tribes, whether signatory to the PA or not, may request government-to-government consultation on the regulation of the System and the resulting effect on historic and cultural properties and other resources.

The PA has three stipulations that are applicable to this AOP: the Native American Graves Repatriation Act (25 U.S.C §§ 3001-3013) (NAGPRA), monitoring, and mitigation, which will be briefly discussed in the following paragraphs.

First, the 1990 Native American Graves Protection and Repatriation Act provided for the protection of specific types of Native American and Native Hawaiian cultural items. Unanticipated discoveries of human remains and funerary objects covered under NAGPRA are common during normal and/or below normal runoff conditions. The Omaha District also has a Memorandum of Agreement (MOA) and/or a process with many Tribes to address these types of discoveries respectfully and promptly. Strong partnerships and good communication are critical to effectively address these issues.

Second, the Cultural Resource Site Monitoring Program is critical to the management of our resources. The ultimate goal of monitoring is to collaboratively, and in consultation with PA partners, strategically monitor sites, including those sites within the potential operating pool elevations, to document the effects of the implementation of the 2025-2026 AOP. The Cultural Resource Management Plan for each mainstem project identifies sites and frequency of monitoring efforts. The monitoring team is comprised of staff from the USACE, states, and Tribal monitors. This focused monitoring results in accurate and current impacts and exposure data for targeted sites. Additionally, this method assists with the identification of sites for mitigation.

Third, mitigation is a way to remedy or offset negative effects or a change in a site's characteristics that result in diminished integrity. The USACE, in consultation with our partners, assesses impacts and evaluates the need for and the level of effort necessary to mitigate impacts. Mitigation efforts may include, but are not limited to, modification of existing shoreline, installation of protective methods, vegetation management and beach slope modification.

During the reporting period for the USACE 2023 Cultural Resources Program Annual Report regarding the implementation of the PA, the protection of nine sites was either completed, started, or in the design phase. The annual report is available at https://www.nwo.usace.army.mil/Missions/CivilWorks/CulturalResources.aspx.

The effects of the simulated System regulation during 2025-2026 on cultural sites are included in the Chapter VI, section G., entitled, “Regulation Activities for Historic and Cultural Properties.”

H. <u>System Storage</u>. If the August 1, 2025 Basic runoff forecast verifies, System storage will decline to 48.1 MAF by the end of 2025. This would be 14.2 MAF higher than the record low System storage of 33.9 MAF set on February 9, 2007, and 2.1 MAF less than the 2024 end-of-year storage. This end-of-year storage is 4.7 MAF less than the 1967-2024 average. The lowest storage during the 1988-1992 drought was 40.8 MAF in January 1991, and the record low storage was set during the 2000-2007 drought at 33.9 MAF in February 2007. The end-of-year System storages have ranged from a maximum of 60.9 MAF in 1975 to the 2006 minimum of 34.4 MAF. Forecasted System storage on December 31, 2026 is presented in ***Table VIII*** for the runoff scenarios simulated.

Table VIII
Anticipated December 31, 2026 System Storage
(Volumes in 1,000 Acre-Feet)

Water Supply Condition	Total 12/31/2026	Carryover Storage Remaining[1]	Unfilled Carryover Storage[2]	Total Change CY2026
Upper Decile	56,200	38,500	0	6,800
Upper Quartile	56,300	38,500	0	7,000
Median	53,300	35,700	2,800	5,200
Lower Quartile	48,000	30,400	8,100	1,200
Lower Decile	46,000	28,400	10,100	-900

[1] Net usable storage above 17.6 MAF System minimum pool level established for power, recreation, irrigation diversions, and other purposes.
[2] System base of Annual Flood Control and Multiple Use Zone containing 56.1 MAF.

I. <u>Summary of Water Use by Functions</u>. Anticipated water use in CY 2025, under the regulation plan with the Basic forecast of water supply is shown in Table IX. Under the reservoir regulation simulations in this AOP, estimated water use in CY 2026 is also shown in Table IX. Actual water use data for CY 2024 are included for information and comparison.

Table IX
Missouri River Mainstem Reservoir System
Water Use for Calendar Years 2024, 2025, and 2026 Above Sioux City, Iowa

		CY 2024 Actual	CY 2025 Basic Simulation	Simulations for Calendar Year 2026 Upper Decile	Upper Quartile	Median	Lower Quartile	Lower Decile
Upstream Depletions	(1)							
Irrigation, Tributary Reservoir Evaporation & Other Uses		1.0	0.2					
Tributary Reservoir Storage Change		-0.3	0.0					
Total Upstream Depletions		0.6	0.2	-0.3	-0.3	-0.2	-0.3	-0.4
System Reservoir Evaporation	(2)	3.1	2.7	1.8	1.8	1.7	1.6	1.5
Sioux City Flows								
Navigation Season								
Unregulated Flood Inflows Between Gavins Point & Sioux City	(3)	1.5	0.0					
Navigation Service Requirement	(4)	16.5	14.2	17.5	16.6	14.4	13.6	12.5
Supplementary Releases								
T&E Species	(5)	0.5	0.4	0.3	0.3	0.3	0.2	0.2
Flood Evacuation	(6)	0.0	0.0	6.6	3.1	0.0	0.0	0.0
Non-navigation Season								
Flows		3.8	3.8	3.3	3.3	3.3	3.2	3.2
Flood Evacuation Releases	(7)	0.0	0.0	0.6	0.3	0.0	0.0	0.0
System Storage Change		-2.7	-2.1	6.8	7.0	5.2	1.2	-0.9
Total		23.3	19.2	35.2	30.9	24.7	19.5	16.2
Project Releases								
Fort Peck		5.2	5.0	6.7	6.1	5.3	5.0	5.1
Garrison		13.4	13.9	18.8	16.6	13.9	13.5	12.8
Oahe		14.8	14.5	19.9	16.9	14.4	14.8	14.4
Big Bend		15.0	14.5	19.8	16.8	14.3	14.7	14.3
Fort Randall		15.4	14.6	21.2	17.9	15.0	14.9	14.5
Gavins Point		17.3	16.2	23.3	19.8	16.3	16.0	15.5

(1) Tributary uses above the 1949 level of development including agricultural depletions and tributary storage effects.
(2) Net evaporation is shown for 2026.
(3) Incremental inflows to reach which exceed those usable in support of navigation at the target level, even if Gavins Point releases were held to as low as 6,000 cfs.
(4) Estimated requirement for downstream water supply and water quality is approximately 6.0 MAF.
(5) Increased releases required for threatened and endangered species regulation.
(6) Includes flood control releases for flood control storage evacuation and releases used to extend the navigation season beyond the normal December 1 closing date at the mouth of the Missouri River.
(7) Releases for flood control storage evacuation in excess of a 17,000 cfs Gavins Point release.

VIII. TENTATIVE PROJECTION OF REGULATION THROUGH FEBRUARY 2032

The 5-year extensions to the AOP (March 2027 to February 2032) have been prepared to serve as a guide for the Western Area Power Administration's marketing activities and to provide data to allow basin interests to conduct long-term planning. Three runoff conditions are modeled in the extension studies: Median, Lower Quartile, and Lower Decile.

The full 16.3 MAF of flood control capacity or more would be available at the start of each runoff season. The navigation service level and season length criteria described in ***Plate 3*** were applied to the extensions. The March 15 and July 1 System storage checks shown in ***Plate 3*** were used to determine the flow support for navigation and other downstream uses and the navigation season length. A steady release – flow-to-target (SR-FTT) regulation with cycling in May was modeled during the T&E bird species' (plover) nesting season. The Gavins Point releases to meet navigation target flows, as shown in ***Plate 3*** and as computed by the March 15 and July 1 System storage checks, were used prior to, and following the nesting season. The September 1 System storage check was used to determine the winter System release. Navigation service support and season length, end of year System storage, and the winter release rate for the extensions are shown on ***Table X***. The criteria considered as each year of the extensions was modeled are listed, along with the results, in ***Tables XI through XIII*** for the Median, Lower Quartile, and Lower Decile extension studies, respectively.

A. Median Runoff. Studies 9 through 13 present the results of simulating Median runoff (24.7 MAF) from March 2027 through February 2032. The March 1, 2027 System storage would be 53.4 MAF and would increase to 56.1 MAF by March 1, 2028, the base of the Annual Flood Control and Multiple Use Zone. The System storage would continue to be at the base of the Annual Flood Control and Multiple Use Zone every March 1 for the remaining study period (2029-2032). The navigation service level would be 300 cfs below full service for the first half of the season in 2027, full service for the second half of the 2027 season and then at full service for the remainder of the study period (2028-2031. Winter releases would be 18,500 cfs in 2027-2028 and 22,000 cfs in 2028-2029, 2029-2030, 2030-2031, and 2031-2032. The carryover multiple use storage in Fort Peck, Garrison, and Oahe would be balanced on March 1 of each year for the entire study period.

TABLE X
NAVIGATION SERVICE SUPPORT, WINTER RELEASES
AOP EXTENSION STUDIES

	2027	2028	2029	2030	2031
MEDIAN					
Annual Runoff Volume (MAF)	24.7	24.7	24.7	24.7	24.7
Flow Level Below Full Service					
Spring (kcfs)	Full-0.3	Full	Full	Full	Full
Summer/Fall (kcfs)	Full	Full	Full	Full	Full
Season Length	8 mnths	8 mnths+10days	8 mnths+10days	8 mnths+10days	8 mnths+10days
Dec 31 Storage (MAF)	56.4	56.9	56.9	56.7	56.9
Winter Release (kcfs)	18.5	22.0	22.0	22.0	22.0
LOWER QUARTILE					
Annual Runoff Volume (MAF)	20.5	22.1	22.3	23.1	24.5
Flow Level Below Full Service					
Spring (kcfs)	Full-6.0	Full-4.7	Full-2.4	Full-1.3	Full-0.2
Summer/Fall (kcfs)	Full-4.0	Full-2.2	Full-0.6	Full	Full
Season Length	8 mnths	8 mnths	8 mnths	8 mnths	8 mnths
Dec 31 Storage (MAF)	49.3	51.2	52.4	53.5	55.2
Winter Release (kcfs)	12.5	12.5	14.6	16.8	17.0
LOWER DECILE					
Annual Runoff Volume (MAF)	17.4	17.7	18.3	19.4	19.6
Flow Level Below Full Service					
Spring (kcfs)	Full-6.0	Full-6.0	Full-6.0	Full-6.0	Full-5.9
Summer/Fall (kcfs)	Full-6.0	Full-6.0	Full-6.0	Full-5.1	Full-4.0
Season Length	8 mnths-14days	8 mnths-12days	8 mnths-8days	8 mnths	8 mnths
Dec 31 Storage (MAF)	46.1	46.4	47.1	48.1	49.1
Winter Release (kcfs)	12.5	12.5	12.5	12.5	12.5

Table XI							
Median Extension Studies - Criteria Considered in the Modeling Process							
Study Number			***9***	***10***	***11***	***12***	***13***
	Units	***Criteria***	***2027-2028***	***2028-2029***	***2029-2030***	***2030-2031***	***2031-2032***
March 15 Storage	*MAF*	*31/49/54.5*	54.2	56.9	57.0	57.1	57.0
- Service Level	*N/A or kcfs*	*No Sea/Min/Full Thresholds*	Full -0.3	Full	Full	Full	Full
- 3rd Period March GP Q	*kcfs*		25.8	26.1	26.1	26.1	26.1
- April Gavins Point Q	*kcfs*		25.8	26.1	26.1	26.1	26.1
- Gavins Point Cycling Qs	*kcfs*		26.4/29.5	26.7/29.8	26.7/29.8	26.7/29.8	26.7/29.8
- May Gavins Point Q	*kcfs*		28.1	30.0	30.0	30.0	29.0
- June Gavins Point Q	*kcfs*		29.5	33.0	34.0	34.0	33.0
July 1 Storage	*MAF*	*50.5/57*	59.5	61.9	62.0	62.0	62.1
- Service Level	*N/A*	*Min/Full Thresholds*	Full	Full	Full	Full	Full
- July Gavins Point Q	*kcfs*		29.8	34.5	35.0	36.0	36.0
- Aug Gavins Point Q	*kcfs*		31.6	36.0	36.0	36.0	36.0
- Sept Gavins Point Q	*kcfs*		32.2	36.0	36.0	36.0	36
July 1 Storage	*MAF*	*36.5/41&46.8/51.5*	59.5	61.9	62.0	62.0	62.1
- Season Length Shortening	*days*	*61/31&31/0 Thresholds*	0	0	0	0	0
- Oct Gavins Point Q	*kcfs*		31.5	36.0	36.0	36.0	36.0
- Nov Gavins Point Q	*kcfs*		27.8	36.0	36.0	36.0	36.0
September 1 Storage	*MAF*	*55/58*	60.5	59.6	62.3	62.3	61.0
- Winter Gavins Point Q	*kcfs*	*12/17 Thresholds*	18.5	22.0	22.0	22.0	22.0
End-of-Year Reservoir Storage (12/31)	*MAF*		56.4	56.9	56.9	56.8	56.9
- Percent Full	*N/A*		101%	101%	101%	101%	101%
Fort Peck Rise 3/31-5/31	*N/A*		Yes	Yes	Yes	Yes	Yes
Garrison Rise 3/31-5/31	*N/A*		Yes	Yes	Yes	Yes	Yes
Oahe Rise 3/31-5/31	*N/A*		Yes	Yes	Yes	Yes	Yes
Favored Reservoir - Fish Spawn	*N/A*		FP/OA	GA	FP/OA	GA	FP/OA
End of Water Year Storage (2/28)	*MAF*		56.1	56.1	56.1	56.1	56.1

Table XII							
Lower Quartile Extension Studies - Criteria Considered in the Modeling Process							
Study Number			***14***	***15***	***16***	***17***	***18***
	Units	*Criteria*	***2027-2028***	***2028-2029***	***2029-2030***	***2030-2031***	***2031-2032***
March 15 Storage	*MAF*	*31/49/54.5*	48.7	50.2	52.3	53.3	54.3
- Service Level	*N/A or kcfs*	*No Sea/Min/Full Thresholds*	Min Service	Full - 4.7	Full - 2.4	Full - 1.3	Full - 0.2
- 3rd Period March GP Q	*kcfs*		23.2	24.5	26.8	27.9	29.0
- April Gavins Point Q	*kcfs*		23.2	24.5	26.8	30.0	29.0
- Gavins Point Cycling Qs	*kcfs*		23.9/26.5	25.2/27.8	27.5/30.1	28.6/31.2	29/7/32.2
- May Gavins Point Q	*kcfs*		25.3	26.6	28.9	30.0	31.0
- June Gavins Point Q	*kcfs*		26.5	27.8	30.1	31.2	32.2
July 1 Storage	*MAF*	*50.5/57*	52.7	54.6	56.4	57.6	59.0
- Service Level	*N/A*	*Min/Full Thresholds*	Full - 4.0	Full - 2.2	Full - 0.6	Full	Full
- July Gavins Point Q	*kcfs*		28.5	30.3	31.9	32.5	32.5
- Aug Gavins Point Q	*kcfs*		30.0	31.8	33.4	34.0	34.0
- Sept Gavins Point Q	*kcfs*		30.3	32.1	33.7	34.3	34.3
July 1 Storage	*MAF*	*36.5/41&46.8/51.5*	52.7	54.6	56.4	57.6	59.0
- Season Length Shortening	*days*	*61/31&31/0 Thresholds*	0	0	0	0	0
- Oct Gavins Point Q	*kcfs*		29.3	31.1	32.7	33.3	33.3
- Nov Gavins Point Q	*kcfs*		24.6	26.2	27.8	28.6	28.7
September 1 Storage	*MAF*	*55/58*	53.0	55.0	56.6	57.9	59.5
- Winter Gavins Point Q	*kcfs*	*12/17 Thresholds*	12.5	12.5	14.7	16.8	17.0
End-of-Year Reservoir Storage (12/31)	*MAF*		49.3	51.2	52.4	53.5	55.2
- Percent Full	*N/A*		88%	91%	93%	95%	98%
Fort Peck Rise 3/31-5/31	*N/A*		Yes	Yes	Yes	Yes	Yes
Garrison Rise 3/31-5/31	*N/A*		Yes	Yes	Yes	Yes	Yes
Oahe Rise 3/31-5/31	*N/A*		Yes	Yes	Yes	Yes	Yes
Favored Reservoir - Fish Spawn	*N/A*		FP/OA	GA	FP/OA	GA	FP/OA
End of Water Year Storage (2/28)	*MAF*		49.4	51.4	52.4	53.3	55.0

Table XIII							
Lower Decile Extension Studies - Criteria Considered in the Modeling Process							
Study Number			**19**	**20**	**21**	**22**	**23**
	Units	**Criteria**	**2027-2028**	**2028-2029**	**2029-2030**	**2030-2031**	**2031-2032**
March 15 Storage	*MAF*	*31/49/54.5*	46.5	46.8	47.2	47.9	49.1
- Service Level	*N/A or kcfs*	*No Sea/Min/Full Thresholds*	Min Service	Min Service	Min Service	Min Service	Full - 5.9
- 3rd Period March GP Q	*kcfs*		23.2	23.2	23.2	23.2	23.3
- April Gavins Point Q	*kcfs*		23.2	23.2	23.2	23.2	23.3
- Gavins Point Cycling Qs	*kcfs*		23.9/26.5	23.9/26.5	23.9/26.5	23.9/26.5	24.0/26.6
- May Gavins Point Q	*kcfs*		25.3	25.3	25.3	25.3	25.4
- June Gavins Point Q	*kcfs*		26.5	26.5	26.5	26.5	26.6
July 1 Storage	*MAF*	*50.5/57*	49.3	49.6	50.2	51.5	53.5
- Service Level	*N/A*	*Min/Full Thresholds*	Min Service	Min Service	Min Service	Full - 5.0	Full - 3.9
- July Gavins Point Q	*kcfs*		26.5	26.5	26.5	27.5	28.6
- Aug Gavins Point Q	*kcfs*		28.0	28.0	28.0	29.0	30.1
- Sept Gavins Point Q	*kcfs*		28.3	28.3	28.3	29.3	30.4
July 1 Storage	*MAF*	*36.5/41&46.8/51.5*	49.3	49.6	50.2	51.5	53.5
- Season Length Shortening	*days*	*61/31&31/0 Thresholds*	14	12	8	0	0
- Oct Gavins Point Q	*kcfs*		27.3	27.3	27.3	28.3	29.4
- Nov Gavins Point Q	*kcfs*		14.4	15.0	17.8	23.8	24.7
September 1 Storage	*MAF*	*55/58*	49.1	49.4	50.2	51.5	52.7
- Winter Gavins Point Q	*kcfs*	*12/17 Thresholds*	12.5	12.5	12.5	12.5	12.5
End-of-Year Reservoir Storage (12/31)	*MAF*		46.1	46.4	47.1	48.1	49.1
- Percent Full	*N/A*		82%	83%	84%	86%	88%
Fort Peck Rise 3/31-5/31	*N/A*		Yes	Yes	Yes	Yes	Yes
Garrison Rise 3/31-5/31	*N/A*		Yes	Yes	Yes	Yes	Yes
Oahe Rise 3/31-5/31	*N/A*		Yes	Yes	Yes	Yes	Yes
Favored Reservoir - Fish Spawn	*N/A*		FP/OA	GA	FP/OA	GA	FP/OA
End of Water Year Storage (2/28)	*MAF*		46.1	46.4	47.2	48.2	49.2

B. Lower Quartile Runoff. Studies 14 through 18 show the results of Lower Quartile runoff extensions. System storage on March 1, 2027 would be 48.0 MAF and would increase to 55.0 MAF by March 1, 2032. Navigation service levels would range between minimum service to full service for the simulation period 2027 to 2031. The navigation season would be shortened 0 days for the entire study period. A 12,500-cfs average winter release is shown through the 2028-2029 winter season and then increasing to 14,700 cfs for 2029-2030, 16,800 cfs for 2030-2031, and 17,000 cfs for the 2031-2032 winter season. Under Lower Quartile runoff, the carryover multiple use storage in the upper three reservoirs would be balanced each March 1.

C. Lower Decile Runoff. Studies 19 through 23 show the results of Lower Decile runoff extensions. System storage would be 45.9 MAF on March 1, 2027, gradually increasing each year to 49.2 MAF by March 1, 2032. Navigation service levels would be at minimum service levels through the first half of the 2030 season and then range between 3,900 cfs and 5,900 cfs below full service for the remainder of the 2030 season and 2031 season. The navigation season would be shortened 14 days in 2027, 12 days in 2028, 8 days in 2029, and 0 days in 2030 and 2031. The intrasystem storage is balanced each March 1 for the entire study period.

Plate 14 presents System storage, Gavins Point releases, and System peaking capability for Median, Lower Quartile, and Lower Decile runoff for the period 2027 through February 2032. Peak power, or peaking capability, is the amount of power available when all powerplants are operating at maximum.

Plate 15 presents reservoir pool elevations for Fort Peck, Garrison, Oahe, and Fort Randall for Median, Lower Quartile, and Lower Decile runoff for the period 2027 through February 2032.

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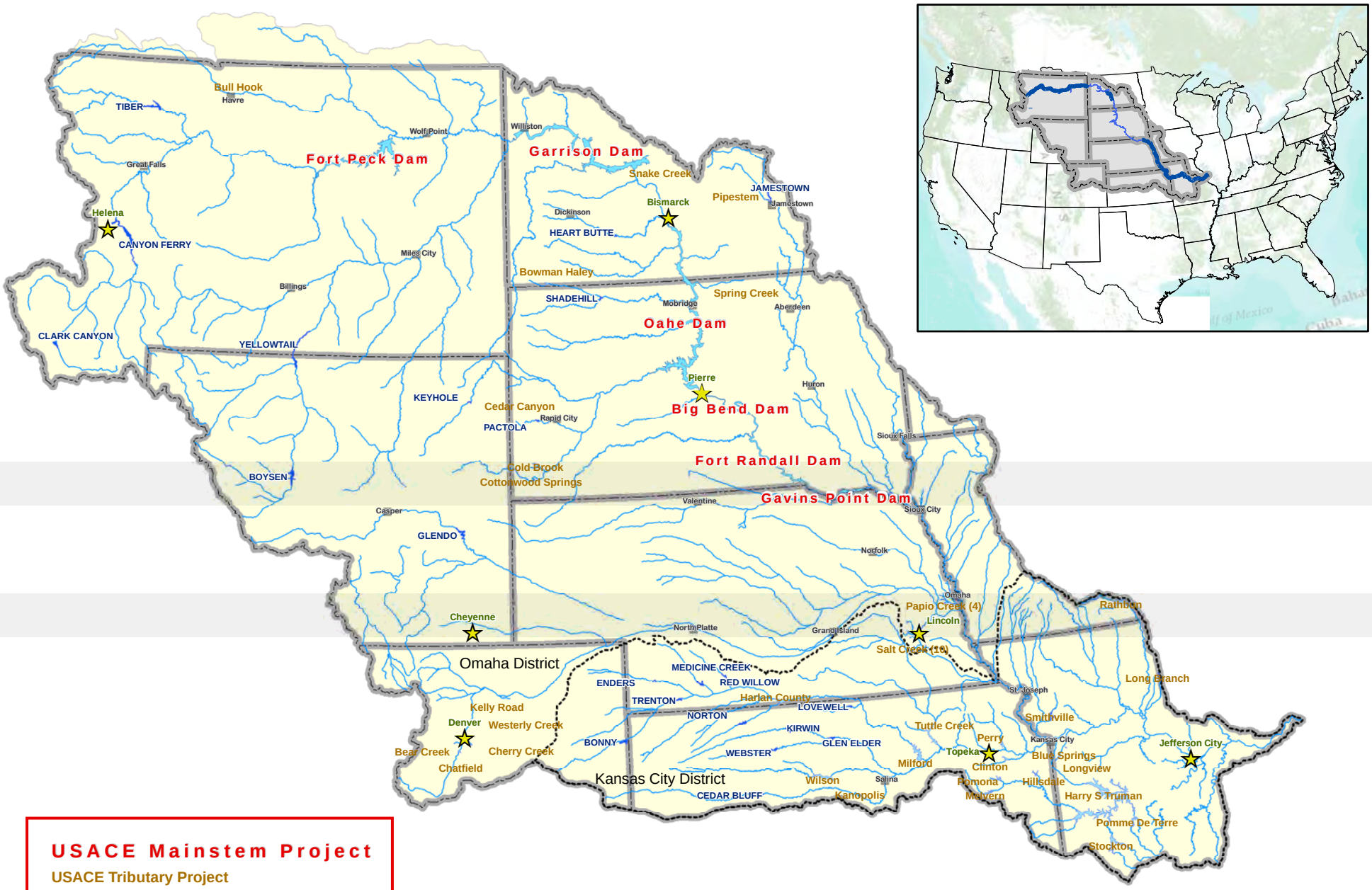


USACE Mainstem Project

USACE Tributary Project

USBR SECTION 7 PROJECT

★ State Capitol

-------- District Boundary

Missouri River Basin

U.S. ARMY ENGINEERS, NORTHWESTERN DIVISION
CORPS OF ENGINEERS, OMAHA, NEBRASKA

PLATE 1. Missouri River Basin Map.

Summary of Engineering Data -- Missouri River Mainstem System

Item No.	Subject	Fort Peck Dam - Fort Peck Lake	Garrison Dam - Lake Sakakawea	Oahe Dam - Lake Oahe
1	Location of Dam	Near Glasgow, Montana	Near Garrison, ND	Near Pierre, SD
2	River Mile - 1960 Mileage	Mile 1771.5	Mile 1389.9	Mile 1072.3
3	Total & incremental drainage areas in square miles	57,500	181,400 (2) 123,900	243,490 (1) 62,090
4	Approximate length of full reservoir (in valley miles)	134, ending near Zortman, MT	178, ending near Trenton, ND	231, ending near Bismarck, ND
5	Shoreline in miles (3)	1520 (elevation 2234)	1340 (elevation 1837.5)	2250 (elevation 1607.5)
6	Average total & incremental inflow in cfs	10,200	25,600 15,400	28,900 3,300
7	Max. discharge of record near damsite in cfs	137,000 (June 1953)	348,000 (April 1952)	440,000 (April 1952)
8	Construction started - calendar yr.	1933	1946	1948
9	In operation (4) calendar yr.	1940	1955	1962
	Dam and Embankment			
10	Top of dam, elevation in feet	2280.5	1875	1660
11	Length of dam in feet	21,026 (excluding spillway)	11,300 (including spillway)	9,300 (excluding spillway)
12	Damming height in feet (5)	220	180	200
13	Maximum height in feet (5)	250.5	210	245
14	Max. base width, total & w/o berms in feet	3500, 2700	3400, 2050	3500, 1500
15	Abutment formations (under dam & embankment)	Bearpaw shale and glacial fill	Fort Union clay shale	Pierre shale
16	Type of fill	Hydraulic & rolled earth fill	Rolled earth filled	Rolled earth fill & shale berms
17	Fill quantity, cubic yards	125,628,000	66,500,000	55,000,000 & 37,000,000
18	Volume of concrete, cubic yards	1,200,000	1,500,000	1,045,000
19	Date of closure	24 June 1937	15 April 1953	3 August 1958
	Spillway Data			
20	Location	Right bank - remote	Left bank - adjacent	Right bank - remote
21	Crest elevation in feet	2225	1825	1596.5
22	Width (including piers) in feet	820 gated	1336 gated	456 gated
23	No., size and type of gates	16 - 40' x 25' vertical lift gates	28 - 40' x 29' Tainter	8 - 50' x 23.5' Tainter
24	Design discharge capacity, cfs	275,000 at elev 2253.3	827,000 at elev 1858.5	304,000 at elev 1644.4
25	Discharge capacity at maximum operating pool in cfs	230,000	660,000	80,000
	Reservoir Data (6)			
26	Max. operating pool elev. & area	2250 feet 245,000 acres	1854 feet 383,000 acres	1620 feet 386,000 acres
27	Max. normal op. pool elev. & area	2246 feet 240,000 acres	1850 feet 365,000 acres	1617 feet 362,000 acres
28	Base flood control elev & area	2234 feet 211,000 acres	1837.5 feet 308,000 acres	1607.5 feet 311,000 acres
29	Min. operating pool elev. & area	2160 feet 89,000 acres	1775 feet 125,000 acres	1540 feet 115,000 acres
	Storage allocation & capacity			
30	Exclusive flood control	2250-2246 971,000 a.f.	1854-1850 1,495,000 a.f.	1620-1617 1,107,000 a.f.
31	Flood control & multiple use	2246-2234 2,704,000 a.f.	1850-1837.5 4,211,000 a.f.	1617-1607.5 3,208,000 a.f.
32	Carryover multiple use	2234-2160 10,700,000 a.f.	1837.5-1775 12,951,000 a.f.	1607.5-1540 13,353,000 a.f.
33	Permanent	2160-2030 4,088,000 a.f.	1775-1673 4,794,000 a.f.	1540-1415 5,315,000 a.f.
34	Gross	2250-2030 18,463,000 a.f.	1854-1673 23,451,000 a.f.	1620-1415 22,983,000 a.f.
35	Reservoir filling initiated	November 1937	December 1953	August 1958
36	Initially reached min. operating pool	27 May 1942	7 August 1955	3 April 1962
37	Estimated annual sediment inflow	17,200 a.f./year 1073 yrs.	21,600 a.f./year 1,086 yrs.	14,800 a.f./year 1553 yrs.
	Outlet Works Data			
38	Location	Right bank	Right Bank	Right Bank
39	Number and size of conduits	2 - 24' 8" diameter (nos. 3 & 4)	1 - 26' dia. and 2 - 22' dia.	6 - 19.75' dia. upstream, 18.25' dia. downstream
40	Length of conduits in feet (8)	No. 3 - 6,615, No. 4 - 7,240	1529	3496 to 3659
41	No., size, and type of service gates	1 - 28' dia. cylindrical gate 6 ports, 7.6' x 8.5' high (net opening) in each control shaft	1 - 18' x 24.5' Tainter gate per conduit for fine regulation	1 - 13' x 22' per conduit, vertical lift, 4 cable suspension and 2 hydraulic suspension (fine regulation)
42	Entrance invert elevation	2095	1672	1425
43	Avg. discharge capacity per conduit & total	Elev. 2250 22,500 cfs - 45,000 cfs	Elev. 1854 30,400 cfs - 98,000 cfs	Elev. 1620 18,500 cfs - 111,000 cfs
44	Present tailwater elevation	2032-2036 5,000 - 35,000 cfs	1668-1676 15,000- 60,000 cfs	1422-1427 20,000-55,000 cfs
	Power Facilities and Data			
45	Avg. gross head available in feet (14)	194	161	174
46	Number and size of conduits	No. 1-24'8" dia., No. 2-22'4" dia.	5 - 29' dia., 24' penstocks	7 - 24' dia., imbedded penstocks
47	Length of conduits in feet (8)	No. 1 - 5,653, No. 2 - 6,355	1829	From 3,280 to 4,005
48	Surge tanks	PH#1: 3-40' dia., PH#2: 2-65' dia.	65' dia. - 2 per penstock	70' dia., 2 per penstock
49	No., type and speed of turbines	5 Francis, PH#1-2: 128.5 rpm, 1-164 rpm , PH#2-2: 128.6 rpm	5 Francis, 90 rpm	7 Francis, 100 rpm
50	Discharge cap. at rated head in cfs	PH#1, units 1&3 170', 2-140' 8,800 cfs, PH#2-4&5 170'-7,200 cfs	150' 41,000 cfs	185' 54,000 cfs
51	Generator nameplate rating in kW	1&3: 43,500; 2: 18,250; 4&5: 40,000	3 - 121,600, 2 - 109,250	112,290
52	Plant capacity in kW	185,250	583,300	786,030
53	Dependable capacity in kW (9)	181,000	388,000	534,000
54	Avg. annual energy, million kWh (12)	1,020	2,278	2,630
55	Initial generation, first and last unit	July 1943 - June 1961	January 1956 - October 1960	April 1962 - June 1963
56	Estimated cost September 1999 completed project (13)	$158,428,000	$305,274,000	$346,521,000

Summary of Engineering Data -- Missouri River Mainstem System

Big Bend Dam - Lake Sharpe	Fort Randall Dam - Lake Francis Case	Gavins Point Dam - Lewis & Clark Lake	Total	Item No.	Remarks
21 miles upstream Chamberlain, SD	Near Lake Andes, SD	Near Yankton, SD		1	Elevations are in local project datum (LPD).
Mile 987.4	Mile 880.0	Mile 811.1		2	
249,330 (1) 5,840	263,480 (1) 14,150	279,480 (1) 16,000		3	(1) Includes 4,280 square miles of non-contributing areas.
80, ending near Pierre, SD	107, ending at Big Bend Dam	25, ending near Niobrara, NE	755 miles	4	(2) Includes 1,350 square miles of non-contributing areas.
200 (elevation 1420)	540 (elevation 1350)	90 (elevation 1204.5)	5,940 miles	5	(3) With pool at base of flood control.
28,900	30,000 1,100	32,000 2,000		6	(4) Storage first available for regulation of flows.
440,000 (April 1952)	447,000 (April 1952)	480,000 (April 1952)		7	(5) Damming height is height from low water to maximum operating pool. Maximum height is from average streambed to top of dam.
1959	1946	1952		8	(6) Based on latest available storage data
1964	1953	1955		9	(7) River regulation is attained by flows over low-crested spillway and through turbines.
1440	1395	1234		10	(8) Length from upstream face of outlet or to spiral case.
10,570 (including spillway)	10,700 (including spillway)	8,700 (including spillway)	71,596	11	(9) Based on 4th extension year (August) of 5-year lower decile extension study starting at base of annual flood contol zone (2009).
78	140	45	863 feet	12	(10) Affected by level of Lake Francis case. Applicable to pool at elevation 1350.
95	165	74		13	(11) Spillway crest.
1200, 700	4300, 1250	850, 450		14	(12) 1967-2024 Average
Pierre shale & Niobrara chalk	Niobrara chalk	Niobrara chalk & Carlile shale		15	(13) Source: Annual Report on Civil Works Activities of the Corps of Engineers. Extract Report Fiscal Year 1999.
Rolled earth, shale, chalk fill	Rolled earth fill & chalk berms	Rolled earth & chalk fill		16	(14) Based on Study 8-83-1985
17,000,000	28,000,000 & 22,000,000	7,000,000	358,128,000 cu. yds	17	(15) 67,275 kW on per unit basis 64,684 kW on facility basis
540,000	961,000	308,000	5,554,000 cu. yds.	18	
24 July 1963	20 July 1952	31 July 1955		19	
Left bank - adjacent	Left bank - adjacent	Right bank - adjacent		20	
1385	1346	1180		21	
376 gated	1000 gated	664 gated		22	
8 - 40' x 38' Tainter	21 - 40' x 29' Tainter	14 - 40' x 30' Tainter		23	
390,000 at elev 1433.6	620,000 at elev 1379.3	584,000 at elev 1221.4		24	
270,000	508,000	345,000		25	
1423 feet 62,000 acres	1375 feet 102,000 acres	1210 feet 29,000 acres	1,206,000 acres	26	
1422 feet 60,000 acres	1365 feet 94,000 acres	1208 feet 25,000 acres	1,146,000 acres	27	
1420 feet 58,000 acres	1350 feet 76,000 acres	1204.5 feet 21,000 acres	984,000 acres	28	
1415 feet 51,000 acres	1320 feet 36,000 acres	1204.5 feet 21,000 acres	437,000 acres	29	
1423-1422 61,000 a.f.	1375-1365 986,000 a.f.	1210-1208 54,000 a.f.	4,674,000 a.f.	30	
1422-1420 118,000 a.f.	1365-1350 1,306,000 a.f.	1208-1204.5 79,000 a.f.	11,626,000 a.f.	31	
	1350-1320 1,532,000 a.f.		38,536,000 a.f.	32	
1420-1345 1,631,000 a.f.	1320-1240 1,469,000 a.f.	1204.5-1160 295,000 a.f.	17,592,000 a.f.	33	
1423-1345 1,810,000 a.f.	1375-1240 5,293,000 a.f.	1210-1160 428,000 a.f.	72,428,000 a.f.	34	
November 1963	January 1953	August 1955		35	
25 March 1964	24 November 1953	22 December 1955		36	
3,445 a.f./year 525 yrs.	15,800 a.f./year 334 yrs.	2,700 a.f./year 159 yrs.	75,545	37	
	Left Bank			38	
None (7)	4 - 22' diameter	None (7)		39	
	1013			40	
	2 - 11' x 23' per conduit, vertical lift, cable suspension			41	
1385 (11)	1229	1180 (11)		42	
	Elev 1375			43	
	32,000 cfs - 128,000 cfs				
1351-1355(10) 25,000-100,000 cfs	1228-1237 10,000-60,000 cfs	1152-1160 15,000-60,000 cfs		44	
70	117	48	764 feet	45	
None: direct intake	8 - 28' dia., 22' penstocks	None: direct intake		46	
	1,074		55,083	47	
None	59' dia, 2 per alternate penstock	None		48	
8 Fixed blade, 81.8 rpm	8 Francis, 85.7 rpm	3 Kaplan, 75 rpm	36 units	49	
67' 103,000 cfs	112' 44,500 cfs	48' 36,000 cfs		50	
67,275 (15)	40,000	44,100		51	
517,470	320,000	132,300	2,524,350 kw	52	
497,000	293,000	74,000	1,967,000 kw	53	Corps of Engineers, U.S. Army
981	1,722	723	9,375 million kWh	54	Compiled by
October 1964 - July 1966	March 1954 - January 1956	September 1956 - January 1957	July 1943 - July 1966	55	Northwestern Division
				56	Missouri River Region
$107,498,000	$199,066,000	$49,617,000	$1,166,404,000		August 2025

Plate 2

Plate 3
Summary of Master Manual Technical Criteria

NAVIGATION TARGET FLOWS

Location	Minimum Service (kcfs)	Full Service (kcfs)
Sioux City	25	31
Omaha	25	31
Nebraska City	31	37
Kansas City	35	41

RELATION OF SYSTEM STORAGE TO NAVIGATION SERVICE LEVEL

Date	System Storage (MAF)	Navigation Service Level
March 15	54.5 or more	35,000 cfs (full-service)
March 15	49.0 to 31	29,000 cfs (minimum-service)
March 15	31.0 or less	No navigation service
July 1	57.0 or more	35,000 cfs (full-service)
July 1	50.5 or less	29,000 cfs (minimum-service)

RELATION OF SYSTEM STORAGE TO NAVIGATION SEASON LENGTH

Date	System Storage (MAF)	Final Day of Navigation Support at Mouth of the Missouri River
July 1	51.5 or more	November 30 (8-month season)
July 1	46.8 through 41.0	October 31 (7-month season)
July 1	36.5 or less	September 30 (6-month season)

RELATION OF SYSTEM WINTER RELEASE TO SYSTEM STORAGE

September 1 System Storage (MAF)	Average Winter Release for Gavins Point
58.0 or more	17,000 cfs
55.0 or less	12,000 cfs

Plate 3 (cont'd)
Summary of Master Manual Technical Criteria

GAVINS POINT RELEASES NEEDED TO MEET TARGET FLOWS
1950 to 2022 Data (kcfs)

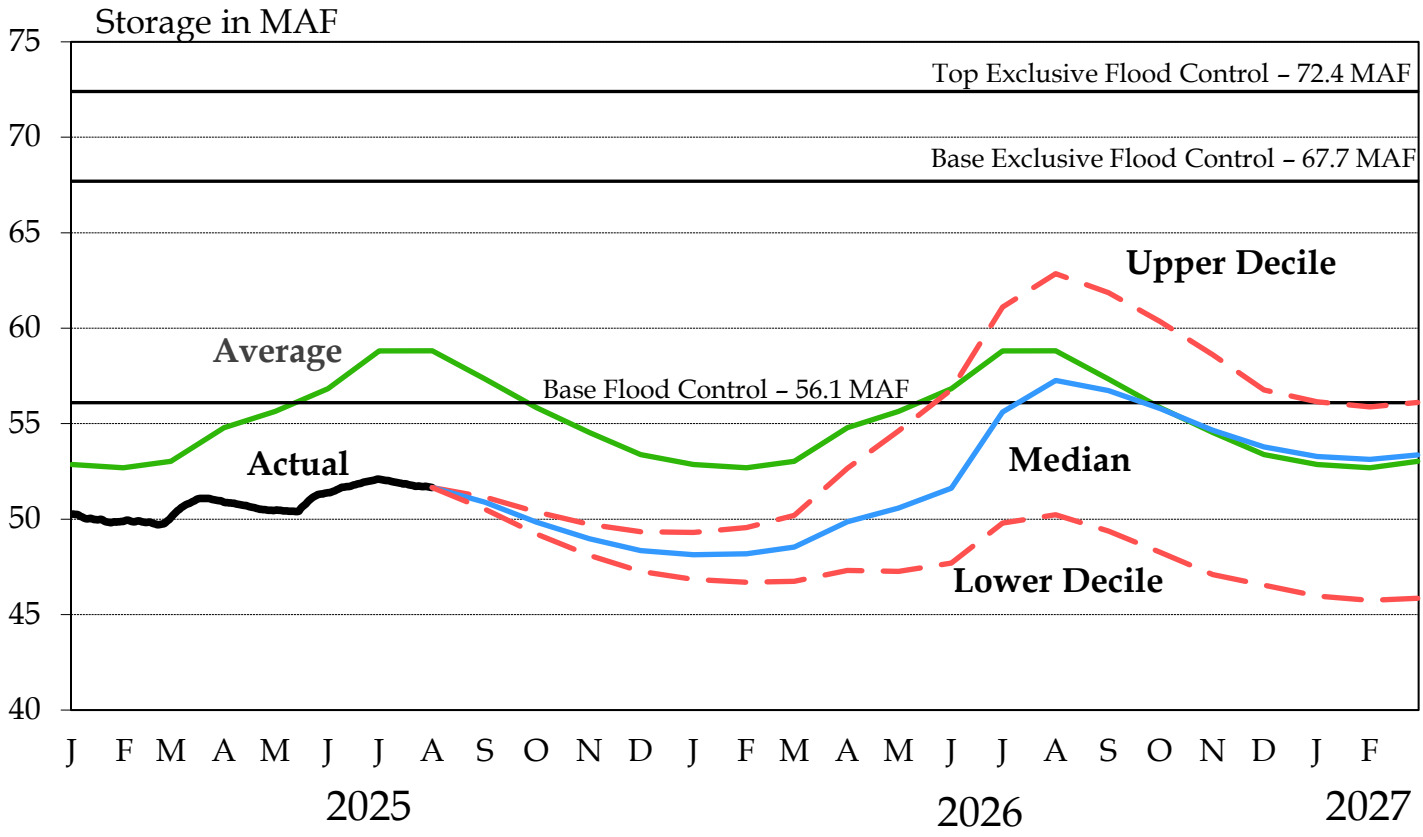
Median, Upper Quartile, Upper Decile Runoff

	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov
Full-Service	26.1	26.7	26.6	29.8	31.6	32.2	31.5	30.9
Minimum-Service	20.1	20.7	20.6	23.8	25.6	26.2	25.5	24.9

Lower Quartile, Lower Decile Runoff

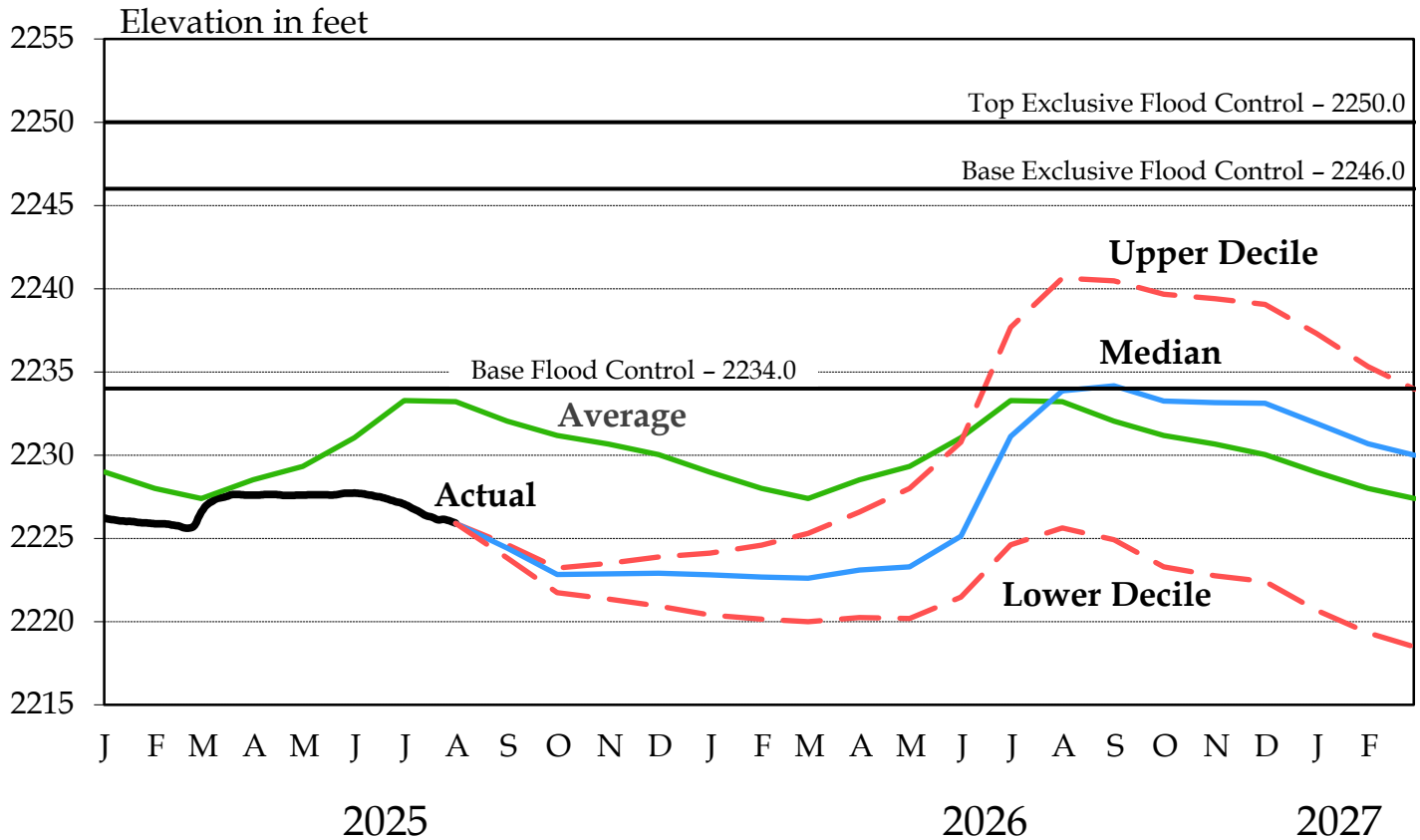
	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov
Full-Service	29.2	29.9	29.9	32.5	34.0	34.3	33.3	32.2
Minimum-Service	23.2	23.9	23.9	26.5	28.0	28.3	27.3	26.2

System Storage
2025-2026 Final AOP



Average 1967-2024

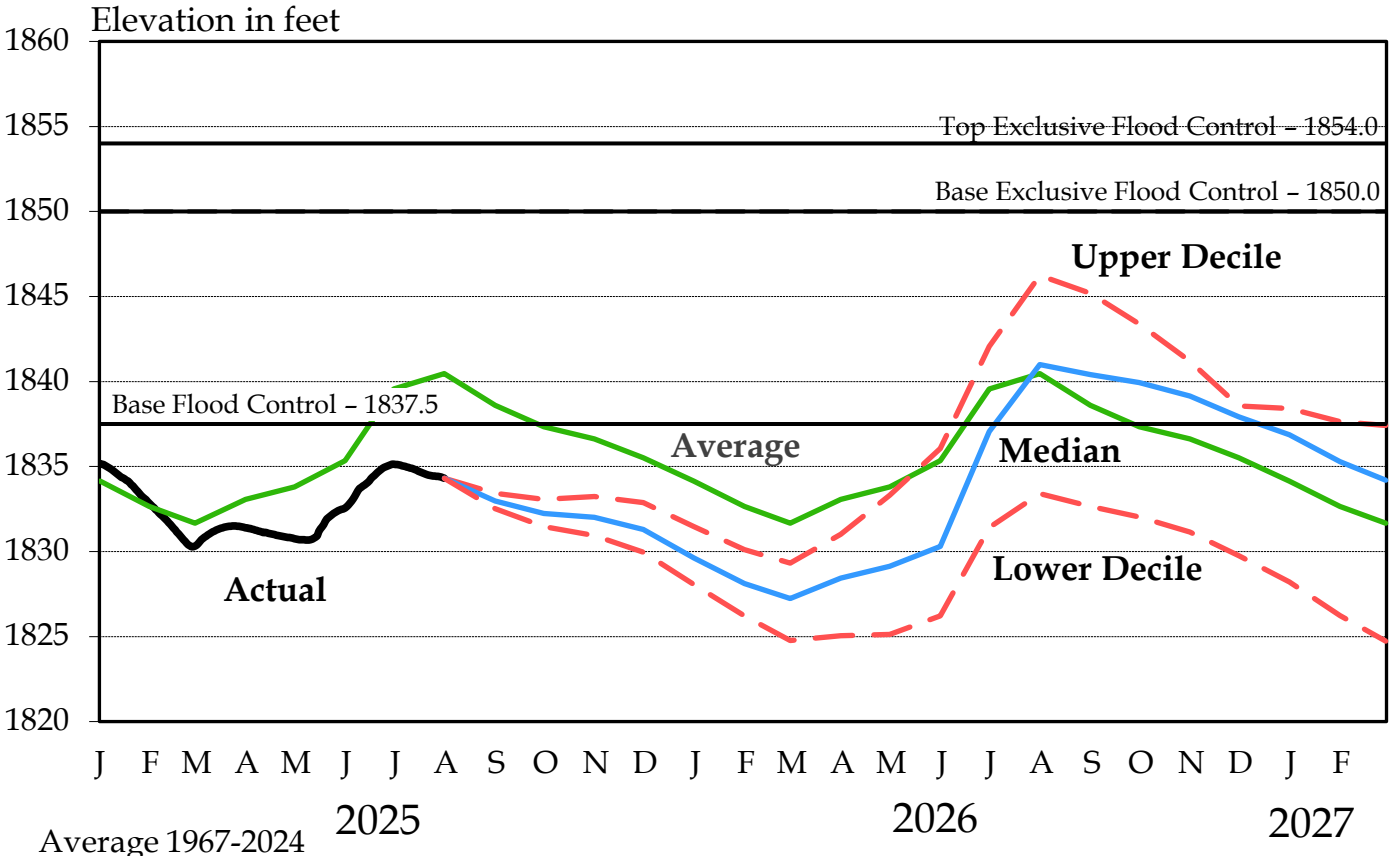
Fort Peck
2025-2026 Final AOP



Average 1967-2024

Garrison

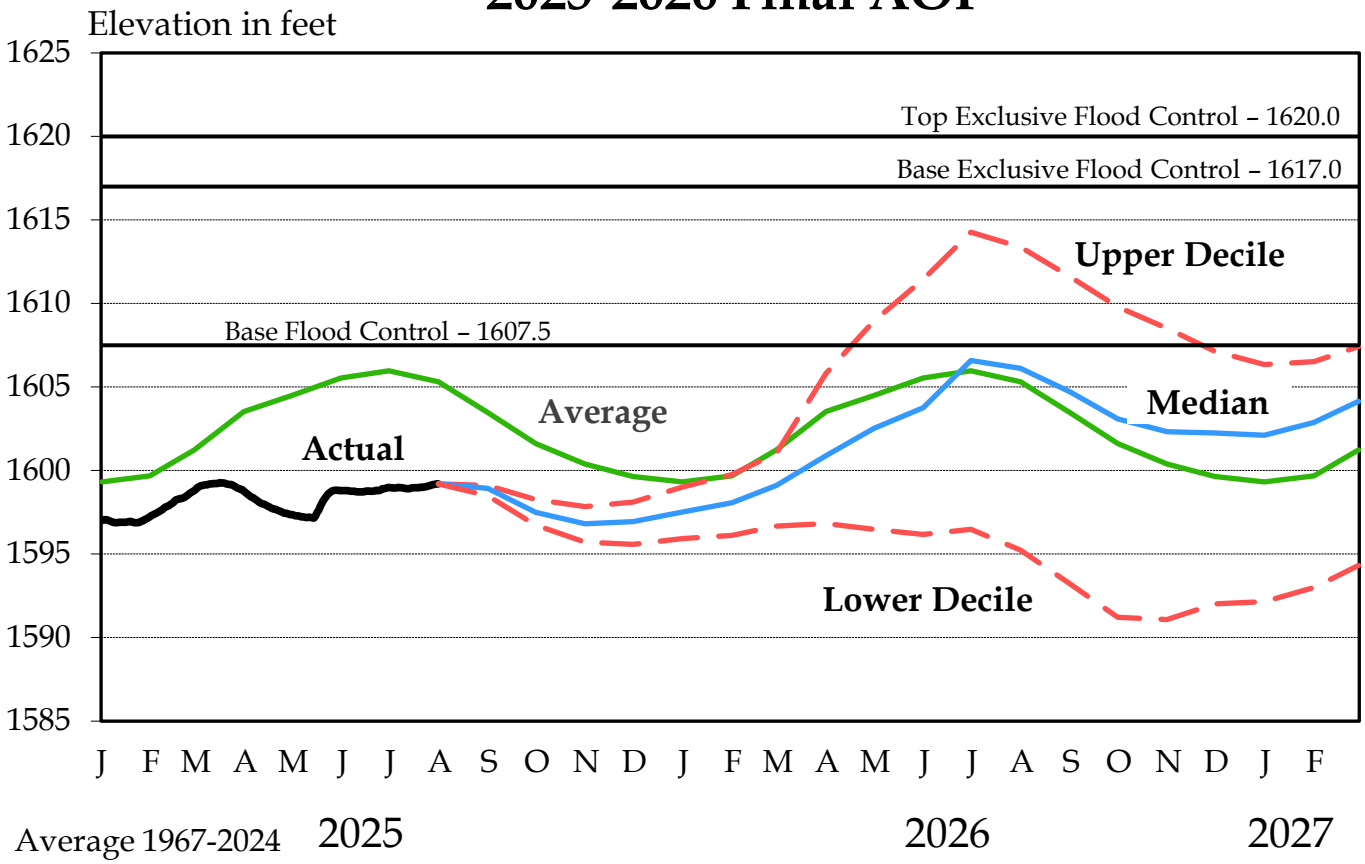
2025-2026 Final AOP



Average 1967-2024

Oahe

2025-2026 Final AOP



Average 1967-2024

Plate 5

System Storage

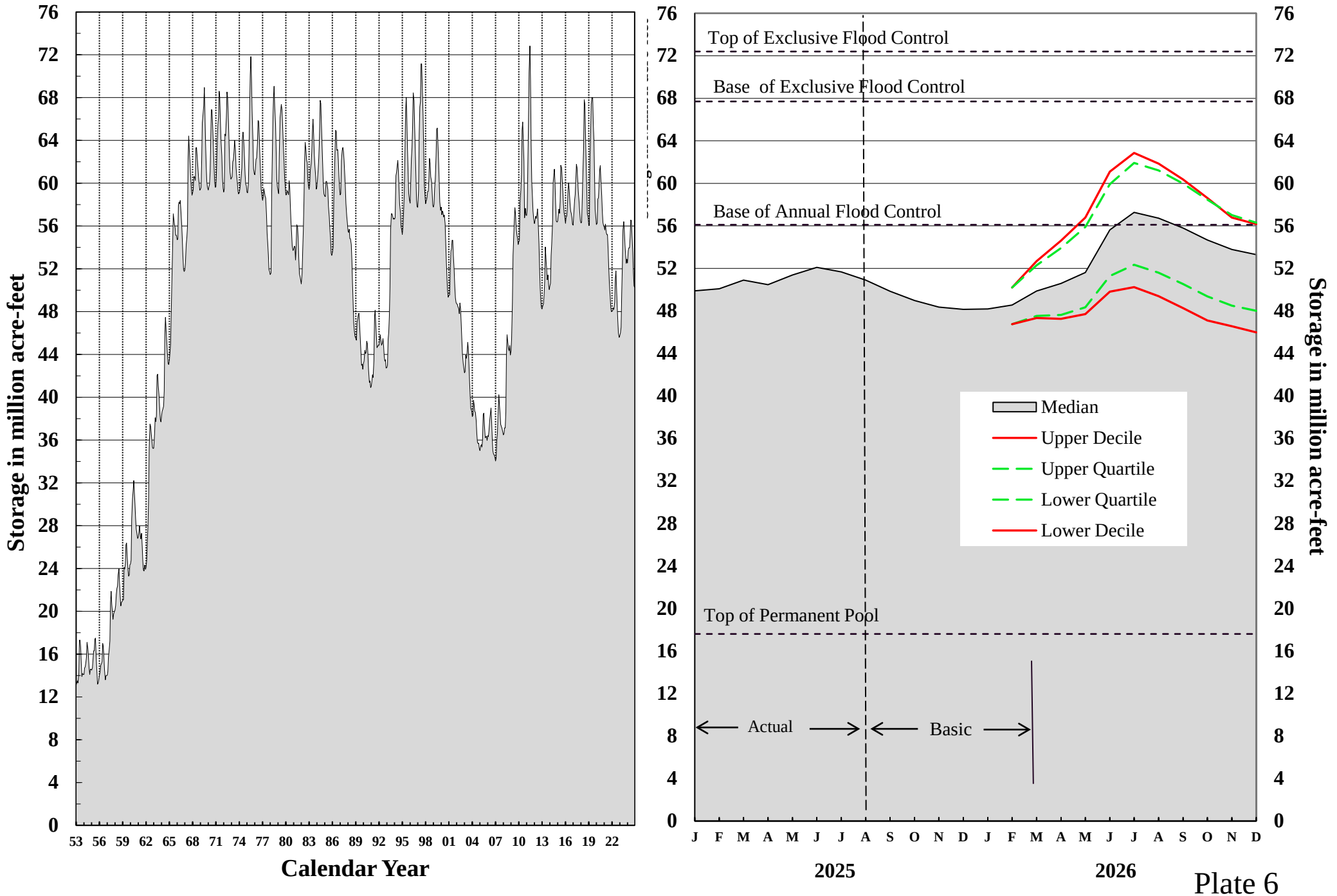


Plate 6

Gavins Point Releases

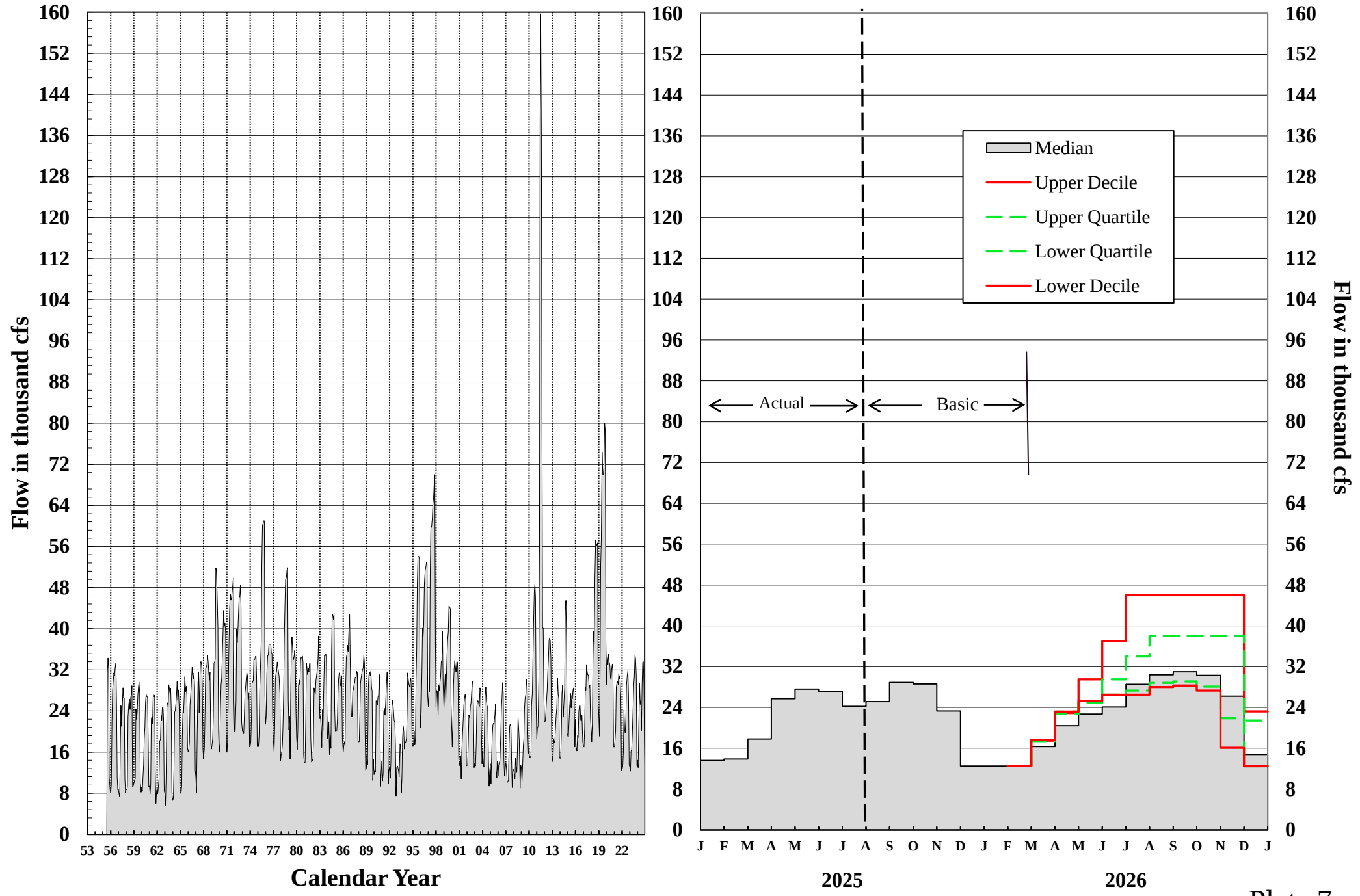
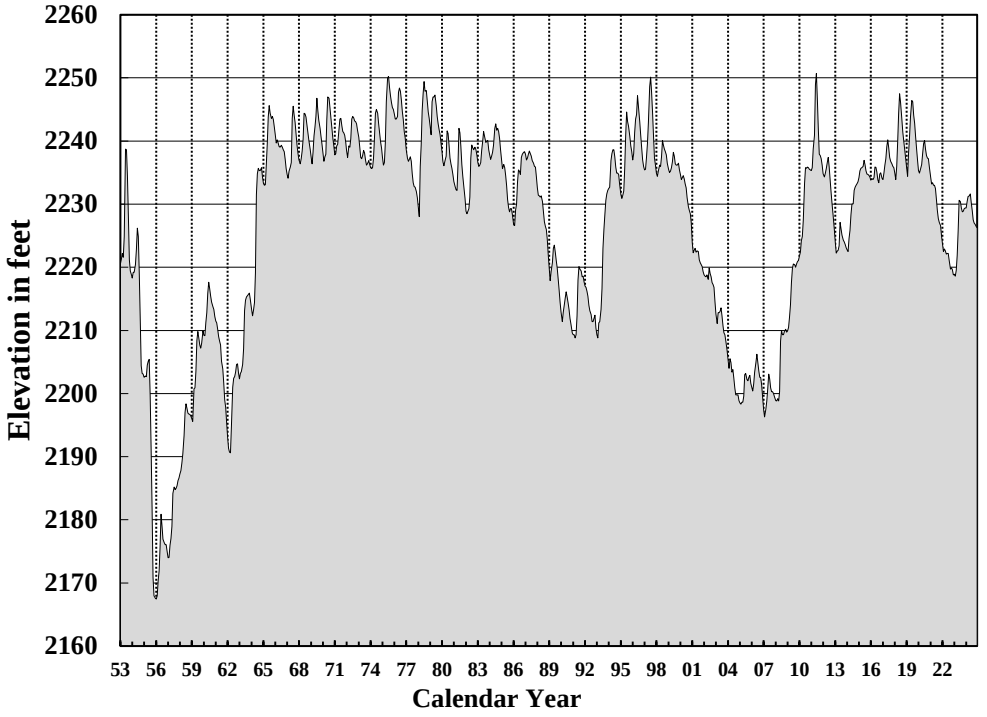
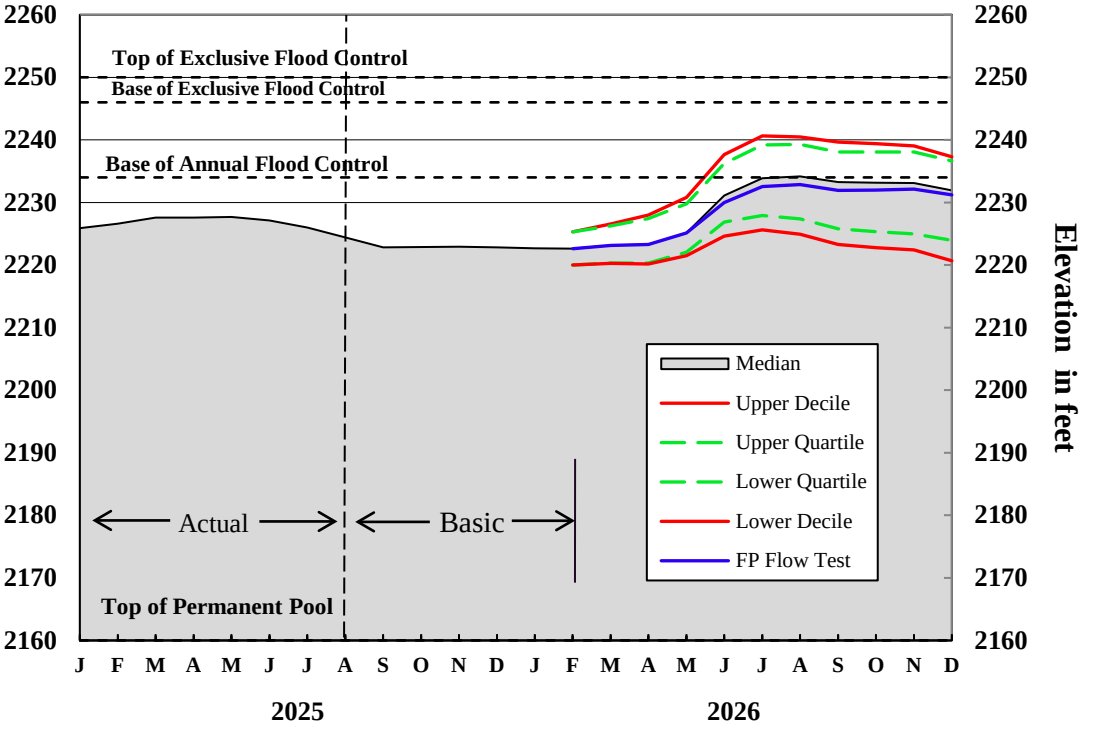
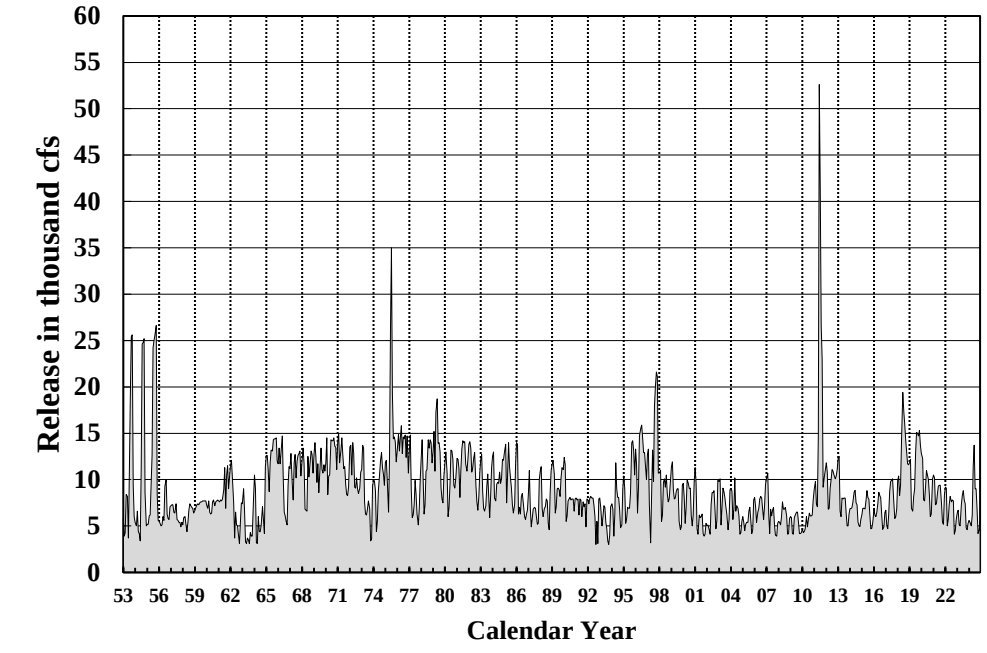


Plate 7

Fort Peck
Elevations and Releases







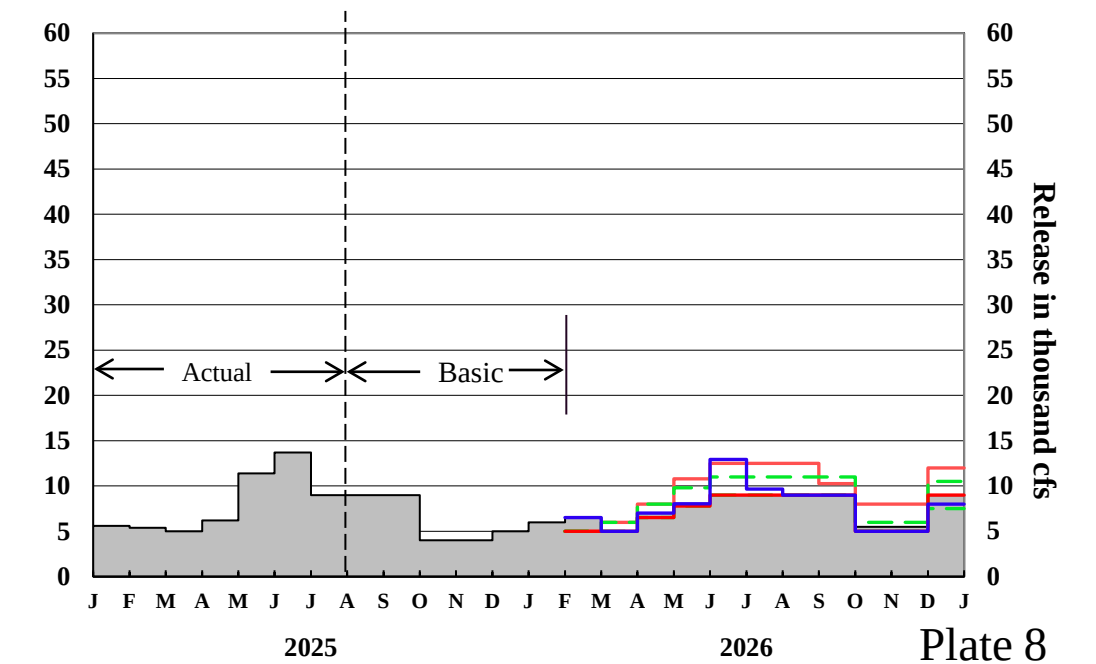
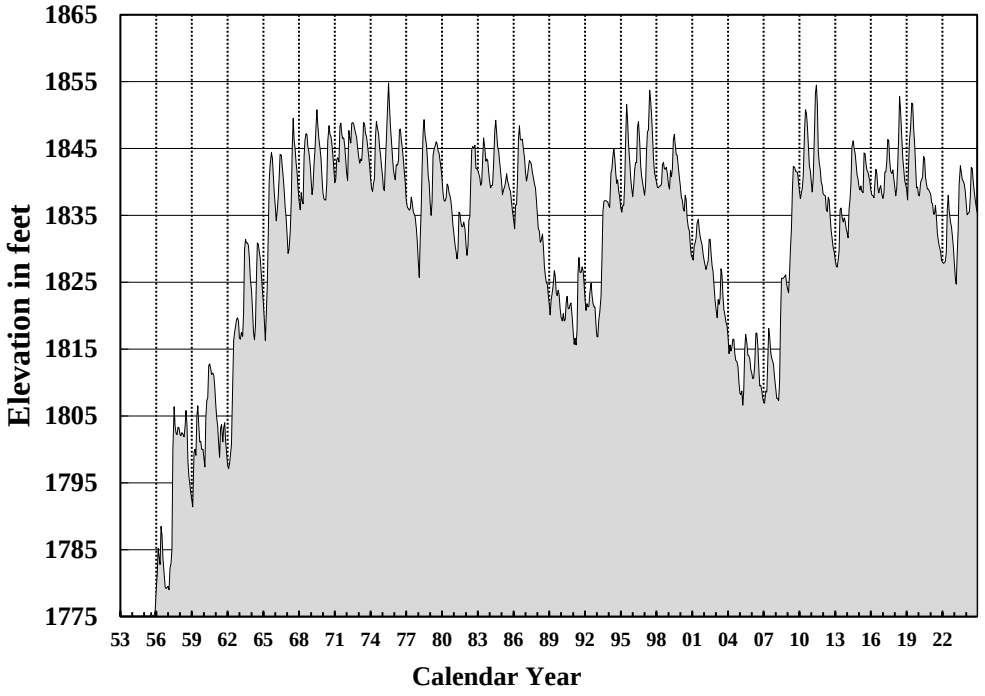
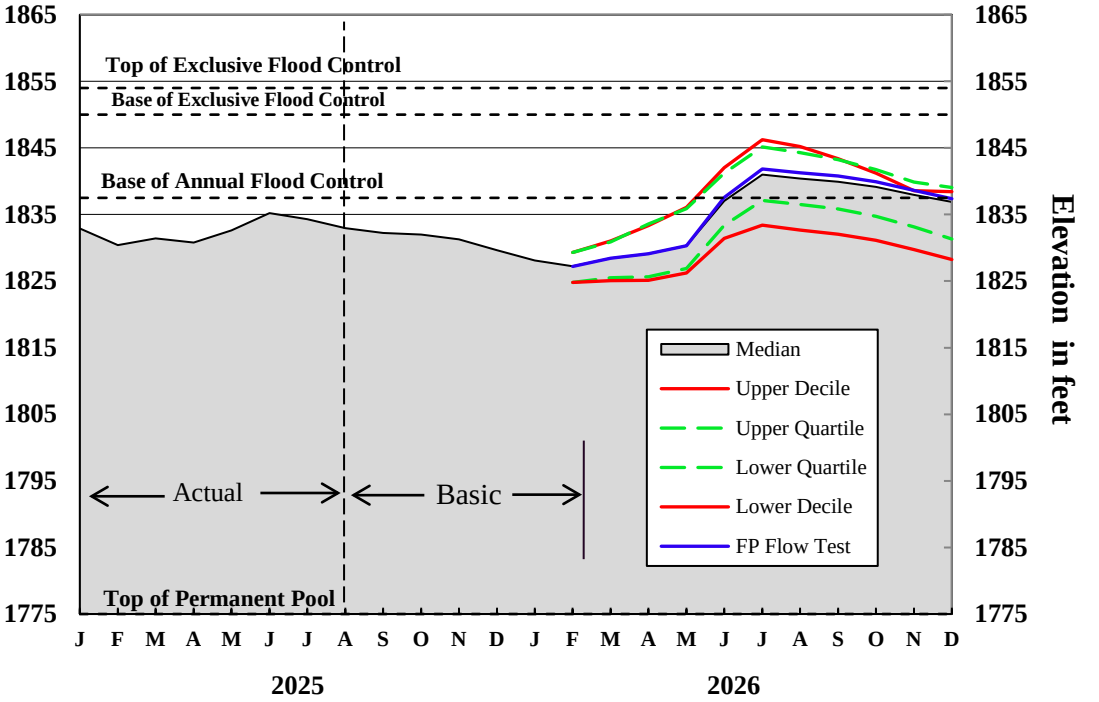
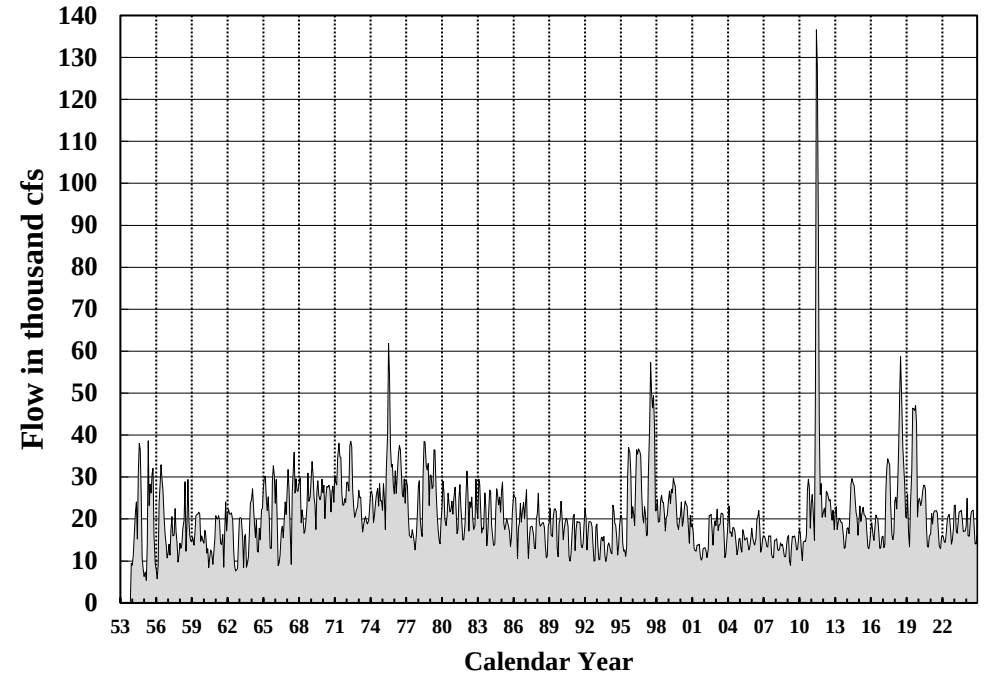


Plate 8

Garrison
Elevations and Releases







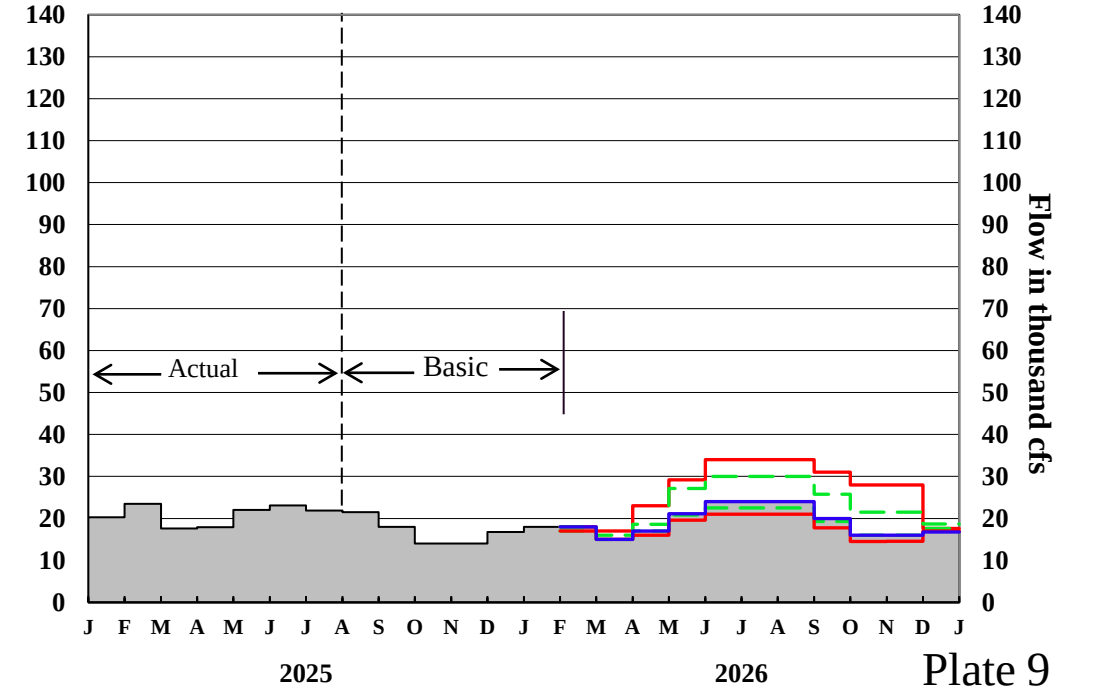
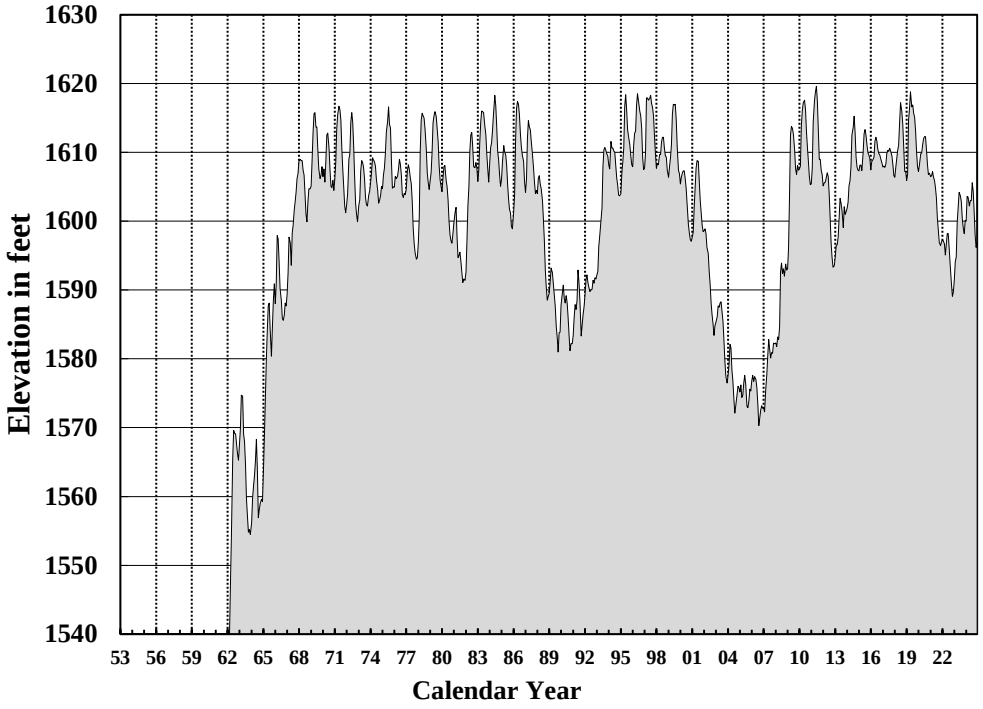
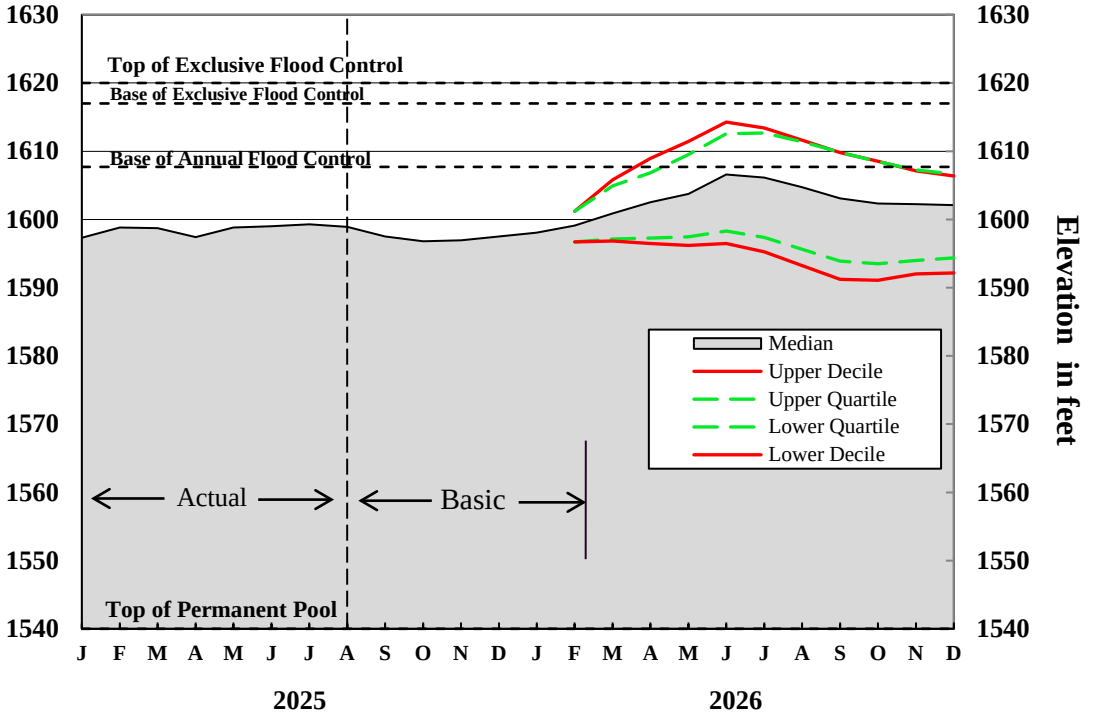


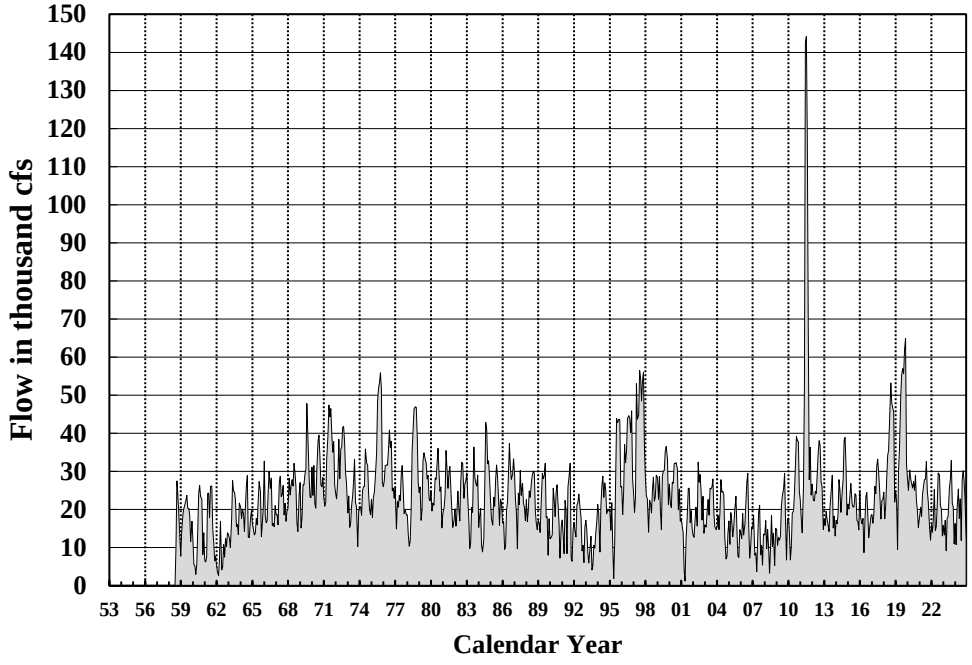
Plate 9

Oahe

Elevations and Releases







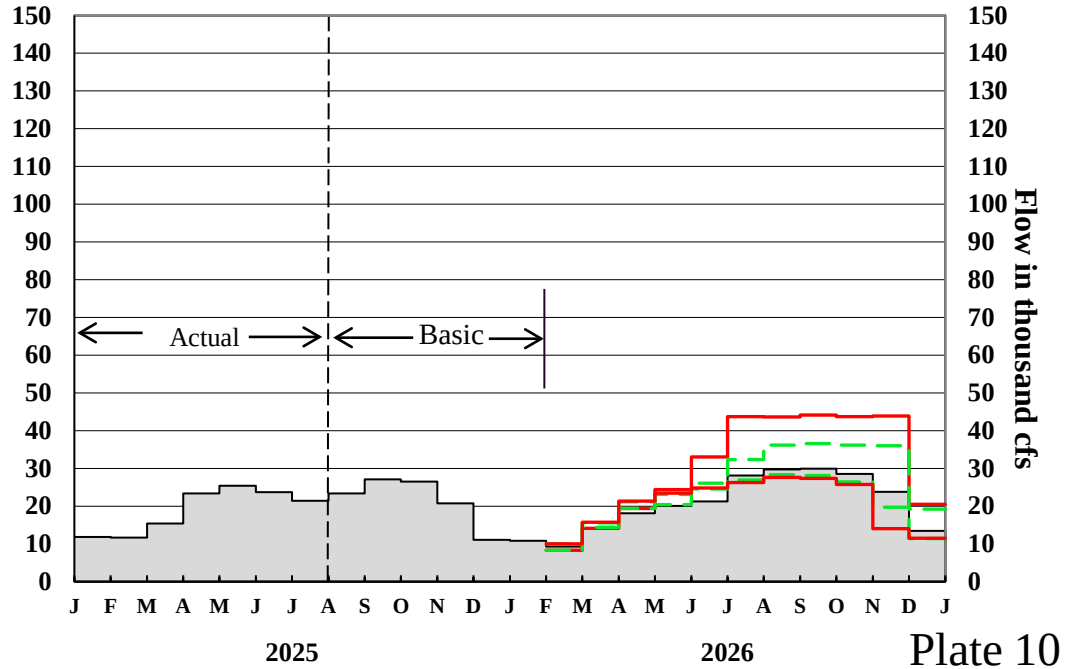
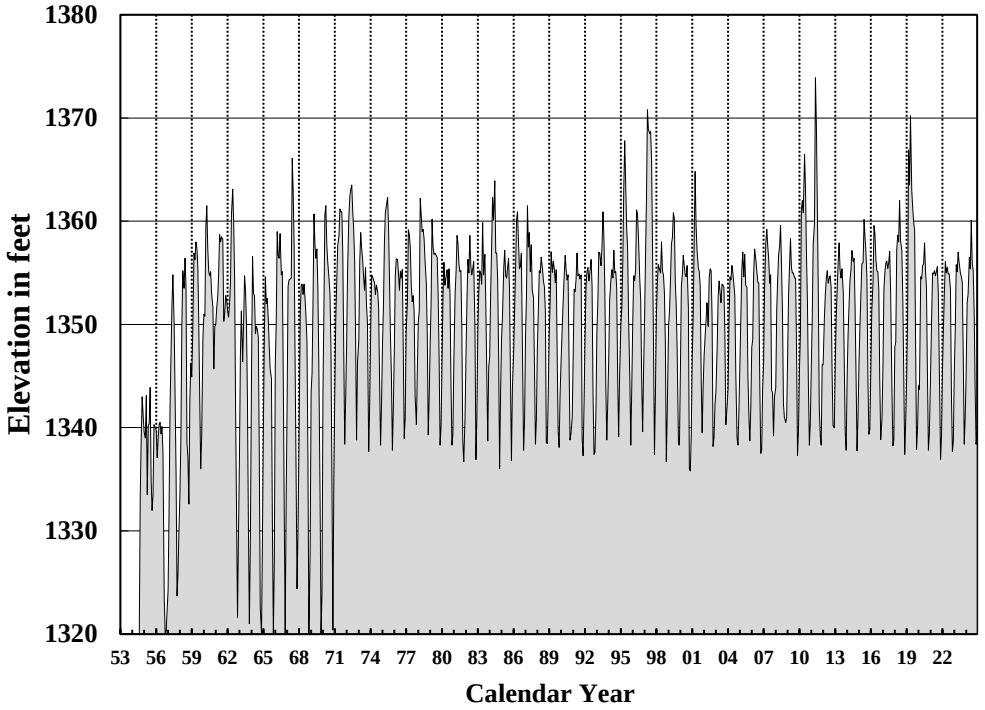
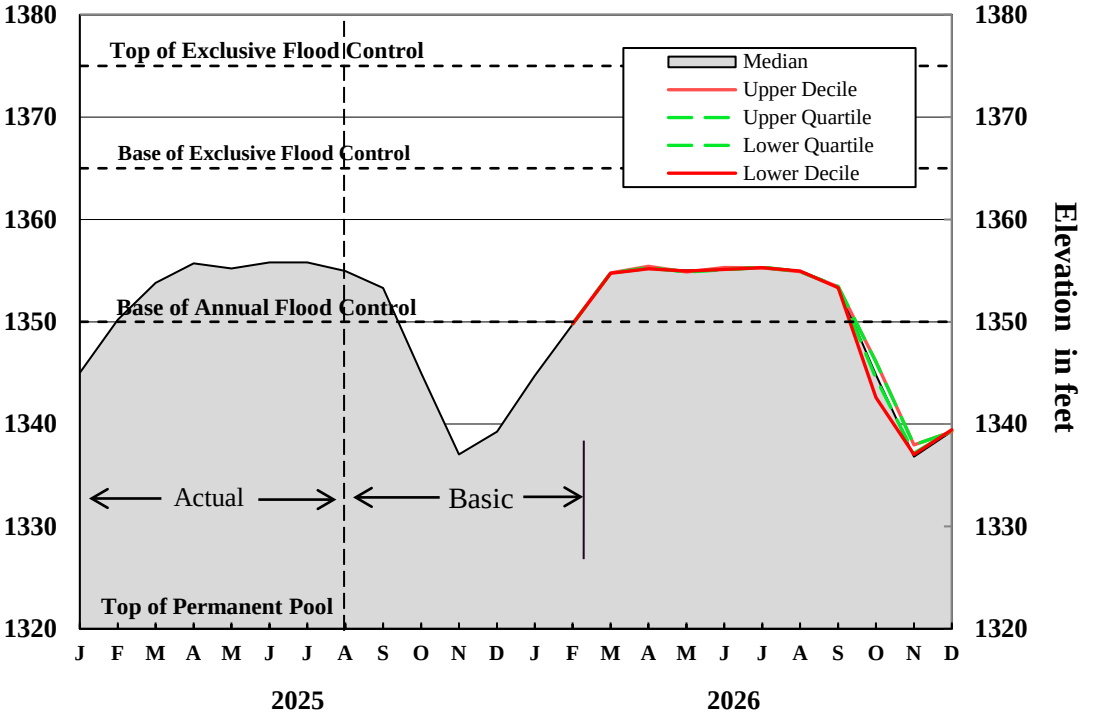
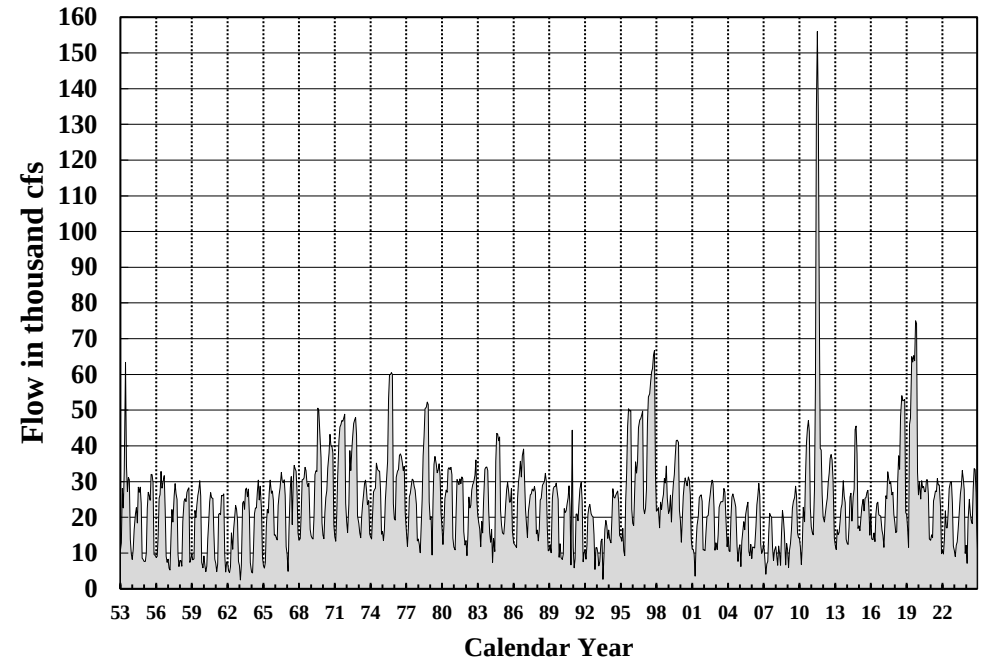


Plate 10

Fort Randall
Elevations and Releases







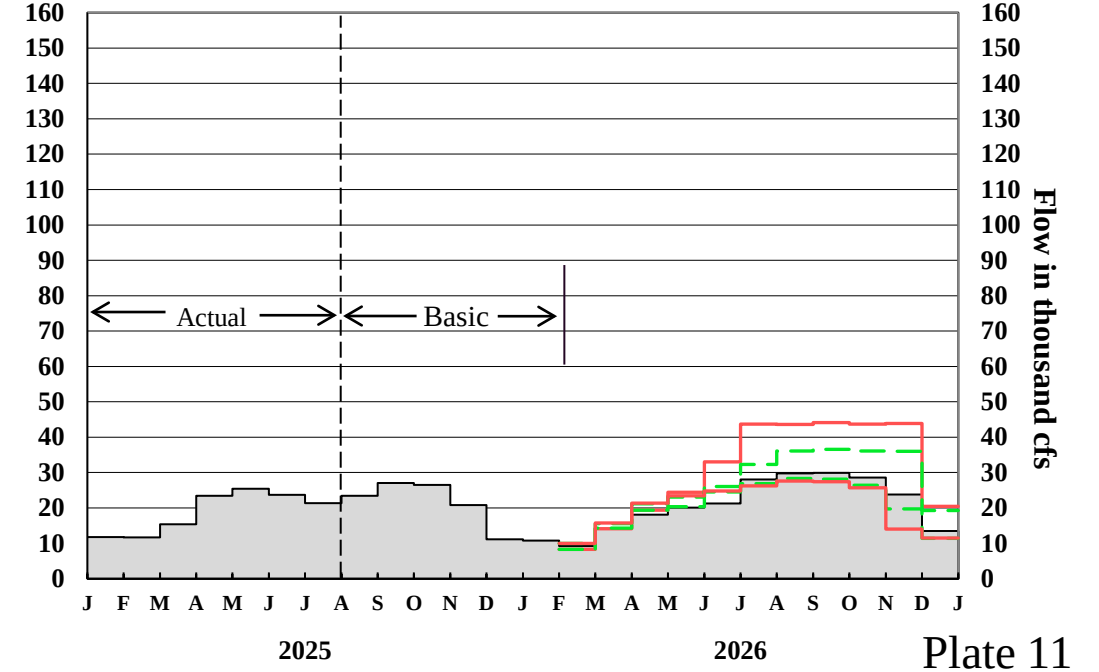
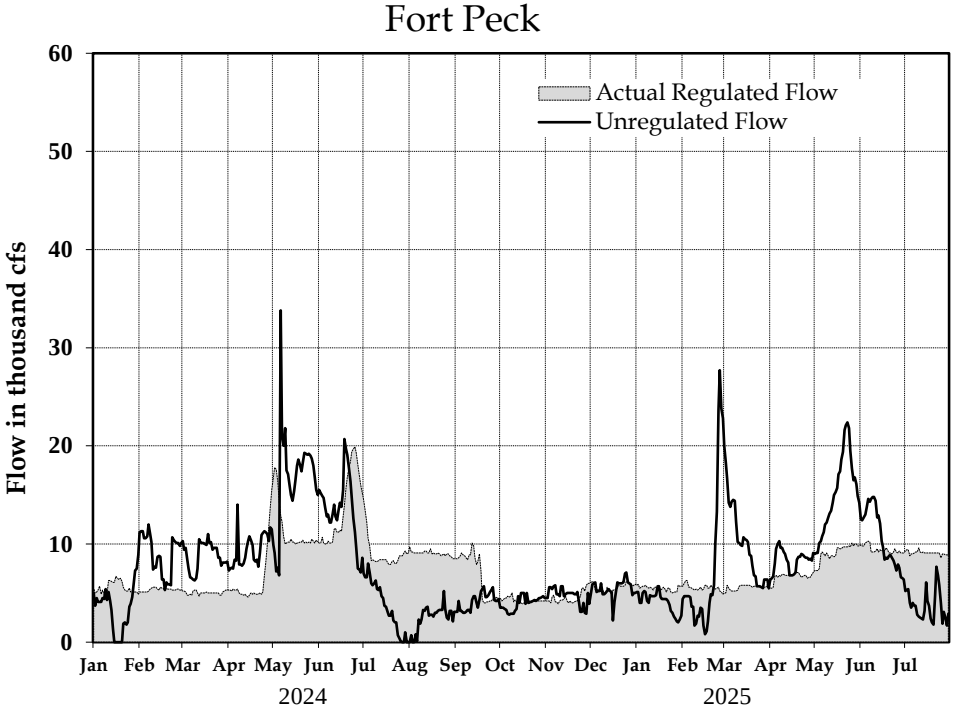
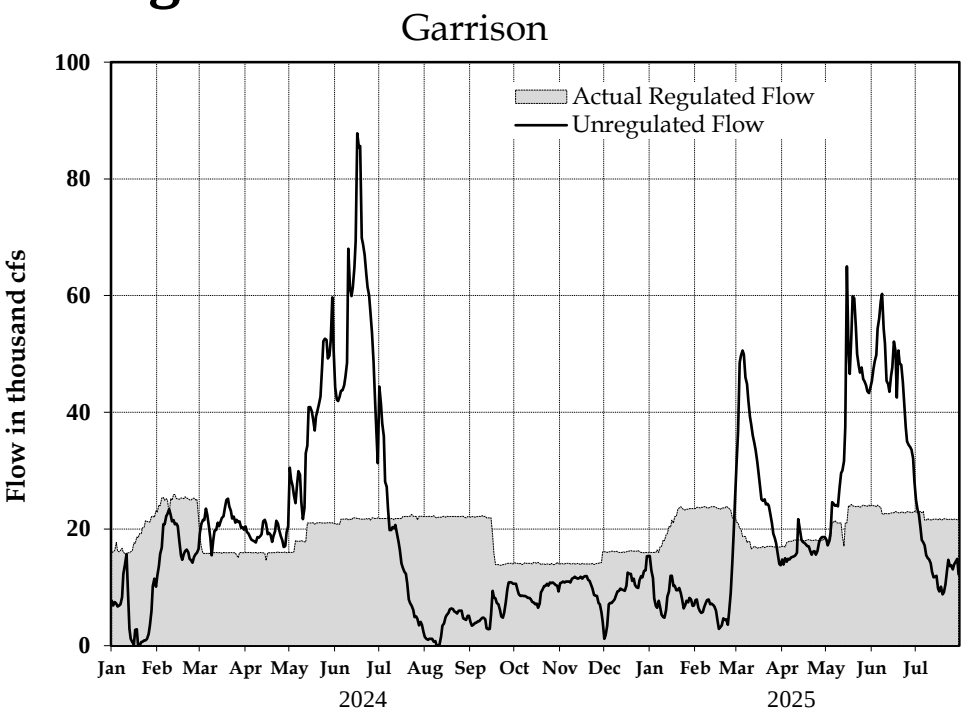
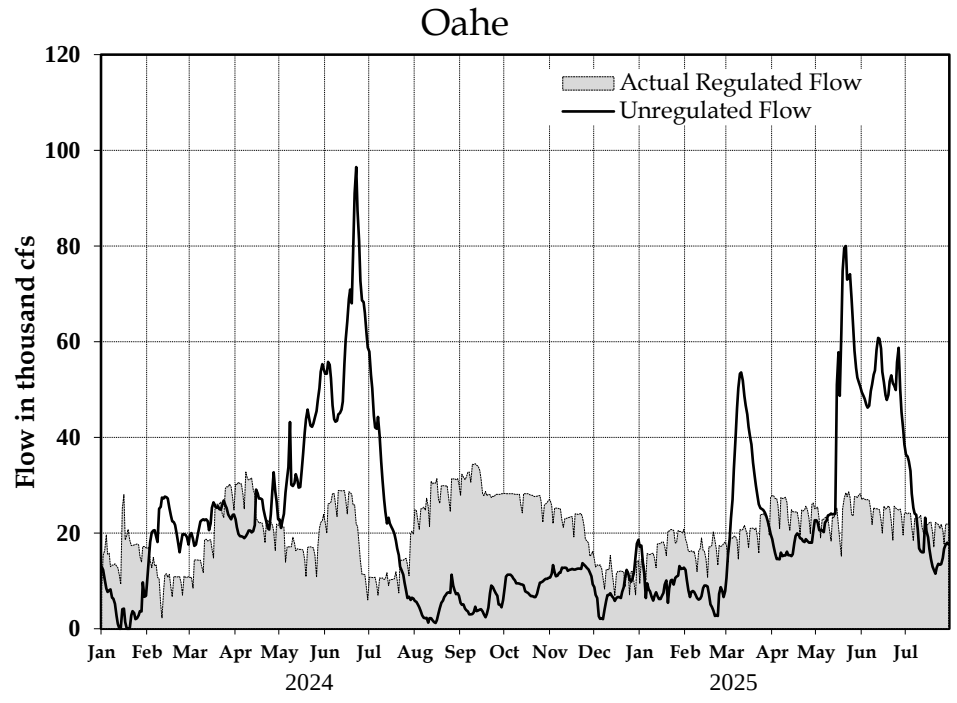


Plate 11

Reservoir Release and Unregulated Flow







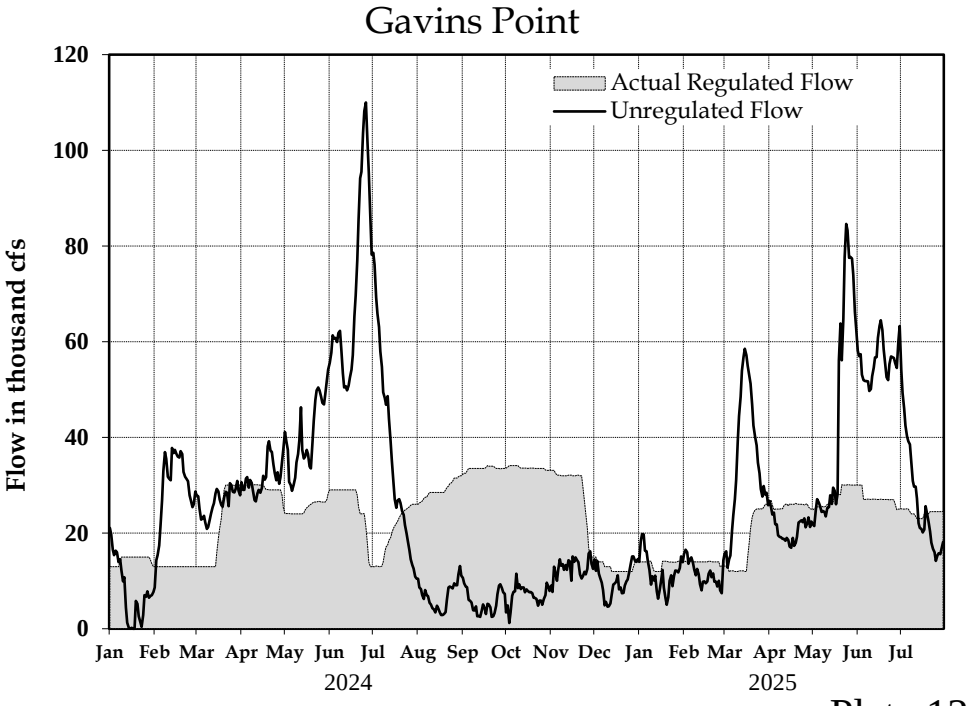


Plate 12

System Gross Capability and Average Monthly Generation

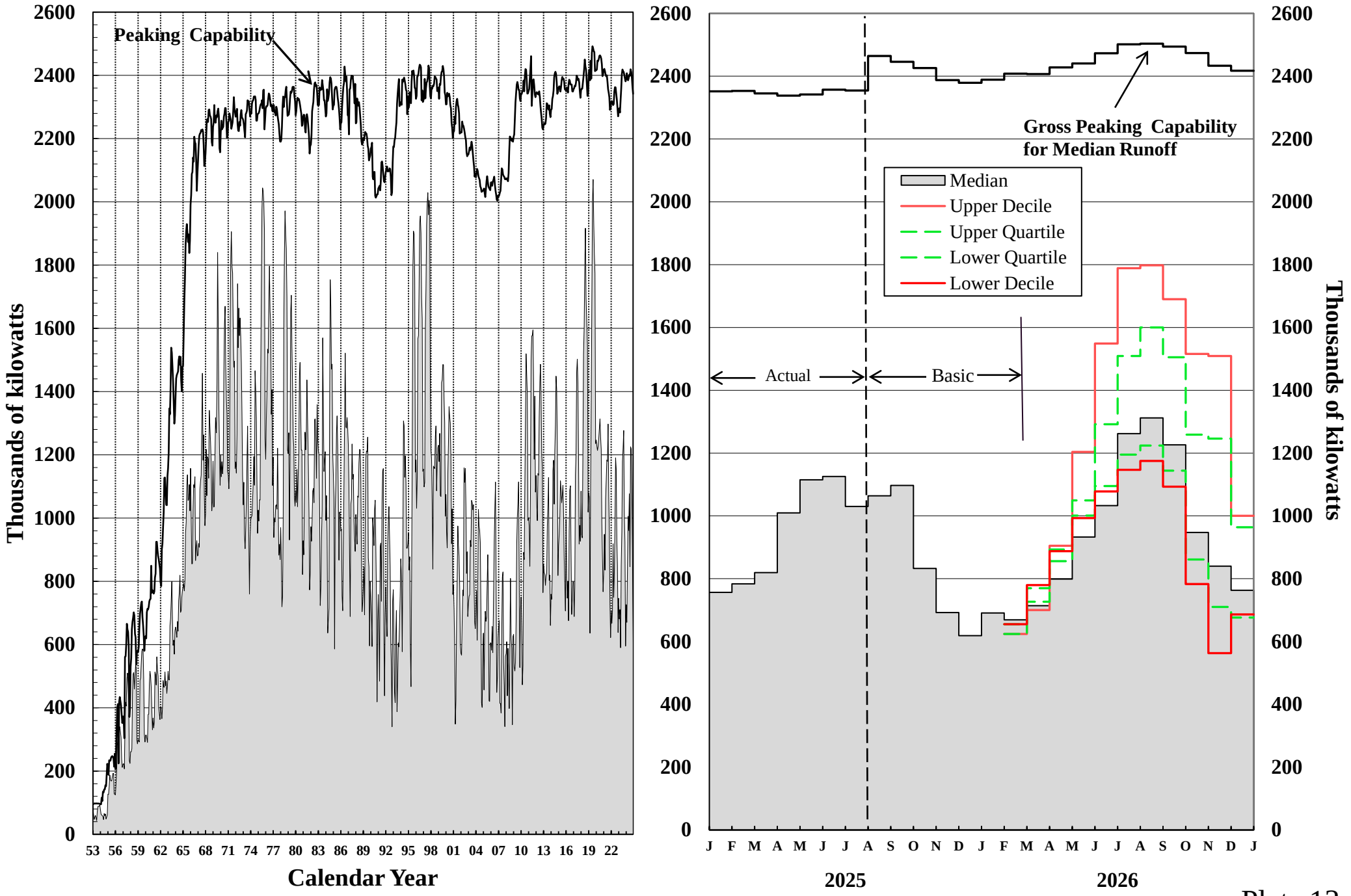


Plate 13

Tentative Five Year Extensions of 2025-2026 AOP

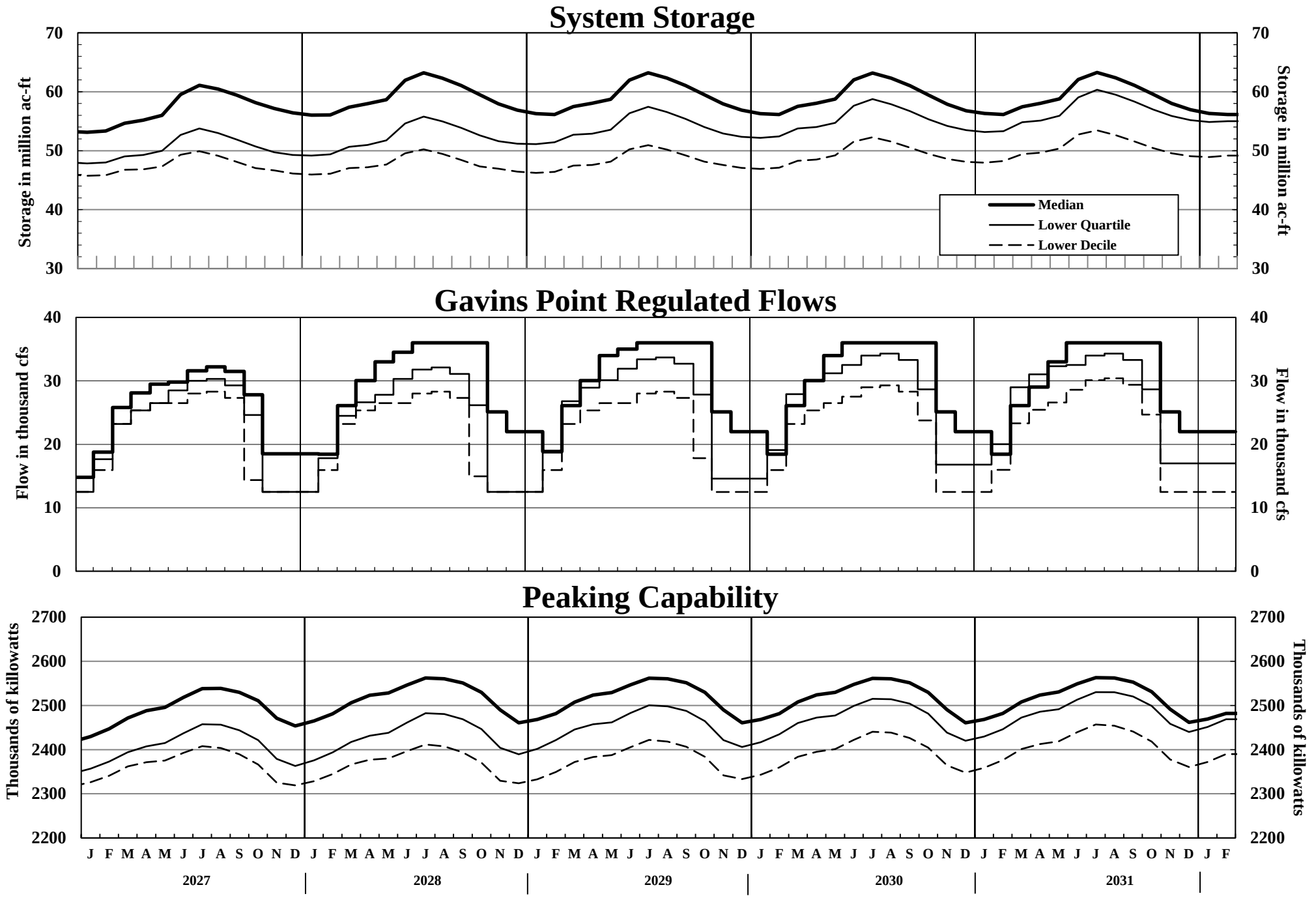


Plate 14

Tentative Five Year Extensions of 2025-2026 AOP

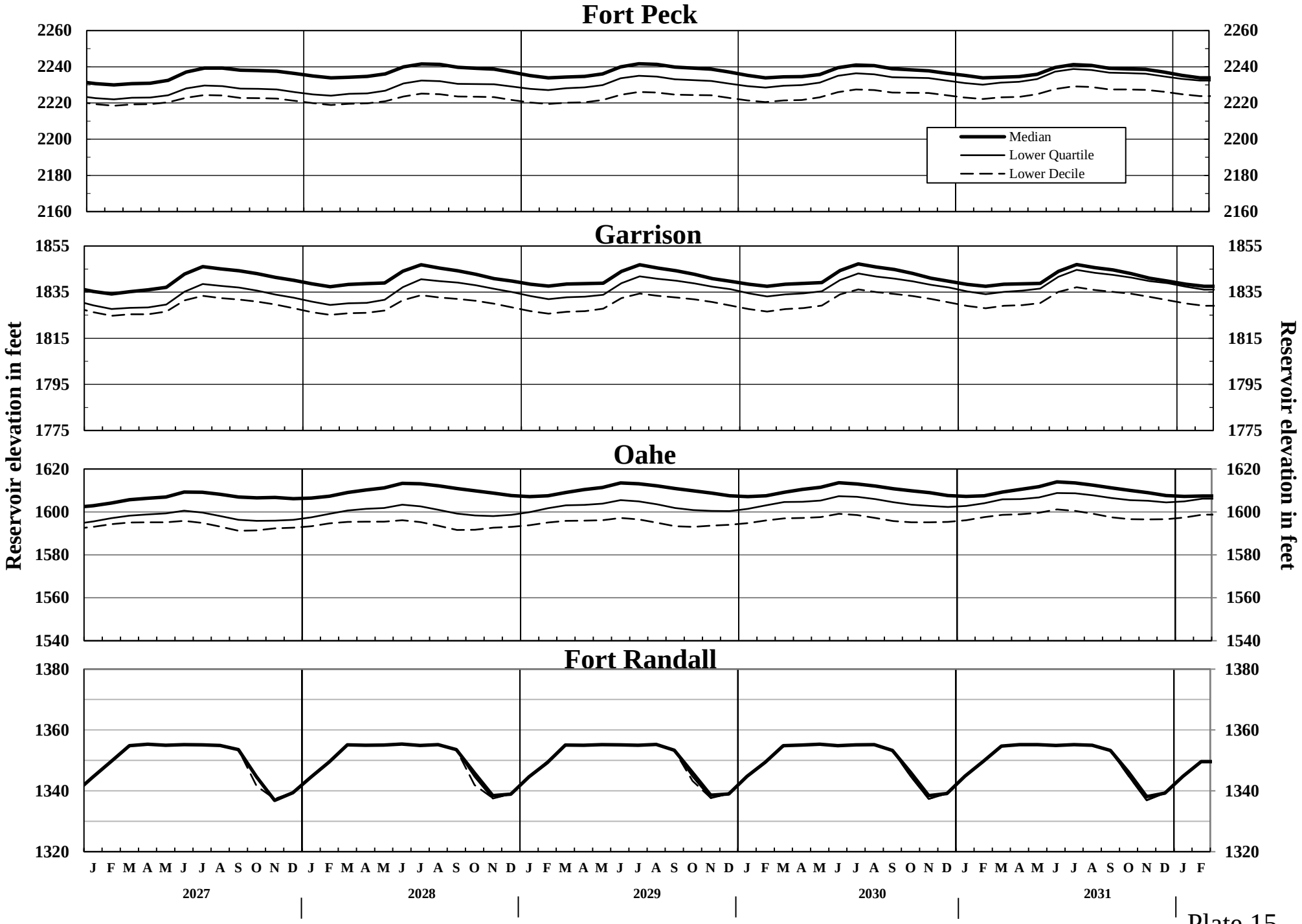


Plate 15

Tribal Lands of the Missouri River Basin

US Army Corps of Engineers ®

RESERVATIONS

1. Rocky Boy
2. Fort Belknap
3. Fort Peck
4. Fort Berthold
5. Turtle Mountain
6. Fort Totten
7. Red Lake
8. Nett Lake
9. White Earth
10. Leech Lake
11. Fond du Lac
12. Bad River
13. Lac Courte Oreilles
14. Lac du Flambeau
15. Crow
16. Northern Cheyenne
17. Standing Rock
18. Cheyenne River
19. Sisseton
20. Wind River
21. Pine RIdge
22. Rosebud
23. Lower Brule
24. Crow Creek
25. Yankton
26. Winnebago
27. Omaha
28. Potawatomi
29. Ute Mountain
30. Southern Ute
31. Flathead
32. Blackfeet
33. Santee
34. Flandreau
35. Sac and Fox
36. Iowa
37. Kickapoo

Missouri River Basin

Bureau of Indian Affairs - Tribal Lands

Department of Defense - Military installations and U.S. Army Corps of Engineers Lands and Reservoirs

	2025 *31Jul F-Sum	31Aug	30Sep	31Oct	30Nov	31Dec	2026 31Jan	28Feb
Fort Peck								
Reach Inflow	1770	170	210	280	300	260	250	300
Depletion	-572	-179	-117	-39	-10	-76	-100	-52
Reg Inflow	2342	349	327	319	310	336	350	352
Evap	350	77	89	66	64	45	6	3
Release	2610	553	536	246	238	307	369	361
Stor Change	-619	-282	-298	7	7	-17	-25	-12
Storage	*13164	12882	12585	12592	12600	12583	12557	12545
Elev feet	*2225.9	2224.4	2222.8	2222.9	2222.9	2222.8	2222.7	2222.6
Disch kcfs	*9.1	9.0	9.0	4.0	4.0	5.0	6.0	6.5
Ave Power MW		123	122	55	55	68	81	88
Ave Cap MW		208	206	205	205	205	205	204
Energy GWh	429.5	91.4	87.7	40.6	39.3	50.6	60.6	59.2
Garrison								
Reach Inflow	2470	420	360	470	360	240	260	360
Depletion	-608	-52	-77	-150	-130	-85	-70	-43
Reg Inflow	5708	1024	973	908	728	625	690	760
Evap	484	90	116	113	100	67	-2	0
Release	7220	1322	1068	861	833	1029	1107	1000
Stor Change	-1996	-388	-211	-66	-204	-472	-415	-240
Storage	*16782	16394	16183	16117	15913	15441	15026	14786
Elev feet	*1834.3	1833.0	1832.2	1832.0	1831.3	1829.6	1828.1	1827.2
Disch kcfs	*21.9	21.5	17.9	14.0	14.0	16.7	18.0	18.0
Ave Power MW		260	216	170	169	200	213	211
Ave Cap MW		550	545	544	541	536	529	523
Energy GWh	1045.7	193.4	155.8	126.1	121.7	148.8	158.2	141.8
Oahe								
Reach Inflow	510	120	120	75	70	13	12	100
Depletion	-5	19	0	-10	-7	-6	-4	2
Reg Inflow	7747	1424	1214	945	910	1034	1123	1098
Evap	467	75	112	102	91	75	8	4
Release	7307	1425	1493	1024	785	802	968	809
Stor Change	-27	-77	-390	-181	34	156	147	284
Storage	*16250	16174	15783	15603	15636	15793	15940	16224
Elev feet	*1599.2	1598.9	1597.5	1596.8	1596.9	1597.5	1598.1	1599.1
Disch kcfs	*21.8	23.2	25.1	16.7	13.2	13.0	15.7	14.6
Ave Power MW		275	295	196	155	154	186	174
Ave Cap MW		667	663	656	654	657	660	664
Energy GWh	1043.9	204.4	212.3	145.6	111.7	114.7	138.5	116.7
Big Bend								
Reg Inflow	7311	1424	1493	1027	791	798	968	810
Evap	77	24	21	15	10	5	1	0
Release	7217	1369	1486	1031	758	801	963	809
Storage	*1657	1689	1675	1655	1678	1670	1674	1674
Elev feet	*1420.4	1421.0	1420.7	1420.4	1420.8	1420.7	1420.7	1420.7
Disch kcfs	*21.7	22.3	25.0	16.8	12.7	13.0	15.7	14.6
Ave Power MW		103	115	78	60	61	73	68
Ave Cap MW		506	505	509	511	511	509	510
Energy GWh	406.7	76.6	83.0	58.2	43.0	45.4	54.5	45.9
Fort Randall								
Reach Inflow	196	45	40	1	0	15	35	60
Depletion	36	31	12	-2	-2	-1	-1	-1
Reg Inflow	7390	1390	1505	1039	776	804	1005	871
Evap	113	28	34	30	14	6	1	1
Release	7776	1438	1614	1631	1235	680	664	514
Stor Change	-499	-75	-142	-622	-473	118	339	356
Storage	*3481	3405	3264	2642	2169	2287	2626	2982
Elev feet	*1355.8	1355.0	1353.3	1345.0	1337.1	1339.3	1344.7	1349.7
Disch kcfs	*21.4	23.4	27.1	26.5	20.8	11.1	10.8	9.3
Ave Power MW		208	238	224	163	86	88	79
Ave Cap MW		381	379	362	328	317	335	354
Energy GWh	793.0	154.7	171.7	166.8	117.4	64.3	65.2	53.0
Gavins Point								
Reach Inflow	900	170	140	130	120	100	100	140
Depletion	61	36	3	3	9	10	1	-1
Reg Inflow	8663	1558	1749	1763	1394	770	769	660
Evap	23	5	6	6	4	2	0	0
Release	8644	1546	1720	1759	1388	769	769	694
Stor Change	-4	6	24	-1	2	-1	-0	-34
Storage	*332	339	362	361	363	362	362	328
Elev feet	*1206.2	1206.5	1207.5	1207.4	1207.5	1207.5	1207.5	1206.0
Disch kcfs	*24.2	25.1	28.9	28.6	23.3	12.5	12.5	12.5
Ave Power MW		96	111	110	91	50	50	49
Ave Cap MW		126	127	127	127	127	127	126
Energy GWh	405.0	71.4	79.6	81.9	65.2	36.9	36.9	33.2
Sioux City								
Reach Inflow	910	250	180	130	100	75	65	110
Depletion	76	78	10	-5	-4	-2	-1	-1
Reg Flow	9504	1710	1887	1895	1528	845	835	805
Reg Flow kcfs		27.8	31.7	30.8	25.7	13.8	13.6	14.5
Total								
Reach Inflow	6756	1175	1050	1086	950	703	722	1070
Depletion	-1012	-66	-169	-203	-144	-160	-174	-95
Evap	1514	300	377	331	282	199	14	10
Storage	*51656	50883	49852	48970	48359	48136	48185	48539
Ave Power MW		1064	1097	833	692	619	691	669
Ave Cap MW		2438	2423	2402	2366	2352	2364	2382
Energy GWh	4123.8	791.9	790.1	619.4	498.3	460.6	513.8	449.8
Daily GWh		25.5	26.3	20.0	16.6	14.9	16.6	16.1

Date of Study: 09Dec2025 **01Aug2025 / Lower Basic Condition / 17.9 MAF / FTPK 0.1, GARR -1.2, OAHE 1.2** Study No 2

Values in 1000 acre-ft Except as Indicated. Elevations in Local Project Datum (LPD)

F-Sum: Sum of Forecasted Values. *: Previous Month's Data

	2025 *31Jul F-Sum	31Aug	30Sep	31Oct	30Nov	31Dec	2026 31Jan	28Feb
Fort Peck								
Reach Inflow	1374	119	158	224	240	208	200	225
Depletion	-344	-118	-82	-16	15	-45	-68	-30
Reg Inflow	1717	237	239	240	225	253	268	255
Evap	347	77	88	65	63	44	6	3
Release	2465	553	536	246	238	307	307	278
Stor Change	-1095	-394	-384	-70	-76	-99	-46	-26
Storage	*13164	12770	12386	12315	12239	12140	12095	12069
Elev feet	*2225.9	2223.8	2221.7	2221.4	2220.9	2220.4	2220.1	2220.0
Disch kcfs	*9.1	9.0	9.0	4.0	4.0	5.0	5.0	5.0
Ave Power MW		123	121	54	54	67	67	67
Ave Cap MW		207	205	203	203	202	201	201
Energy GWh	402.9	91.3	87.3	40.3	39.0	50.0	49.9	45.0
Garrison								
Reach Inflow	1898	294	270	376	288	192	208	270
Depletion	-427	-50	-61	-126	-100	-47	-30	-13
Reg Inflow	4823	896	866	790	626	538	546	560
Evap	480	90	115	112	98	66	-2	0
Release	6998	1322	1055	830	803	998	1045	944
Stor Change	-2655	-516	-304	-152	-276	-525	-498	-384
Storage	*16782	16267	15963	15810	15535	15009	14511	14127
Elev feet	*1834.3	1832.5	1831.5	1830.9	1830.0	1828.1	1826.2	1824.8
Disch kcfs	*21.9	21.5	17.7	13.5	13.5	16.2	17.0	17.0
Ave Power MW		260	213	163	162	192	199	197
Ave Cap MW		549	542	540	536	529	521	513
Energy GWh	1007.4	193.1	153.4	121.1	116.6	143.0	148.0	132.2
Oahe								
Reach Inflow	370	78	90	56	52	10	9	75
Depletion	-5	19	0	-10	-7	-6	-4	2
Reg Inflow	7389	1382	1173	896	862	1001	1058	1017
Evap	461	75	111	100	89	74	7	4
Release	7616	1501	1536	1062	808	840	998	870
Stor Change	-687	-195	-474	-267	-35	87	53	143
Storage	*16250	16056	15582	15315	15280	15367	15420	15564
Elev feet	*1599.2	1598.5	1596.7	1595.7	1595.6	1595.9	1596.1	1596.7
Disch kcfs	*21.8	24.4	25.8	17.3	13.6	13.7	16.2	15.7
Ave Power MW		289	302	201	158	159	189	183
Ave Cap MW		666	660	652	648	649	651	653
Energy GWh	1078.2	214.7	217.4	149.8	113.8	118.6	140.8	123.2
Big Bend								
Reg Inflow	7618	1500	1537	1064	814	835	997	870
Evap	77	24	21	15	10	5	1	0
Release	7525	1445	1529	1068	781	839	993	870
Storage	*1657	1688	1675	1655	1678	1669	1674	1673
Elev feet	*1420.4	1421.0	1420.7	1420.4	1420.8	1420.7	1420.7	1420.7
Disch kcfs	*21.7	23.5	25.7	17.4	13.1	13.6	16.1	15.7
Ave Power MW		109	119	81	62	64	75	73
Ave Cap MW		505	504	508	510	510	509	509
Energy GWh	423.6	80.7	85.3	60.3	44.3	47.6	56.1	49.2
Fort Randall								
Reach Inflow	142	29	30	1	0	11	26	45
Depletion	36	31	12	-2	-2	-1	-1	-1
Reg Inflow	7643	1450	1540	1075	800	837	1025	916
Evap	113	28	33	30	14	5	1	1
Release	8025	1500	1648	1664	1264	705	690	553
Stor Change	-495	-77	-142	-618	-478	127	334	361
Storage	*3481	3404	3261	2643	2165	2291	2625	2986
Elev feet	*1355.8	1354.9	1353.3	1345.0	1337.0	1339.3	1344.7	1349.8
Disch kcfs	*21.4	24.4	27.7	27.1	21.3	11.5	11.2	10.0
Ave Power MW		216	243	229	167	89	91	85
Ave Cap MW		381	379	362	328	317	335	355
Energy GWh	817.7	161.1	175.2	170.0	120.1	66.6	67.7	57.0
Gavins Point								
Reach Inflow	658	110	105	98	90	75	75	105
Depletion	61	36	3	3	9	10	1	-1
Reg Inflow	8663	1557	1750	1763	1394	770	768	660
Evap	23	5	6	6	4	2	0	0
Release	8644	1546	1720	1759	1388	769	769	694
Stor Change	-5	6	24	-1	2	-0	-1	-34
Storage	*332	338	362	361	363	363	362	327
Elev feet	*1206.2	1206.5	1207.5	1207.4	1207.5	1207.5	1207.5	1206.0
Disch kcfs	*24.2	25.1	28.9	28.6	23.3	12.5	12.5	12.5
Ave Power MW		96	111	110	91	50	50	49
Ave Cap MW		126	127	127	127	127	127	126
Energy GWh	405.0	71.4	79.6	81.9	65.2	36.9	36.9	33.2
Sioux City								
Reach Inflow	658	162	135	98	75	56	49	82
Depletion	76	78	10	-5	-4	-2	-1	-1
Reg Flow	9252	1622	1842	1862	1503	827	818	777
Reg Flow kcfs		26.4	30.9	30.3	25.3	13.4	13.3	14.0
Total								
Reach Inflow	5100	793	788	852	746	552	567	802
Depletion	-603	-3	-117	-157	-89	-91	-103	-43
Evap	1500	299	375	328	279	196	14	9
Storage	*51656	50523	49229	48099	47260	46839	46687	46746
Ave Power MW		1092	1109	838	693	622	671	655
Ave Cap MW		2434	2416	2392	2352	2335	2344	2357
Energy GWh	4134.9	812.3	798.2	623.5	499.0	462.6	499.3	439.9
Daily GWh		26.2	26.6	20.1	16.6	14.9	16.1	15.7

Date of Study: 09Dec2025 **01Aug2025 / Upper Basic Condition / 20.5 MAF / FTPK -0.0, GARR -1.0, OAHE 1.1** Study No 3

Values in 1000 acre-ft Except as Indicated. Elevations in Local Project Datum (LPD)

F-Sum: Sum of Forecasted Values. *: Previous Month's Data

	2025 *31Jul F-Sum	31Aug	30Sep	31Oct	30Nov	31Dec	2026 31Jan	28Feb
Fort Peck								
Reach Inflow	2141	221	252	336	360	312	300	360
Depletion	-562	-168	-108	-29	-12	-85	-102	-57
Reg Inflow	2703	389	360	365	372	397	402	417
Evap	352	77	89	66	65	46	6	3
Release	2465	553	536	246	238	307	307	278
Stor Change	-115	-241	-265	53	70	44	88	136
Storage	*13164	12923	12658	12711	12781	12825	12913	13049
Elev feet	*2225.9	2224.6	2223.2	2223.5	2223.9	2224.1	2224.6	2225.3
Disch kcfs	*9.1	9.0	9.0	4.0	4.0	5.0	5.0	5.0
Ave Power MW		123	122	55	55	69	69	69
Ave Cap MW		208	206	205	206	206	207	207
Energy GWh	407.9	91.5	87.9	40.7	39.5	51.0	51.1	46.3
Garrison								
Reach Inflow	3006	546	432	564	432	288	312	432
Depletion	-785	-57	-103	-175	-156	-121	-106	-67
Reg Inflow	6289	1155	1070	1027	827	708	726	777
Evap	489	91	116	114	101	68	-2	0
Release	7224	1322	1056	861	833	1045	1107	1000
Stor Change	-1425	-258	-102	51	-108	-406	-380	-223
Storage	*16782	16525	16423	16474	16366	15961	15581	15358
Elev feet	*1834.3	1833.4	1833.1	1833.2	1832.9	1831.5	1830.1	1829.3
Disch kcfs	*21.9	21.5	17.8	14.0	14.0	17.0	18.0	18.0
Ave Power MW		260	215	171	170	205	215	214
Ave Cap MW		551	547	548	547	544	537	533
Energy GWh	1053.9	193.6	154.6	126.9	122.7	152.5	160.0	143.6
Oahe								
Reach Inflow	694	162	162	101	94	18	17	140
Depletion	-5	19	0	-10	-7	-6	-4	2
Reg Inflow	7935	1466	1244	972	934	1054	1128	1138
Evap	474	76	113	103	92	77	8	4
Release	6906	1342	1433	982	742	765	910	733
Stor Change	555	48	-302	-113	100	213	209	400
Storage	*16250	16299	15997	15883	15983	16196	16406	16806
Elev feet	*1599.2	1599.4	1598.3	1597.9	1598.2	1599.0	1599.8	1601.2
Disch kcfs	*21.8	21.8	24.1	16.0	12.5	12.4	14.8	13.2
Ave Power MW		259	285	189	148	149	177	160
Ave Cap MW		668	666	661	660	664	668	674
Energy GWh	995.1	193.0	205.0	140.7	106.5	110.5	132.0	107.3
Big Bend								
Reg Inflow	6910	1342	1433	984	747	760	911	733
Evap	77	24	21	15	10	5	1	0
Release	6816	1286	1425	989	718	761	904	733
Storage	*1657	1688	1675	1655	1674	1669	1674	1675
Elev feet	*1420.4	1421.0	1420.7	1420.4	1420.7	1420.6	1420.7	1420.7
Disch kcfs	*21.7	20.9	23.9	16.1	12.1	12.4	14.7	13.2
Ave Power MW		97	111	75	57	58	69	62
Ave Cap MW		507	505	509	511	511	510	510
Energy GWh	384.5	72.1	79.7	55.9	40.8	43.1	51.2	41.6
Fort Randall								
Reach Inflow	269	61	54	1	0	20	49	84
Depletion	36	31	12	-2	-2	-1	-1	-1
Reg Inflow	7063	1325	1459	996	736	769	961	819
Evap	113	28	33	30	14	5	1	1
Release	7446	1376	1565	1587	1193	645	623	458
Stor Change	-495	-78	-140	-620	-471	119	336	359
Storage	*3481	3402	3263	2642	2171	2290	2626	2985
Elev feet	*1355.8	1354.9	1353.3	1345.0	1337.1	1339.3	1344.8	1349.8
Disch kcfs	*21.4	22.4	26.3	25.8	20.1	10.5	10.1	8.3
Ave Power MW		199	231	218	158	82	82	70
Ave Cap MW		381	379	362	328	317	335	355
Energy GWh	760.3	148.2	166.7	162.4	113.6	61.0	61.2	47.3
Gavins Point								
Reach Inflow	1227	230	189	176	162	135	140	196
Depletion	61	36	3	3	9	10	1	-1
Reg Inflow	8663	1558	1749	1764	1394	770	767	662
Evap	23	5	6	6	4	2	0	0
Release	8644	1546	1720	1759	1388	769	769	694
Stor Change	-4	6	24	-0	1	-1	-2	-32
Storage	*332	338	362	362	363	362	361	328
Elev feet	*1206.2	1206.5	1207.5	1207.5	1207.5	1207.5	1207.4	1206.0
Disch kcfs	*24.2	25.1	28.9	28.6	23.3	12.5	12.5	12.5
Ave Power MW		96	111	110	91	50	50	49
Ave Cap MW		126	127	127	127	127	127	126
Energy GWh	405.1	71.4	79.6	81.9	65.2	36.9	36.9	33.2
Sioux City								
Reach Inflow	1237	338	243	176	135	101	91	154
Depletion	76	78	10	-5	-4	-2	-1	-1
Reg Flow	9832	1797	1950	1940	1563	872	861	849
Reg Flow kcfs		29.2	32.8	31.6	26.3	14.2	14.0	15.3
Total								
Reach Inflow	8574	1557	1332	1353	1184	874	909	1366
Depletion	-1179	-60	-186	-219	-173	-205	-213	-124
Evap	1528	301	380	335	286	203	14	10
Storage	*51656	51175	50378	49727	49338	49303	49561	50201
Ave Power MW		1035	1074	818	678	611	662	624
Ave Cap MW		2441	2430	2413	2379	2368	2384	2405
Energy GWh	4006.7	769.8	773.5	608.5	488.2	454.9	492.3	419.4
Daily GWh		24.8	25.8	19.6	16.3	14.7	15.9	15.0

	2026 *28Feb F-Sum	31Mar	30Apr	31May	30Jun	31Jul	31Aug	30Sep	31Oct	30Nov	31Dec	2027 31Jan	28Feb
Fort Peck													
Reach Inflow	9500	705	825	1500	2360	1200	430	400	540	500	350	300	390
Depletion	-336	86	79	277	160	-280	-392	-136	26	22	-56	-75	-48
Reg Inflow	9836	619	746	1223	2200	1480	822	536	514	478	406	375	438
Evap	478	8	-5	3	1	50	93	107	79	78	54	7	4
Release	7627	369	476	664	744	769	769	610	492	476	738	799	722
Stor Change	1731	243	276	555	1455	662	-39	-182	-57	-76	-386	-431	-288
Storage	*13049	13292	13568	14122	15577	16239	16200	16018	15961	15885	15499	15067	14780
Elev feet	*2225.3	2226.6	2228.0	2230.8	2237.7	2240.6	2240.5	2239.7	2239.4	2239.1	2237.3	2235.3	2234.0
Disch kcfs	*5.0	6.0	8.0	10.8	12.5	12.5	12.5	10.2	8.0	8.0	12.0	13.0	13.0
Ave Power MW		83	111	151	179	183	184	151	117	117	175	188	186
Ave Cap MW		209	210	213	219	224	226	225	224	224	223	221	219
Energy GWh	1330.4	61.6	79.6	112.4	128.7	136.1	137.0	108.4	87.3	84.4	130.1	139.7	125.1
Garrison													
Reach Inflow	14250	1100	1410	1945	3570	2700	840	560	640	420	285	325	455
Depletion	-624	-71	-149	-30	432	-54	-224	-163	2	-38	-122	-119	-88
Reg Inflow	22434	1531	2018	2602	3882	3523	1833	1371	1130	934	1112	1235	1265
Evap	537	9	-11	-2	-32	15	107	136	130	112	74	-2	0
Release	19535	1045	1369	1793	2023	2091	2091	1845	1722	1666	1083	1476	1333
Stor Change	2362	477	660	811	1891	1418	-365	-610	-722	-844	-46	-239	-68
Storage	*15358	15835	16495	17306	19197	20614	20250	19639	18917	18073	18027	17789	17720
Elev feet	*1829.3	1831.0	1833.3	1836.1	1842.1	1846.2	1845.2	1843.4	1841.2	1838.6	1838.4	1837.6	1837.4
Disch kcfs	*18.0	17.0	23.0	29.2	34.0	34.0	34.0	31.0	28.0	28.0	17.6	24.0	24.0
Ave Power MW		203	275	352	418	429	432	392	352	347	220	296	296
Ave Cap MW		535	543	555	572	587	591	587	582	575	571	569	567
Energy GWh	2927.5	150.7	198.1	261.5	300.6	318.8	321.2	282.2	261.7	250.2	163.4	220.4	198.6
Oahe													
Reach Inflow	3900	1170	510	395	790	310	100	150	120	145	30	10	170
Depletion	129	22	17	22	40	38	14	-1	-9	-6	-5	-4	2
Reg Inflow	23285	2197	1840	2127	2773	2363	2176	2017	1851	1817	1135	1487	1500
Evap	522	8	-12	-17	-32	17	93	136	122	107	86	9	5
Release	20885	803	884	1328	1843	2650	2687	2477	2139	2138	1290	1423	1223
Stor Change	1877	1386	969	816	963	-304	-603	-596	-411	-428	-242	56	273
Storage	*16763	18149	19118	19933	20896	20592	19989	19392	18982	18554	18312	18367	18640
Elev feet	*1601.0	1605.8	1608.9	1611.4	1614.3	1613.4	1611.6	1609.8	1608.5	1607.1	1606.3	1606.5	1607.4
Disch kcfs	*13.9	13.1	14.8	21.6	31.0	43.1	43.7	41.6	34.8	35.9	21.0	23.1	22.0
Ave Power MW		162	188	276	398	552	556	526	437	447	263	289	276
Ave Cap MW		690	708	722	737	742	735	726	718	711	705	704	706
Energy GWh	3193.6	120.4	135.3	205.1	286.6	410.8	413.8	378.5	325.2	321.9	195.5	214.9	185.6
Big Bend													
Reg Inflow	20884	803	883	1328	1833	2649	2687	2478	2142	2141	1293	1423	1223
Evap	106	1	3	3	3	19	24	21	15	10	5	1	0
Release	20761	797	896	1297	1849	2648	2636	2469	2123	2116	1310	1396	1223
Storage	*1673	1678	1662	1690	1671	1654	1680	1668	1671	1686	1664	1690	1690
Elev feet	*1420.7	1420.8	1420.5	1421.0	1420.7	1420.4	1420.8	1420.6	1420.7	1420.9	1420.6	1421.0	1421.0
Disch kcfs	*13.9	13.0	15.1	21.1	31.1	43.1	42.9	41.5	34.5	35.6	21.3	22.7	22.0
Ave Power MW		61	70	98	142	194	194	188	157	162	99	105	102
Ave Cap MW		511	510	507	502	496	496	497	500	500	507	506	507
Energy GWh	1149.3	45.1	50.7	72.9	102.5	144.7	144.1	135.2	117.1	116.6	73.6	78.3	68.7
Fort Randall													
Reach Inflow	1500	440	310	150	210	100	70	80	20	5	20	40	55
Depletion	114	-0	-0	5	27	46	33	12	-2	-2	-1	-1	-1
Reg Inflow	22146	1231	1205	1450	2005	2701	2676	2537	2157	2124	1336	1446	1279
Evap	119	2	-7	-2	-1	13	27	33	30	15	5	1	1
Release	22097	867	1154	1501	1968	2690	2682	2626	2686	2610	1260	1121	933
Stor Change	-71	362	57	-49	38	-2	-33	-123	-559	-501	71	324	344
Storage	*3026	3387	3444	3395	3433	3432	3399	3276	2717	2216	2287	2611	2955
Elev feet	*1350.3	1354.8	1355.4	1354.9	1355.3	1355.3	1354.9	1353.4	1346.1	1338.0	1339.3	1344.5	1349.4
Disch kcfs	*8.3	14.1	19.4	24.4	33.1	43.7	43.6	44.1	43.7	43.9	20.5	18.2	16.8
Ave Power MW		124	173	217	290	314	314	312	328	311	156	146	142
Ave Cap MW		372	381	381	381	381	381	379	364	336	317	335	355
Energy GWh	2067.2	92.6	124.8	161.2	208.6	233.9	233.9	224.6	244.0	223.9	116.3	108.4	95.2
Gavins Point													
Reach Inflow	2300	250	230	335	290	215	190	135	155	130	105	105	160
Depletion	131	-0	5	3	26	51	25	-4	4	10	11	1	-1
Reg Inflow	24218	1076	1366	1815	2203	2831	2845	2766	2835	2739	1432	1229	1080
Evap	33	0	1	2	1	6	5	6	6	4	2	0	0
Release	24183	1076	1363	1814	2202	2828	2828	2737	2828	2737	1428	1230	1111
Stor Change	3	-1	3	-0	-0	-3	11	23	1	-2	2	-1	-31
Storage	*328	328	330	330	330	327	339	362	363	361	362	361	331
Elev feet	*1206.0	1206.0	1206.1	1206.1	1206.1	1206.0	1206.5	1207.5	1207.5	1207.4	1207.5	1207.5	1206.2
Disch kcfs	*12.5	17.5	22.9	29.5	37.0	46.0	46.0	46.0	46.0	46.0	23.2	20.0	20.0
Ave Power MW		68	88	111	123	118	119	123	125	125	88	78	78
Ave Cap MW		125	125	125	125	125	125	127	127	127	127	127	126
Energy GWh	908.0	50.4	63.3	82.5	88.4	87.8	88.5	88.4	92.9	89.9	65.3	58.4	52.3
Sioux City													
Reach Inflow	3750	460	950	545	620	300	230	170	100	100	60	45	170
Depletion	258	-0	4	14	58	114	71	10	-5	-4	-2	-1	-1
Reg Flow	27658	1514	2309	2330	2747	2995	2988	2897	2934	2841	1547	1276	1282
Reg Flow kcfs		24.6	38.8	37.9	46.2	48.7	48.6	48.7	47.7	47.7	25.2	20.7	23.1
Total													
Reach Inflow	35200	4125	4235	4870	7840	4825	1860	1495	1575	1300	850	825	1400
Depletion	-327	35	-44	292	743	-86	-474	-282	16	-17	-176	-199	-135
Evap	1795	28	-31	-14	-59	120	349	440	384	325	227	16	11
Storage	*50197	52668	54617	56777	61104	62857	61856	60356	58611	56774	56151	55885	56116
Ave Power MW		700	905	1204	1549	1790	1799	1691	1516	1509	1000	1102	1080
Ave Cap MW		2442	2478	2504	2536	2555	2554	2540	2515	2473	2449	2462	2480
Energy GWh	11576.1	520.9	651.7	895.5	1115.2	1332.1	1338.3	1217.4	1128.3	1086.8	744.3	820.0	725.5
Daily GWh		16.8	21.7	28.9	37.2	43.0	43.2	40.6	36.4	36.2	24.0	26.5	25.9

	2026 *28Feb F-Sum	31Mar	30Apr	31May	30Jun	31Jul	31Aug	30Sep	31Oct	30Nov	31Dec	2027 31Jan	28Feb
Fort Peck													
Reach Inflow	8650	640	780	1345	2155	1100	405	350	440	450	320	285	380
Depletion	-387	86	79	277	160	-278	-384	-145	1	10	-64	-83	-47
Reg Inflow	9037	554	701	1068	1995	1378	789	495	439	440	384	368	427
Evap	471	8	-5	3	1	49	91	106	78	77	53	7	4
Release	6826	369	476	602	655	676	676	655	369	357	646	707	639
Stor Change	1740	178	231	462	1339	653	21	-265	-8	6	-315	-346	-215
Storage	*13049	13227	13458	13920	15259	15912	15933	15668	15660	15666	15351	15004	14789
Elev feet	*2225.3	2226.2	2227.4	2229.8	2236.2	2239.2	2239.3	2238.1	2238.0	2238.1	2236.6	2235.0	2234.0
Disch kcfs	*5.0	6.0	8.0	9.8	11.0	11.0	11.0	11.0	6.0	6.0	10.5	11.5	11.5
Ave Power MW		83	110	136	156	160	161	161	88	88	152	166	165
Ave Cap MW		209	210	212	217	222	224	224	223	223	222	220	219
Energy GWh	1185.6	61.6	79.4	101.4	112.6	119.0	119.9	115.7	65.4	63.3	113.4	123.3	110.7
Garrison													
Reach Inflow	12850	995	1260	1750	3200	2440	750	505	555	410	250	315	420
Depletion	-548	-71	-149	-30	432	-55	-225	-155	9	-23	-106	-101	-74
Reg Inflow	20170	1426	1868	2357	3423	3171	1651	1315	957	790	964	1115	1133
Evap	538	9	-11	-2	-32	15	106	135	131	113	76	-2	0
Release	17264	984	1107	1666	1785	1845	1845	1532	1322	1279	1149	1445	1305
Stor Change	2368	434	772	693	1669	1312	-299	-352	-496	-603	-261	-328	-173
Storage	*15358	15792	16564	17257	18926	20238	19939	19586	19090	18487	18227	17899	17726
Elev feet	*1829.3	1830.9	1833.6	1835.9	1841.2	1845.1	1844.3	1843.2	1841.7	1839.9	1839.0	1838.0	1837.4
Disch kcfs	*18.0	16.0	18.6	27.1	30.0	30.0	30.0	25.8	21.5	21.5	18.7	23.5	23.5
Ave Power MW		191	224	327	369	378	380	326	272	270	234	291	290
Ave Cap MW		534	544	555	571	585	589	586	583	578	574	571	568
Energy GWh	2593.6	142.0	161.2	243.6	265.6	281.0	283.0	234.8	202.6	194.4	174.1	216.6	194.8
Oahe													
Reach Inflow	3200	1090	410	315	680	240	75	90	40	115	-10	0	155
Depletion	129	22	17	22	40	38	14	-1	-9	-6	-5	-4	2
Reg Inflow	20315	2059	1480	1929	2425	2047	1905	1653	1371	1401	1139	1447	1458
Evap	524	8	-12	-16	-31	17	92	136	122	107	87	9	5
Release	17946	939	906	1105	1449	1991	2238	2038	1678	1677	1234	1447	1244
Stor Change	1845	1112	585	841	1007	39	-425	-521	-429	-383	-182	-8	209
Storage	*16763	17875	18460	19301	20308	20347	19922	19401	18972	18589	18407	18399	18608
Elev feet	*1601.0	1604.9	1606.8	1609.5	1612.6	1612.7	1611.4	1609.8	1608.5	1607.3	1606.7	1606.6	1607.3
Disch kcfs	*13.9	15.3	15.2	18.0	24.4	32.4	36.4	34.2	27.3	28.2	20.1	23.5	22.4
Ave Power MW		188	191	228	312	415	464	435	345	353	252	294	281
Ave Cap MW		688	700	712	727	736	733	726	718	711	706	705	706
Energy GWh	2745.5	140.0	137.4	169.5	224.4	309.1	345.5	313.2	257.0	254.5	187.4	218.8	188.7
Big Bend													
Reg Inflow	17945	938	908	1105	1443	1991	2238	2039	1681	1680	1233	1447	1244
Evap	106	1	3	3	3	19	24	21	15	10	5	1	0
Release	17822	933	917	1076	1457	1990	2187	2030	1662	1655	1251	1420	1244
Storage	*1673	1677	1664	1690	1672	1653	1680	1668	1671	1686	1663	1690	1690
Elev feet	*1420.7	1420.8	1420.6	1421.0	1420.7	1420.4	1420.8	1420.6	1420.7	1420.9	1420.5	1421.0	1421.0
Disch kcfs	*13.9	15.2	15.4	17.5	24.5	32.4	35.6	34.1	27.0	27.8	20.3	23.1	22.4
Ave Power MW		71	72	82	113	148	162	156	124	128	95	107	104
Ave Cap MW		510	509	508	505	501	499	500	504	503	507	506	506
Energy GWh	993.8	52.7	51.9	60.7	81.5	110.1	120.4	112.0	92.6	92.1	70.4	79.6	69.8
Fort Randall													
Reach Inflow	1200	320	275	135	160	80	55	70	15	0	10	30	50
Depletion	114	-0	-0	5	27	46	33	12	-2	-2	-1	-1	-1
Reg Inflow	18907	1245	1195	1214	1569	2023	2210	2088	1691	1658	1259	1459	1295
Evap	119	2	-7	-2	-1	13	27	34	30	15	5	1	1
Release	18837	882	1154	1254	1553	1986	2220	2176	2222	2143	1183	1132	931
Stor Change	-49	361	47	-37	17	23	-38	-122	-562	-500	71	326	363
Storage	*3026	3387	3434	3397	3414	3437	3399	3278	2716	2216	2287	2613	2976
Elev feet	*1350.3	1354.8	1355.3	1354.9	1355.1	1355.3	1354.9	1353.5	1346.1	1338.0	1339.3	1344.6	1349.7
Disch kcfs	*8.3	14.3	19.4	20.4	26.1	32.3	36.1	36.6	36.1	36.0	19.2	18.4	16.8
Ave Power MW		127	173	182	231	284	310	301	302	280	147	147	141
Ave Cap MW		372	381	381	381	381	381	379	364	336	316	335	354
Energy GWh	1918.7	94.1	124.8	135.3	166.4	211.3	230.4	216.7	224.5	201.5	109.7	109.4	94.9
Gavins Point													
Reach Inflow	2000	230	200	305	250	175	160	110	125	120	100	95	130
Depletion	131	-0	5	3	26	51	25	-4	4	10	11	1	-1
Reg Inflow	20683	1070	1351	1536	1757	2095	2351	2291	2342	2264	1322	1229	1075
Evap	33	0	1	2	1	6	5	6	6	4	2	0	0
Release	20653	1071	1351	1531	1755	2091	2337	2261	2337	2261	1319	1230	1111
Stor Change	-3	-1	-0	3	1	-1	9	24	0	-1	1	-1	-36
Storage	*328	327	327	330	331	329	338	362	362	361	362	361	325
Elev feet	*1206.0	1206.0	1206.0	1206.1	1206.1	1206.1	1206.5	1207.5	1207.5	1207.4	1207.5	1207.5	1205.9
Disch kcfs	*12.5	17.4	22.7	24.9	29.5	34.0	38.0	38.0	38.0	38.0	21.5	20.0	20.0
Ave Power MW		67	87	95	111	124	123	126	127	127	84	78	78
Ave Cap MW		125	125	125	125	125	125	127	127	127	127	127	126
Energy GWh	897.1	50.2	62.7	70.6	79.8	92.5	91.3	90.9	94.6	91.6	62.2	58.4	52.3
Sioux City													
Reach Inflow	3000	420	880	460	350	220	175	135	65	90	45	40	120
Depletion	258	-0	4	14	58	114	71	10	-5	-4	-2	-1	-1
Reg Flow	23379	1469	2227	1969	2040	2187	2432	2386	2407	2355	1406	1271	1232
Reg Flow kcfs		23.9	37.4	32.0	34.3	35.6	39.6	40.1	39.1	39.6	22.9	20.7	22.2
Total													
Reach Inflow	30900	3695	3805	4310	6795	4255	1620	1260	1240	1185	715	765	1255
Depletion	-302	35	-44	292	743	-85	-466	-284	-2	-15	-167	-189	-121
Evap	1790	28	-31	-13	-58	118	346	438	383	326	228	16	11
Storage	*50197	52285	53906	55894	59910	61916	61212	59963	58472	57005	56297	55966	56115
Ave Power MW		727	857	1050	1292	1509	1600	1504	1259	1246	964	1083	1058
Ave Cap MW		2438	2470	2495	2527	2550	2551	2541	2518	2478	2453	2464	2480
Energy GWh	10334.3	540.6	617.4	781.1	930.3	1122.9	1190.5	1083.2	936.7	897.4	717.2	806.0	711.1
Daily GWh		17.4	20.6	25.2	31.0	36.2	38.4	36.1	30.2	29.9	23.1	26.0	25.4

	2026 *28Feb F-Sum	31Mar	30Apr	31May	30Jun	31Jul	31Aug	30Sep	31Oct	30Nov	31Dec	2027 31Jan	28Feb
Fort Peck													
Reach Inflow	7150	470	560	1130	1795	835	365	290	385	410	300	260	350
Depletion	-441	63	113	291	80	-331	-338	-153	-6	15	-54	-81	-41
Reg Inflow	7591	407	447	839	1715	1166	703	443	391	395	354	341	391
Evap	446	7	-5	3	1	46	86	100	74	73	51	7	4
Release	5726	307	417	494	536	553	553	536	338	327	553	584	528
Stor Change	1419	92	36	342	1178	566	64	-192	-21	-5	-250	-250	-140
Storage	*12545	12637	12673	13015	14193	14759	14823	14631	14610	14604	14354	14104	13964
Elev feet	*2222.6	2223.1	2223.3	2225.1	2231.1	2233.9	2234.2	2233.2	2233.1	2233.1	2231.9	2230.7	2230.0
Disch kcfs	*6.5	5.0	7.0	8.0	9.0	9.0	9.0	9.0	5.5	5.5	9.0	9.5	9.5
Ave Power MW		68	95	109	125	128	129	128	79	79	128	134	133
Ave Cap MW		205	205	207	212	217	218	218	218	217	217	215	214
Energy GWh	973.1	50.6	68.4	81.4	89.9	95.0	95.7	92.5	58.7	56.8	95.0	99.6	89.6
Garrison													
Reach Inflow	10850	940	765	1240	3150	2070	570	475	500	355	180	255	350
Depletion	-326	-1	-25	94	314	-110	-262	-159	12	2	-73	-67	-50
Reg Inflow	16877	1261	1190	1623	3372	2733	1385	1170	855	680	778	902	928
Evap	515	9	-10	-2	-30	14	100	129	125	109	73	-2	0
Release	14398	922	1012	1297	1428	1476	1476	1190	984	952	1028	1383	1250
Stor Change	1964	330	189	328	1973	1244	-191	-149	-254	-381	-324	-480	-322
Storage	*14786	15116	15305	15633	17606	18850	18659	18510	18257	17876	17552	17072	16750
Elev feet	*1827.2	1828.4	1829.1	1830.3	1837.0	1841.0	1840.4	1839.9	1839.1	1837.9	1836.9	1835.3	1834.2
Disch kcfs	*18.0	15.0	17.0	21.1	24.0	24.0	24.0	20.0	16.0	16.0	16.7	22.5	22.5
Ave Power MW		177	201	249	289	298	300	250	201	200	208	275	273
Ave Cap MW		524	528	533	550	572	578	576	574	571	567	561	555
Energy GWh	2132.0	131.5	144.7	185.6	208.3	221.6	223.5	180.3	149.5	144.0	154.5	204.9	183.7
Oahe													
Reach Inflow	2350	625	390	225	600	170	65	80	30	90	-15	-10	100
Depletion	129	22	17	22	40	38	14	-1	-9	-6	-5	-4	2
Reg Inflow	16603	1536	1377	1475	1988	1608	1527	1299	1023	1048	1003	1370	1347
Evap	474	7	-11	-15	-28	15	82	121	110	98	81	8	5
Release	14697	1035	924	1129	1174	1738	1859	1655	1134	972	962	1142	973
Stor Change	1432	493	464	361	842	-145	-414	-477	-221	-22	-40	219	370
Storage	*16224	16717	17181	17543	18385	18240	17826	17349	17128	17107	17067	17286	17656
Elev feet	*1599.1	1600.9	1602.5	1603.8	1606.6	1606.1	1604.7	1603.1	1602.3	1602.3	1602.1	1602.9	1604.2
Disch kcfs	*14.6	16.8	15.5	18.4	19.7	28.3	30.2	27.8	18.4	16.3	15.6	18.6	17.5
Ave Power MW		202	189	225	245	351	372	340	225	199	191	227	216
Ave Cap MW		672	679	686	697	703	698	692	684	681	682	684	689
Energy GWh	2180.3	150.6	136.1	167.4	176.5	261.1	276.9	244.9	167.6	143.3	142.2	168.7	144.9
Big Bend													
Reg Inflow	14696	1033	925	1129	1170	1737	1859	1656	1137	973	962	1143	973
Evap	106	1	3	3	3	19	24	21	15	10	5	1	0
Release	14575	1029	935	1100	1183	1738	1807	1648	1119	959	968	1116	973
Storage	*1674	1677	1664	1690	1673	1653	1681	1668	1671	1674	1663	1690	1690
Elev feet	*1420.7	1420.8	1420.6	1421.0	1420.7	1420.4	1420.8	1420.6	1420.7	1420.7	1420.5	1421.0	1421.0
Disch kcfs	*14.6	16.7	15.7	17.9	19.9	28.3	29.4	27.7	18.2	16.1	15.7	18.1	17.5
Ave Power MW		78	74	83	92	130	135	127	85	75	74	85	82
Ave Cap MW		509	509	508	507	503	502	503	508	509	509	508	508
Energy GWh	818.1	58.1	52.9	62.0	66.6	96.6	100.3	91.7	63.1	54.2	54.8	62.9	54.9
Fort Randall													
Reach Inflow	900	260	170	110	135	65	45	50	10	-5	0	15	45
Depletion	114	-0	-0	5	27	46	33	12	-2	-2	-1	-1	-1
Reg Inflow	15361	1279	1107	1213	1274	1756	1822	1686	1144	955	965	1140	1019
Evap	118	2	-7	-2	-1	13	27	33	30	14	5	1	1
Release	15249	870	1076	1234	1264	1728	1828	1780	1756	1415	827	817	654
Stor Change	-6	407	38	-18	10	15	-34	-127	-642	-474	132	322	364
Storage	*2982	3389	3427	3409	3419	3434	3400	3273	2631	2157	2289	2611	2976
Elev feet	*1349.7	1354.8	1355.2	1355.0	1355.1	1355.3	1354.9	1353.4	1344.8	1336.8	1339.3	1344.5	1349.7
Disch kcfs	*9.3	14.1	18.1	20.1	21.2	28.1	29.7	29.9	28.6	23.8	13.5	13.3	11.8
Ave Power MW		125	162	179	189	248	262	262	241	186	104	107	100
Ave Cap MW		372	381	381	381	381	381	379	362	328	316	335	354
Energy GWh	1584.7	92.9	116.5	133.2	136.3	184.7	194.9	188.7	179.1	133.8	77.7	79.8	67.1
Gavins Point													
Reach Inflow	1500	170	145	175	215	95	85	85	115	110	95	90	120
Depletion	131	-0	5	3	26	51	25	-4	4	10	11	1	-1
Reg Inflow	16614	1006	1214	1397	1439	1759	1885	1873	1869	1564	912	910	786
Evap	33	0	1	2	1	6	5	6	6	4	2	0	0
Release	16584	1006	1214	1396	1434	1756	1869	1845	1863	1560	910	910	822
Stor Change	-3	-0	-0	-0	3	-2	10	23	0	-0	1	-1	-36
Storage	*328	328	327	327	330	328	339	361	362	362	362	362	325
Elev feet	*1206.0	1206.0	1206.0	1206.0	1206.1	1206.0	1206.5	1207.5	1207.5	1207.5	1207.5	1207.5	1205.9
Disch kcfs	*12.5	16.4	20.4	22.7	24.1	28.6	30.4	31.0	30.3	26.2	14.8	14.8	14.8
Ave Power MW		64	79	87	92	108	114	118	116	101	59	59	58
Ave Cap MW		125	125	125	125	125	125	127	127	127	127	127	126
Energy GWh	770.6	47.3	56.7	64.8	66.4	80.2	84.7	84.9	86.5	72.8	43.6	43.6	39.2
Sioux City													
Reach Inflow	1950	400	320	270	300	160	130	90	65	50	20	35	110
Depletion	258	-0	4	14	58	114	71	10	-5	-4	-2	-1	-1
Reg Flow	18271	1389	1530	1643	1676	1792	1924	1923	1935	1648	932	946	933
Reg Flow kcfs		22.6	25.7	26.7	28.2	29.1	31.3	32.3	31.5	27.7	15.2	15.4	16.8
Total													
Reach Inflow	24700	2865	2350	3150	6195	3395	1260	1070	1105	1010	580	645	1075
Depletion	-135	83	114	429	546	-193	-458	-296	-7	15	-125	-152	-91
Evap	1692	27	-29	-12	-53	113	325	411	361	308	216	15	10
Storage	*48539	49864	50577	51616	55606	57265	56729	55792	54658	53780	53288	53126	53361
Ave Power MW		714	799	933	1033	1262	1312	1226	947	840	763	887	862
Ave Cap MW		2407	2428	2441	2473	2502	2504	2494	2474	2434	2417	2430	2447
Energy GWh	8458.9	531.1	575.3	694.4	743.9	939.1	976.1	883.1	704.4	604.8	567.7	659.6	579.4
Daily GWh		17.1	19.2	22.4	24.8	30.3	31.5	29.4	22.7	20.2	18.3	21.3	20.7

Date of Study: 09Dec2025 **2025-2026 AOP Median FTPK Flow Test** **Study No 6A**

	2026 *28Feb F-Sum	31Mar	30Apr	31May	30Jun	31Jul	31Aug	30Sep	31Oct	30Nov	31Dec	2027 31Jan	28Feb
Fort Peck													
Reach Inflow	7150	470	560	1130	1795	835	365	290	385	410	300	260	350
Depletion	-441	63	113	291	80	-331	-338	-153	-6	15	-54	-81	-41
Reg Inflow	7591	407	447	839	1715	1166	703	443	391	395	354	341	391
Evap	440	7	-5	3	1	46	85	99	73	72	50	7	4
Release	5732	307	417	494	770	595	553	536	307	298	492	492	472
Stor Change	1419	92	36	342	944	526	65	-191	11	25	-188	-158	-84
Storage	*12545	12637	12673	13015	13959	14484	14549	14359	14369	14394	14206	14048	13964
Elev feet	*2222.6	2223.1	2223.3	2225.1	2230.0	2232.5	2232.9	2231.9	2232.0	2232.1	2231.2	2230.4	2230.0
Disch kcfs	*6.5	5.0	7.0	8.0	12.9	9.7	9.0	9.0	5.0	5.0	8.0	8.0	8.5
Ave Power MW		68	95	109	172	136	128	128	71	71	113	113	119
Ave Cap MW		205	205	207	211	215	217	217	216	216	216	215	214
Energy GWh	964.7	50.6	68.4	81.4	123.5	101.4	95.1	91.9	53.1	51.4	84.1	83.7	80.1
Garrison													
Reach Inflow	10850	940	765	1240	3150	2070	570	475	500	355	180	255	350
Depletion	-326	-1	-25	94	314	-110	-262	-159	12	2	-73	-67	-50
Reg Inflow	16892	1261	1190	1623	3537	2844	1385	1170	829	651	720	814	868
Evap	522	9	-10	-2	-30	14	101	130	127	111	74	-2	0
Release	14398	922	1012	1297	1428	1476	1476	1190	984	952	1028	1383	1250
Stor Change	1972	330	189	328	2138	1354	-192	-150	-282	-412	-382	-568	-382
Storage	*14786	15116	15305	15633	17771	19125	18934	18783	18501	18089	17708	17140	16758
Elev feet	*1827.2	1828.4	1829.1	1830.3	1837.6	1841.8	1841.3	1840.8	1839.9	1838.6	1837.4	1835.5	1834.2
Disch kcfs	*18.0	15.0	17.0	21.1	24.0	24.0	24.0	20.0	16.0	16.0	16.7	22.5	22.5
Ave Power MW		177	201	249	289	299	302	251	202	201	208	276	274
Ave Cap MW		524	528	533	551	575	580	578	577	573	569	562	555
Energy GWh	2136.9	131.5	144.7	185.6	208.4	222.6	224.4	181.0	150.1	144.5	155.0	205.3	183.8
Oahe													
Reach Inflow	2350	625	390	225	600	170	65	80	30	90	-15	-10	100
Depletion	129	22	17	22	40	38	14	-1	-9	-6	-5	-4	2
Reg Inflow	16603	1536	1377	1475	1988	1608	1527	1299	1023	1048	1003	1370	1347
Evap	474	7	-11	-15	-28	15	82	121	110	98	81	8	5
Release	14669	1035	924	1129	1174	1736	1848	1651	1130	965	958	1146	973
Stor Change	1460	493	464	361	842	-143	-403	-473	-217	-15	-36	215	370
Storage	*16224	16717	17181	17543	18385	18242	17839	17366	17149	17134	17099	17314	17683
Elev feet	*1599.1	1600.9	1602.5	1603.8	1606.6	1606.1	1604.8	1603.2	1602.4	1602.4	1602.2	1603.0	1604.2
Disch kcfs	*14.6	16.8	15.5	18.4	19.7	28.2	30.0	27.8	18.4	16.2	15.6	18.6	17.5
Ave Power MW		202	189	225	245	351	370	340	225	198	190	228	216
Ave Cap MW		672	679	686	697	703	699	692	685	682	682	684	689
Energy GWh	2176.9	150.6	136.1	167.4	176.5	260.8	275.4	244.4	167.1	142.4	141.7	169.4	145.0
Big Bend													
Reg Inflow	14668	1033	925	1129	1170	1735	1848	1653	1133	966	958	1146	973
Evap	106	1	3	3	3	19	24	21	15	10	5	1	0
Release	14547	1029	935	1100	1183	1736	1796	1644	1115	952	964	1120	973
Storage	*1674	1677	1664	1690	1673	1653	1681	1668	1671	1674	1663	1690	1690
Elev feet	*1420.7	1420.8	1420.6	1421.0	1420.7	1420.4	1420.8	1420.6	1420.7	1420.7	1420.5	1421.0	1421.0
Disch kcfs	*14.6	16.7	15.7	17.9	19.9	28.2	29.2	27.6	18.1	16.0	15.7	18.2	17.5
Ave Power MW		78	74	83	92	130	134	127	84	75	73	85	82
Ave Cap MW		509	509	508	507	503	503	503	508	509	509	508	508
Energy GWh	816.6	58.1	52.9	62.0	66.6	96.5	99.7	91.5	62.8	53.8	54.5	63.1	54.9
Fort Randall													
Reach Inflow	900	260	170	110	135	65	45	50	10	-5	0	15	45
Depletion	114	-0	-0	5	27	46	33	12	-2	-2	-1	-1	-1
Reg Inflow	15333	1279	1107	1213	1274	1753	1811	1683	1140	948	961	1144	1020
Evap	118	2	-7	-2	-1	13	28	34	30	14	5	1	1
Release	15220	870	1076	1234	1264	1722	1822	1774	1750	1409	828	817	654
Stor Change	-5	407	38	-18	10	18	-38	-125	-640	-475	128	325	365
Storage	*2982	3389	3427	3409	3419	3437	3399	3274	2634	2159	2287	2612	2977
Elev feet	*1349.7	1354.8	1355.2	1355.0	1355.1	1355.3	1354.9	1353.4	1344.9	1336.9	1339.3	1344.5	1349.7
Disch kcfs	*9.2	14.1	18.1	20.1	21.2	28.0	29.6	29.8	28.5	23.7	13.5	13.3	11.8
Ave Power MW		125	162	179	189	247	261	261	240	185	105	107	100
Ave Cap MW		372	381	381	381	381	381	379	362	328	316	335	355
Energy GWh	1582.0	92.9	116.5	133.2	136.3	184.1	194.4	188.2	178.6	133.3	77.8	79.8	67.1
Gavins Point													
Reach Inflow	1500	170	145	175	215	95	85	85	115	110	95	90	120
Depletion	131	-0	5	3	26	51	25	-4	4	10	11	1	-1
Reg Inflow	16585	1006	1214	1397	1439	1754	1879	1867	1864	1558	912	910	786
Evap	33	0	1	2	1	6	5	6	6	4	2	0	0
Release	16555	1006	1214	1396	1434	1750	1863	1839	1857	1555	910	910	822
Stor Change	-3	-0	-0	-0	3	-2	10	23	1	-1	0	-0	-36
Storage	*328	328	327	327	330	329	339	362	363	362	362	362	326
Elev feet	*1206.0	1206.0	1206.0	1206.0	1206.1	1206.1	1206.5	1207.5	1207.5	1207.5	1207.5	1207.5	1205.9
Disch kcfs	*12.5	16.4	20.4	22.7	24.1	28.5	30.3	30.9	30.2	26.1	14.8	14.8	14.8
Ave Power MW		64	79	87	92	107	114	118	116	101	59	59	58
Ave Cap MW		125	125	125	125	125	126	127	127	127	127	127	126
Energy GWh	769.6	47.3	56.7	64.8	66.4	79.9	84.6	84.6	86.2	72.6	43.6	43.6	39.2
Sioux City													
Reach Inflow	1950	400	320	270	300	160	130	90	65	50	20	35	110
Depletion	258	-0	4	14	58	114	71	10	-5	-4	-2	-1	-1
Reg Flow	18242	1389	1530	1643	1676	1786	1918	1917	1929	1643	932	946	933
Reg Flow kcfs		22.6	25.7	26.7	28.2	29.0	31.2	32.2	31.4	27.6	15.2	15.4	16.8
Total													
Reach Inflow	24700	2865	2350	3150	6195	3395	1260	1070	1105	1010	580	645	1075
Depletion	-135	83	114	429	546	-193	-458	-296	-7	15	-125	-152	-91
Evap	1693	27	-29	-12	-53	113	325	411	361	308	217	15	10
Storage	*48539	49864	50577	51616	55538	57271	56741	55812	54687	53814	53325	53166	53398
Ave Power MW		714	799	933	1080	1270	1309	1225	938	830	748	867	848
Ave Cap MW		2407	2428	2441	2473	2503	2505	2495	2475	2436	2419	2431	2448
Energy GWh	8446.7	531.1	575.3	694.4	777.7	945.2	973.6	881.7	698.0	597.9	556.7	645.0	570.2
Daily GWh		17.1	19.2	22.4	25.9	30.5	31.4	29.4	22.5	19.9	18.0	20.8	20.4

	2026 *28Feb F-Sum	31Mar	30Apr	31May	30Jun	31Jul	31Aug	30Sep	31Oct	30Nov	31Dec	2027 31Jan	28Feb
Fort Peck													
Reach Inflow	5950	415	460	945	1500	650	285	240	335	330	240	240	310
Depletion	-296	40	82	148	61	-154	-239	-86	42	40	-72	-98	-61
Reg Inflow	6246	375	378	797	1439	804	524	326	293	290	312	338	371
Evap	409	7	-5	3	1	43	80	92	67	66	46	6	3
Release	5470	307	387	479	536	553	553	536	307	298	461	553	500
Stor Change	367	60	-3	315	902	207	-109	-302	-82	-73	-195	-222	-132
Storage	*12069	12130	12127	12442	13344	13551	13442	13140	13058	12985	12790	12568	12436
Elev feet	*2220.0	2220.3	2220.3	2222.0	2226.8	2227.9	2227.4	2225.8	2225.4	2225.0	2223.9	2222.7	2222.0
Disch kcfs	*5.0	5.0	6.5	7.8	9.0	9.0	9.0	9.0	5.0	5.0	7.5	9.0	9.0
Ave Power MW		67	87	104	122	124	125	124	69	69	102	122	121
Ave Cap MW		201	201	203	207	211	211	210	208	208	207	205	204
Energy GWh	901.6	49.9	62.6	77.7	88.2	92.5	92.7	89.2	51.4	49.6	76.1	90.5	81.3
Garrison													
Reach Inflow	9200	835	640	1180	2525	1700	475	395	455	335	160	220	280
Depletion	-683	19	-23	26	-80	-248	-260	-144	31	42	-25	-16	-5
Reg Inflow	15320	1123	1037	1613	3140	2501	1289	1075	765	590	625	777	785
Evap	483	8	-10	-2	-28	13	94	121	118	102	68	-2	0
Release	14058	922	1012	1279	1339	1383	1383	1145	984	952	1083	1353	1222
Stor Change	779	192	35	336	1830	1105	-189	-191	-337	-464	-526	-574	-438
Storage	*14127	14320	14355	14691	16521	17625	17436	17245	16908	16444	15918	15344	14906
Elev feet	*1824.8	1825.5	1825.6	1826.9	1833.4	1837.1	1836.5	1835.9	1834.7	1833.1	1831.3	1829.3	1827.7
Disch kcfs	*17.0	15.0	17.0	20.8	22.5	22.5	22.5	19.2	16.0	16.0	17.6	22.0	22.0
Ave Power MW		174	197	241	266	274	276	236	197	195	212	261	258
Ave Cap MW		511	513	517	535	557	564	560	557	551	544	535	527
Energy GWh	2033.1	129.2	141.7	179.0	191.6	204.0	205.7	170.2	146.3	140.5	157.9	193.9	173.2
Oahe													
Reach Inflow	1400	440	250	140	310	130	35	70	15	10	-45	-15	60
Depletion	129	22	17	22	40	38	14	-1	-9	-6	-5	-4	2
Reg Inflow	15311	1348	1237	1377	1609	1476	1404	1240	1008	968	1027	1336	1279
Evap	417	7	-10	-14	-25	13	72	106	97	87	72	7	4
Release	14784	1222	1205	1339	1410	1719	1785	1583	1011	763	850	1029	869
Stor Change	110	119	43	52	224	-256	-453	-450	-100	119	105	300	406
Storage	*15564	15682	15725	15778	16002	15745	15293	14843	14743	14862	14968	15267	15674
Elev feet	*1596.7	1597.1	1597.3	1597.5	1598.3	1597.4	1595.6	1593.9	1593.5	1594.0	1594.4	1595.5	1597.1
Disch kcfs	*15.7	19.9	20.2	21.8	23.7	28.0	29.0	26.6	16.4	12.8	13.8	16.7	15.6
Ave Power MW		232	237	255	278	326	335	304	188	147	159	193	183
Ave Cap MW		657	657	657	660	660	653	645	639	638	641	645	652
Energy GWh	2074.9	173.0	170.7	189.6	200.1	242.7	249.2	218.8	139.9	105.7	118.5	144.0	122.9
Big Bend													
Reg Inflow	14785	1219	1206	1340	1407	1718	1785	1584	1014	763	849	1030	869
Evap	106	1	3	3	3	19	24	21	15	10	5	1	0
Release	14663	1214	1216	1311	1419	1720	1734	1576	996	766	841	1003	869
Storage	*1673	1677	1664	1689	1674	1654	1681	1668	1671	1659	1663	1689	1689
Elev feet	*1420.7	1420.8	1420.6	1421.0	1420.7	1420.4	1420.9	1420.6	1420.7	1420.5	1420.5	1421.0	1421.0
Disch kcfs	*15.7	19.7	20.4	21.3	23.9	28.0	28.2	26.5	16.2	12.9	13.7	16.3	15.6
Ave Power MW		92	95	99	110	129	130	122	76	60	64	76	73
Ave Cap MW		507	507	507	506	503	503	504	509	511	510	509	509
Energy GWh	822.7	68.1	68.4	73.6	79.5	95.7	96.4	87.9	56.3	43.4	47.6	56.7	49.2
Fort Randall													
Reach Inflow	450	160	70	80	95	15	35	10	-20	-15	-10	-10	40
Depletion	114	-0	-0	5	27	46	33	12	-2	-2	-1	-1	-1
Reg Inflow	15002	1362	1287	1396	1472	1688	1739	1575	991	751	828	1002	910
Evap	118	2	-7	-2	-1	13	27	33	30	14	5	1	1
Release	14895	957	1258	1421	1462	1655	1742	1672	1624	1172	702	685	543
Stor Change	-11	403	36	-23	12	20	-31	-131	-663	-435	120	316	365
Storage	*2986	3389	3426	3402	3414	3434	3402	3272	2609	2174	2295	2610	2976
Elev feet	*1349.8	1354.8	1355.2	1354.9	1355.1	1355.3	1354.9	1353.4	1344.5	1337.2	1339.4	1344.5	1349.7
Disch kcfs	*10.0	15.6	21.1	23.1	24.6	26.9	28.3	28.1	26.4	19.7	11.4	11.1	9.8
Ave Power MW		137	188	205	218	238	250	247	223	154	89	90	83
Ave Cap MW		372	381	381	381	381	381	379	361	326	317	335	354
Energy GWh	1554.8	101.9	135.6	152.9	156.9	177.2	186.2	177.7	165.9	111.2	66.3	67.2	56.0
Gavins Point													
Reach Inflow	1300	165	130	150	150	85	70	80	110	95	80	80	105
Depletion	131	-0	5	3	26	51	25	-4	4	10	11	1	-1
Reg Inflow	16073	1085	1381	1559	1579	1683	1787	1760	1734	1309	767	768	659
Evap	33	0	1	2	1	6	5	6	6	4	2	0	0
Release	16042	1085	1380	1557	1577	1679	1771	1732	1728	1303	768	769	694
Stor Change	-2	-0	0	0	1	-1	11	23	1	2	-2	-1	-35
Storage	*327	327	327	328	329	328	338	361	362	364	362	361	326
Elev feet	*1206.0	1206.0	1206.0	1206.0	1206.1	1206.0	1206.5	1207.5	1207.5	1207.6	1207.5	1207.5	1205.9
Disch kcfs	*12.5	17.6	23.2	25.3	26.5	27.3	28.8	29.1	28.1	21.9	12.5	12.5	12.5
Ave Power MW		68	89	96	101	103	109	111	108	85	49	50	49
Ave Cap MW		125	125	125	125	125	125	127	127	127	127	127	126
Energy GWh	745.5	50.8	64.0	71.8	72.4	76.9	80.9	80.1	80.6	61.1	36.8	36.9	33.2
Sioux City													
Reach Inflow	1200	250	100	190	220	85	135	50	55	30	15	20	50
Depletion	258	-0	4	14	58	114	71	10	-5	-4	-2	-1	-1
Reg Flow	16984	1311	1477	1726	1739	1648	1832	1771	1790	1379	777	790	745
Reg Flow kcfs		21.3	24.8	28.1	29.2	26.8	29.8	29.8	29.1	23.2	12.6	12.8	13.4
Total													
Reach Inflow	19500	2265	1650	2685	4800	2665	1035	845	950	785	440	535	845
Depletion	-346	79	85	217	133	-154	-356	-213	60	80	-95	-118	-65
Evap	1565	26	-28	-11	-49	108	303	380	333	282	198	14	9
Storage	*46747	47526	47624	48330	51283	52337	51592	50529	49352	48489	47996	47840	48007
Ave Power MW		770	893	1001	1095	1195	1224	1144	861	710	676	792	768
Ave Cap MW		2374	2385	2390	2414	2437	2438	2424	2402	2360	2346	2357	2373
Energy GWh	8132.6	572.9	643.0	744.5	788.7	889.0	910.9	823.7	640.3	511.5	503.2	589.0	515.9
Daily GWh		18.5	21.4	24.0	26.3	28.7	29.4	27.5	20.7	17.1	16.2	19.0	18.4

	2026 *28Feb F-Sum	31Mar	30Apr	31May	30Jun	31Jul	31Aug	30Sep	31Oct	30Nov	31Dec	2027 31Jan	28Feb
Fort Peck													
Reach Inflow	5350	400	450	865	1180	600	260	230	310	300	225	230	300
Depletion	-339	40	82	148	61	-185	-238	-89	35	3	-60	-82	-52
Reg Inflow	5689	360	368	717	1119	785	498	319	275	297	285	312	352
Evap	398	7	-5	3	1	42	77	89	66	64	45	6	3
Release	5563	307	387	479	536	553	553	536	307	298	553	553	500
Stor Change	-272	45	-13	235	582	189	-133	-305	-98	-64	-313	-247	-151
Storage	*12069	12115	12102	12337	12919	13108	12976	12670	12572	12508	12195	11948	11797
Elev feet	*2220.0	2220.2	2220.2	2221.5	2224.6	2225.6	2224.9	2223.3	2222.8	2222.4	2220.7	2219.3	2218.5
Disch kcfs	*5.0	5.0	6.5	7.8	9.0	9.0	9.0	9.0	5.0	5.0	9.0	9.0	9.0
Ave Power MW		67	87	104	121	123	123	122	68	68	120	119	119
Ave Cap MW		201	201	202	205	208	208	206	205	204	203	201	200
Energy GWh	906.2	49.9	62.5	77.5	87.5	91.4	91.5	88.0	50.7	48.9	89.6	88.9	79.8
Garrison													
Reach Inflow	7450	720	565	1055	2040	1050	350	310	440	320	145	190	265
Depletion	-697	19	-23	26	-80	-274	-262	-145	31	45	-21	-11	-2
Reg Inflow	13676	1008	962	1488	2655	1877	1166	991	750	572	686	755	767
Evap	461	8	-10	-2	-28	13	90	115	112	98	66	-2	0
Release	13223	922	952	1202	1250	1291	1291	1056	892	866	1043	1291	1166
Stor Change	-8	77	20	288	1434	573	-215	-181	-254	-392	-423	-535	-400
Storage	*14127	14205	14225	14513	15946	16519	16304	16123	15869	15477	15054	14519	14119
Elev feet	*1824.8	1825.1	1825.1	1826.2	1831.4	1833.4	1832.7	1832.0	1831.1	1829.7	1828.2	1826.2	1824.7
Disch kcfs	*17.0	15.0	16.0	19.5	21.0	21.0	21.0	17.8	14.5	14.6	17.0	21.0	21.0
Ave Power MW		173	185	226	247	252	253	214	175	174	201	244	241
Ave Cap MW		510	511	514	528	545	547	544	541	536	529	521	513
Energy GWh	1886.7	129.0	133.1	167.9	177.8	187.7	188.4	153.9	130.1	125.5	149.4	181.8	162.3
Oahe													
Reach Inflow	1150	400	190	110	275	110	25	60	10	0	-60	-20	50
Depletion	129	22	17	22	40	38	14	-1	-9	-6	-5	-4	2
Reg Inflow	14229	1308	1121	1272	1485	1363	1302	1140	911	869	974	1270	1214
Evap	405	7	-10	-14	-25	13	70	103	94	85	70	7	4
Release	14439	1256	1227	1367	1427	1676	1746	1540	852	553	869	1050	876
Stor Change	-614	45	-95	-81	82	-325	-514	-503	-35	231	35	213	334
Storage	*15564	15609	15514	15432	15515	15189	14675	14172	14137	14368	14403	14615	14949
Elev feet	*1596.7	1596.8	1596.5	1596.2	1596.5	1595.2	1593.2	1591.2	1591.1	1592.0	1592.2	1593.0	1594.3
Disch kcfs	*15.7	20.4	20.6	22.2	24.0	27.3	28.4	25.9	13.9	9.3	14.1	17.1	15.8
Ave Power MW		238	240	258	278	314	322	289	155	105	160	194	181
Ave Cap MW		656	654	652	652	650	642	632	626	627	630	633	639
Energy GWh	1999.2	177.4	173.0	191.8	200.0	233.3	239.5	208.4	115.6	75.8	119.0	144.0	121.4
Big Bend													
Reg Inflow	14439	1252	1228	1367	1424	1675	1747	1542	856	553	869	1050	876
Evap	106	1	3	3	3	19	24	21	15	10	5	1	0
Release	14318	1248	1238	1339	1436	1677	1696	1533	837	549	866	1023	876
Storage	*1673	1677	1664	1689	1675	1654	1681	1668	1671	1665	1663	1689	1689
Elev feet	*1420.7	1420.8	1420.6	1421.0	1420.7	1420.4	1420.8	1420.6	1420.7	1420.6	1420.5	1421.0	1421.0
Disch kcfs	*15.7	20.3	20.8	21.8	24.1	27.3	27.6	25.8	13.6	9.2	14.1	16.6	15.8
Ave Power MW		94	97	101	112	125	127	119	64	43	66	78	74
Ave Cap MW		507	507	507	506	504	503	504	510	512	510	509	509
Energy GWh	803.5	70.0	69.6	75.1	80.4	93.4	94.4	85.5	47.4	31.3	49.0	57.8	49.6
Fort Randall													
Reach Inflow	350	135	60	75	90	10	30	5	-25	-20	-20	-25	35
Depletion	114	-0	-0	5	27	46	33	12	-2	-2	-1	-1	-1
Reg Inflow	14557	1370	1300	1418	1485	1640	1696	1527	829	528	843	1008	912
Evap	116	2	-7	-2	-1	13	27	33	29	13	6	1	1
Release	14456	967	1269	1440	1474	1612	1698	1629	1581	834	707	691	553
Stor Change	-15	401	38	-20	13	15	-29	-136	-781	-319	131	315	358
Storage	*2986	3387	3424	3405	3417	3433	3404	3267	2487	2168	2298	2613	2971
Elev feet	*1349.8	1354.8	1355.2	1355.0	1355.1	1355.3	1355.0	1353.3	1342.6	1337.0	1339.5	1344.6	1349.6
Disch kcfs	*10.0	15.7	21.3	23.4	24.8	26.2	27.6	27.4	25.7	14.0	11.5	11.2	10.0
Ave Power MW		138	190	208	220	232	244	241	216	109	90	91	85
Ave Cap MW		372	381	381	381	381	381	379	358	318	317	335	354
Energy GWh	1510.8	103.0	136.8	154.8	158.2	172.7	181.6	173.3	160.4	78.6	66.8	67.7	57.0
Gavins Point													
Reach Inflow	1200	155	120	130	135	80	65	75	105	90	75	75	95
Depletion	131	-0	5	3	26	51	25	-4	4	10	11	1	-1
Reg Inflow	15532	1085	1381	1558	1579	1635	1737	1714	1684	964	768	768	658
Evap	33	0	1	2	1	6	5	6	6	4	2	0	0
Release	15501	1085	1380	1557	1577	1629	1722	1684	1679	958	768	769	694
Stor Change	-2	1	0	-1	1	0	10	24	-0	2	-1	-1	-36
Storage	*327	328	328	327	328	328	338	362	362	364	362	361	325
Elev feet	*1206.0	1206.0	1206.0	1206.0	1206.0	1206.0	1206.5	1207.5	1207.5	1207.6	1207.5	1207.5	1205.9
Disch kcfs	*12.5	17.6	23.2	25.3	26.5	26.5	28.0	28.3	27.3	16.1	12.5	12.5	12.5
Ave Power MW		68	89	96	101	101	106	108	105	63	49	50	49
Ave Cap MW		125	125	125	125	125	125	127	127	127	127	127	126
Energy GWh	721.3	50.8	64.0	71.8	72.4	74.8	78.8	78.1	78.4	45.2	36.8	36.9	33.2
Sioux City													
Reach Inflow	700	180	90	120	65	75	40	35	30	50	-20	15	20
Depletion	258	-0	4	14	58	114	71	10	-5	-4	-2	-1	-1
Reg Flow	15943	1241	1467	1656	1584	1591	1688	1708	1716	1052	742	785	715
Reg Flow kcfs		20.2	24.6	26.9	26.6	25.9	27.4	28.7	27.9	17.7	12.1	12.8	12.9
Total													
Reach Inflow	16200	1990	1475	2355	3785	1925	770	715	870	740	345	465	765
Depletion	-403	79	85	217	133	-210	-357	-218	54	46	-79	-98	-54
Evap	1519	26	-28	-11	-48	106	294	368	323	274	193	14	9
Storage	*46747	47320	47256	47703	49800	50232	49377	48263	47098	46549	45975	45746	45852
Ave Power MW		780	888	993	1078	1147	1175	1093	783	563	686	776	749
Ave Cap MW		2372	2379	2381	2398	2412	2407	2392	2368	2325	2317	2326	2341
Energy GWh	7827.7	580.1	639.1	739.0	776.2	853.2	874.1	787.1	582.6	405.3	510.6	577.1	503.2
Daily GWh		18.7	21.3	23.8	25.9	27.5	28.2	26.2	18.8	13.5	16.5	18.6	18.0

	2027 *28Feb F-Sum	31Mar	30Apr	31May	30Jun	31Jul	31Aug	30Sep	31Oct	30Nov	31Dec	2028 31Jan	29Feb
Fort Peck													
Reach Inflow	7150	470	560	1130	1795	835	365	290	385	410	300	260	350
Depletion	-497	-8	42	224	231	-311	-358	-159	11	31	-58	-85	-56
Reg Inflow	7647	478	517	906	1564	1146	723	449	374	378	358	345	406
Evap	472	8	-6	3	1	49	91	106	78	76	53	7	4
Release	6364	338	476	570	595	615	615	595	369	357	584	646	604
Stor Change	812	132	47	333	968	482	17	-251	-73	-55	-279	-307	-202
Storage	*13964	14096	14143	14476	15444	15926	15943	15692	15619	15564	15285	14978	14776
Elev feet	*2230.0	2230.6	2230.9	2232.5	2237.1	2239.2	2239.3	2238.2	2237.9	2237.6	2236.3	2234.9	2233.9
Disch kcfs	*9.5	5.5	8.0	9.3	10.0	10.0	10.0	10.0	6.0	6.0	9.5	10.5	10.5
Ave Power MW		78	113	131	143	146	147	146	88	88	138	151	150
Ave Cap MW		214	215	216	219	223	224	224	223	223	222	220	219
Energy GWh	1110.5	57.9	81.0	97.5	103.3	108.4	109.0	105.2	65.4	63.2	102.4	112.5	104.6
Garrison													
Reach Inflow	10850	940	765	1240	3150	2070	570	475	500	355	180	255	350
Depletion	-434	-26	-103	32	335	-110	-237	-144	24	-1	-80	-74	-52
Reg Inflow	17640	1337	1323	1761	3410	2795	1421	1214	878	713	815	966	1005
Evap	546	9	-11	-3	-32	15	107	137	133	115	77	-2	0
Release	16146	1045	1071	1452	1607	1660	1660	1369	1168	1131	1128	1476	1380
Stor Change	947	282	263	312	1835	1120	-346	-292	-423	-533	-389	-507	-375
Storage	*16750	17033	17296	17608	19444	20563	20217	19926	19503	18970	18581	18073	17698
Elev feet	*1834.2	1835.1	1836.0	1837.1	1842.8	1846.1	1845.1	1844.2	1843.0	1841.4	1840.2	1838.6	1837.3
Disch kcfs	*22.5	17.0	18.0	23.6	27.0	27.0	27.0	23.0	19.0	19.0	18.3	24.0	24.0
Ave Power MW		208	221	289	336	343	345	293	243	241	231	298	296
Ave Cap MW		555	558	563	575	588	591	588	586	582	578	574	569
Energy GWh	2447.7	154.7	159.1	215.3	241.6	255.2	256.5	211.2	180.5	173.5	171.9	222.0	206.2
Oahe													
Reach Inflow	2350	625	390	225	600	170	65	80	30	90	-15	-10	100
Depletion	129	22	17	22	40	38	14	-1	-9	-6	-5	-4	2
Reg Inflow	18362	1668	1440	1623	2167	1793	1711	1478	1207	1227	1104	1466	1478
Evap	504	8	-12	-16	-29	16	87	129	117	105	86	9	5
Release	16887	1198	1246	1458	1484	1805	1935	1738	1196	1085	1184	1375	1185
Stor Change	971	462	206	181	713	-28	-311	-388	-106	37	-166	83	288
Storage	*17656	18118	18325	18505	19218	19190	18879	18491	18385	18423	18256	18339	18627
Elev feet	*1604.2	1605.7	1606.4	1607.0	1609.3	1609.2	1608.2	1606.9	1606.6	1606.7	1606.2	1606.4	1607.4
Disch kcfs	*17.5	19.5	20.9	23.7	24.9	29.4	31.5	29.2	19.5	18.2	19.3	22.4	20.6
Ave Power MW		242	261	296	314	371	396	366	244	229	241	279	258
Ave Cap MW		698	701	704	712	718	715	710	705	704	703	703	706
Energy GWh	2561.3	180.0	188.0	220.3	226.3	276.1	294.3	263.2	181.6	164.6	179.4	207.6	179.9
Big Bend													
Reg Inflow	16888	1194	1247	1456	1482	1805	1934	1739	1201	1084	1184	1374	1188
Evap	106	1	3	3	3	19	24	21	15	10	5	1	0
Release	16792	1212	1257	1429	1494	1783	1907	1730	1157	1091	1194	1348	1191
Storage	*1690	1671	1658	1682	1668	1671	1674	1661	1689	1672	1657	1683	1680
Elev feet	*1421.0	1420.7	1420.5	1420.9	1420.6	1420.7	1420.7	1420.5	1421.0	1420.7	1420.4	1420.9	1420.8
Disch kcfs	*17.5	19.7	21.1	23.2	25.1	29.0	31.0	29.1	18.8	18.3	19.4	21.9	20.7
Ave Power MW		91	98	108	116	133	142	133	88	85	90	102	96
Ave Cap MW		507	507	506	505	503	502	503	508	508	508	507	507
Energy GWh	939.4	68.0	70.6	80.0	83.5	99.0	105.7	96.1	65.2	61.5	67.3	75.6	67.0
Fort Randall													
Reach Inflow	900	260	170	110	135	65	45	50	10	-5	0	15	45
Depletion	115	-0	-0	5	27	46	33	12	-2	-2	-1	-1	-1
Reg Inflow	17570	1456	1430	1534	1596	1809	1910	1770	1188	1077	1195	1365	1241
Evap	118	2	-7	-2	-1	13	27	33	30	14	5	1	1
Release	17465	1034	1396	1566	1577	1800	1902	1853	1830	1518	1055	1045	889
Stor Change	-14	420	40	-30	20	-4	-20	-116	-672	-455	134	318	351
Storage	*2976	3395	3435	3405	3425	3421	3401	3285	2614	2159	2293	2611	2962
Elev feet	*1349.7	1354.9	1355.3	1355.0	1355.2	1355.1	1354.9	1353.6	1344.6	1336.9	1339.4	1344.5	1349.5
Disch kcfs	*11.8	16.8	23.5	25.5	26.5	29.3	30.9	31.1	29.8	25.5	17.2	17.0	15.4
Ave Power MW		148	209	226	235	258	272	272	250	199	132	136	130
Ave Cap MW		372	381	381	381	381	381	379	362	328	316	335	354
Energy GWh	1807.3	110.0	150.1	167.9	168.9	192.1	202.5	196.1	186.3	143.0	98.3	101.3	90.7
Gavins Point													
Reach Inflow	1500	170	145	175	215	95	85	85	115	110	95	90	120
Depletion	132	-0	5	3	26	51	25	-4	4	10	11	1	-1
Reg Inflow	18826	1156	1536	1729	1758	1837	1959	1945	1943	1660	1138	1138	1027
Evap	33	0	1	2	1	6	5	6	6	4	2	0	0
Release	18794	1153	1535	1728	1755	1832	1943	1916	1937	1655	1138	1138	1064
Stor Change	-1	2	-0	-0	2	-0	10	23	0	1	-1	-0	-38
Storage	*325	328	327	327	329	328	339	361	362	363	362	362	324
Elev feet	*1205.9	1206.0	1206.0	1206.0	1206.1	1206.0	1206.5	1207.5	1207.5	1207.5	1207.5	1207.5	1205.9
Disch kcfs	*14.8	18.8	25.8	28.1	29.5	29.8	31.6	32.2	31.5	27.8	18.5	18.5	18.5
Ave Power MW		72	98	106	111	112	118	122	120	107	73	73	72
Ave Cap MW		125	125	125	125	125	125	127	127	127	127	127	126
Energy GWh	866.7	53.7	70.7	78.8	79.7	83.2	87.6	87.8	89.6	77.1	54.1	54.1	50.3
Sioux City													
Reach Inflow	1950	400	320	270	300	160	130	90	65	50	20	35	110
Depletion	262	-0	4	14	59	116	72	10	-5	-4	-2	-1	-1
Reg Flow	20474	1529	1851	1975	1996	1876	1997	1994	2009	1738	1159	1174	1175
Reg Flow kcfs		24.9	31.1	32.1	33.5	30.5	32.5	33.5	32.7	29.2	18.9	19.1	20.4
Total													
Reach Inflow	24700	2865	2350	3150	6195	3395	1260	1070	1105	1010	580	645	1075
Depletion	-293	-13	-34	300	719	-171	-451	-286	22	29	-136	-164	-107
Evap	1778	29	-31	-13	-57	118	342	432	379	324	228	16	11
Storage	*53361	54641	55185	56005	59527	61099	60454	59417	58172	57150	56434	56046	56066
Ave Power MW		839	999	1156	1254	1363	1419	1333	1033	948	905	1039	1004
Ave Cap MW		2472	2488	2496	2518	2538	2538	2530	2511	2471	2454	2465	2481
Energy GWh	9733.0	624.2	719.6	859.9	903.2	1014.1	1055.6	959.7	768.6	682.9	673.4	773.2	698.7
Daily GWh		20.1	24.0	27.7	30.1	32.7	34.1	32.0	24.8	22.8	21.7	24.9	24.1

	2028 *28Feb F-Sum	31Mar	30Apr	31May	30Jun	31Jul	31Aug	30Sep	31Oct	30Nov	31Dec	2029 31Jan	28Feb
Fort Peck													
Reach Inflow	7150	470	560	1130	1795	835	365	290	385	410	300	260	350
Depletion	-502	-13	12	233	252	-308	-365	-160	9	30	-60	-87	-47
Reg Inflow	7652	483	548	897	1543	1143	730	450	376	380	360	347	397
Evap	481	8	-6	4	1	51	94	108	79	77	54	7	4
Release	7189	400	476	603	684	707	707	684	430	417	676	738	666
Stor Change	-17	74	78	291	858	385	-71	-343	-134	-114	-370	-398	-273
Storage	*14776	14850	14928	15219	16077	16462	16390	16048	15914	15800	15430	15032	14758
Elev feet	*2233.9	2234.3	2234.7	2236.0	2239.9	2241.6	2241.3	2239.8	2239.2	2238.7	2237.0	2235.1	2233.9
Disch kcfs	*10.5	6.5	8.0	9.8	11.5	11.5	11.5	11.5	7.0	7.0	11.0	12.0	12.0
Ave Power MW		93	115	141	167	170	170	169	103	103	160	173	172
Ave Cap MW		219	219	220	223	226	227	226	224	224	223	221	219
Energy GWh	1266.3	69.5	82.5	105.0	120.5	126.2	126.6	122.0	76.7	74.0	119.1	128.8	115.5
Garrison													
Reach Inflow	10850	940	765	1240	3150	2070	570	475	500	355	180	255	350
Depletion	-484	-35	-130	5	356	-117	-242	-147	26	2	-80	-72	-50
Reg Inflow	18511	1408	1358	1808	3479	2894	1519	1306	942	770	903	1057	1067
Evap	545	10	-12	-3	-33	15	108	137	133	115	77	-2	0
Release	17895	1107	1250	1728	1845	1906	1906	1562	1322	1279	1182	1476	1333
Stor Change	71	291	120	83	1667	972	-495	-393	-513	-624	-356	-417	-266
Storage	*17698	17989	18109	18193	19860	20832	20337	19945	19432	18808	18452	18035	17769
Elev feet	*1837.3	1838.3	1838.7	1838.9	1844.0	1846.9	1845.4	1844.3	1842.8	1840.9	1839.8	1838.4	1837.6
Disch kcfs	*24.0	18.0	21.0	28.1	31.0	31.0	31.0	26.2	21.5	21.5	19.2	24.0	24.0
Ave Power MW		224	261	347	387	394	395	334	274	271	241	298	296
Ave Cap MW		568	570	572	580	591	593	589	586	581	577	573	569
Energy GWh	2718.0	166.4	187.9	257.9	278.4	293.2	294.2	240.4	203.6	195.4	179.6	221.7	199.1
Oahe													
Reach Inflow	2350	625	390	225	600	170	65	80	30	90	-15	-10	100
Depletion	128	22	17	22	39	37	14	-1	-9	-6	-5	-4	2
Reg Inflow	20117	1731	1612	1895	2405	2039	1957	1677	1361	1376	1164	1469	1430
Evap	533	8	-12	-17	-32	17	93	138	125	110	88	9	5
Release	19551	1206	1237	1604	1698	2088	2217	1960	1562	1606	1457	1593	1326
Stor Change	33	517	388	308	739	-66	-352	-421	-326	-340	-381	-132	100
Storage	*18627	19144	19532	19840	20579	20513	20161	19740	19414	19074	18693	18560	18660
Elev feet	*1607.4	1609.0	1610.2	1611.2	1613.4	1613.2	1612.1	1610.9	1609.9	1608.8	1607.6	1607.2	1607.5
Disch kcfs	*20.6	19.6	20.8	26.1	28.5	34.0	36.0	32.9	25.4	27.0	23.7	25.9	23.9
Ave Power MW		249	265	333	366	436	461	420	324	342	299	325	299
Ave Cap MW		715	720	725	734	739	736	731	724	719	711	708	708
Energy GWh	3009.9	185.0	190.7	247.7	263.8	324.6	343.2	302.7	241.0	246.3	222.2	241.5	201.2
Big Bend													
Reg Inflow	19550	1200	1241	1599	1697	2085	2217	1962	1564	1605	1460	1590	1330
Evap	106	1	3	3	3	19	24	21	15	10	5	1	0
Release	19450	1220	1207	1617	1707	2043	2213	1930	1544	1607	1429	1609	1326
Storage	*1680	1659	1690	1669	1657	1680	1660	1670	1675	1663	1689	1670	1674
Elev feet	*1420.8	1420.5	1421.0	1420.7	1420.4	1420.8	1420.5	1420.7	1420.7	1420.5	1421.0	1420.7	1420.7
Disch kcfs	*20.7	19.8	20.3	26.3	28.7	33.2	36.0	32.4	25.1	27.0	23.2	26.2	23.9
Ave Power MW		92	94	121	132	152	164	148	116	124	108	121	110
Ave Cap MW		507	507	504	503	501	499	501	505	504	506	505	506
Energy GWh	1082.6	68.4	67.9	90.2	94.9	112.9	121.8	106.7	86.3	89.5	80.1	89.8	74.2
Fort Randall													
Reach Inflow	900	260	170	110	135	65	45	50	10	-5	0	15	45
Depletion	116	-0	-0	5	28	46	33	12	-2	-2	-1	-1	-1
Reg Inflow	20232	1469	1393	1704	1813	2061	2221	1979	1553	1603	1446	1611	1379
Evap	119	2	-7	-2	-1	13	27	34	30	15	5	1	1
Release	20128	1009	1415	1697	1788	2089	2172	2081	2108	2047	1413	1260	1049
Stor Change	-16	458	-15	10	26	-41	22	-136	-585	-459	27	349	329
Storage	*2962	3421	3405	3415	3441	3400	3421	3286	2700	2241	2269	2618	2946
Elev feet	*1349.5	1355.1	1355.0	1355.1	1355.4	1354.9	1355.2	1353.6	1345.9	1338.4	1338.9	1344.6	1349.3
Disch kcfs	*15.4	16.4	23.8	27.6	30.1	34.0	35.3	35.0	34.3	34.4	23.0	20.5	18.9
Ave Power MW		144	211	244	265	298	309	305	288	268	174	163	158
Ave Cap MW		372	381	381	381	381	381	379	364	336	317	335	354
Energy GWh	2067.3	107.3	152.1	181.4	190.7	221.6	230.1	219.3	214.3	192.9	129.8	121.4	106.5
Gavins Point													
Reach Inflow	1500	170	145	175	215	95	85	85	115	110	95	90	120
Depletion	134	-0	5	3	26	52	26	-4	4	10	11	1	-1
Reg Inflow	21481	1136	1554	1849	1968	2125	2229	2172	2220	2146	1544	1352	1186
Evap	33	0	1	2	1	6	5	6	6	4	2	0	0
Release	21448	1133	1553	1848	1964	2121	2214	2142	2214	2142	1543	1353	1222
Stor Change	1	3	0	-0	3	-2	10	24	0	0	-1	-1	-36
Storage	*324	327	328	327	330	328	338	362	362	363	362	361	325
Elev feet	*1205.9	1206.0	1206.0	1206.0	1206.1	1206.0	1206.5	1207.5	1207.5	1207.5	1207.5	1207.5	1205.9
Disch kcfs	*18.5	18.4	26.1	30.0	33.0	34.5	36.0	36.0	36.0	36.0	25.1	22.0	22.0
Ave Power MW		71	99	112	122	124	124	127	127	127	96	86	85
Ave Cap MW		125	125	125	125	125	125	127	127	127	127	127	126
Energy GWh	949.7	52.8	71.4	83.5	87.8	92.4	92.0	91.1	94.6	91.6	71.2	63.9	57.3
Sioux City													
Reach Inflow	1950	400	320	270	300	160	130	90	65	50	20	35	110
Depletion	266	-1	4	15	60	118	73	11	-5	-4	-2	-1	-1
Reg Flow	23124	1517	1869	2088	2204	2161	2267	2222	2284	2196	1596	1389	1333
Reg Flow kcfs		24.7	31.4	34.0	37.0	35.1	36.9	37.3	37.1	36.9	26.0	22.6	24.0
Total													
Reach Inflow	24700	2865	2350	3150	6195	3395	1260	1070	1105	1010	580	645	1075
Depletion	-343	-28	-92	282	761	-171	-461	-289	23	29	-138	-164	-97
Evap	1816	30	-33	-14	-60	121	351	444	389	331	231	16	11
Storage	*56066	57390	57992	58664	61943	63214	62308	61050	59497	57948	56894	56277	56132
Ave Power MW		873	1045	1298	1439	1574	1623	1503	1232	1236	1078	1165	1122
Ave Cap MW		2506	2523	2528	2546	2562	2560	2551	2530	2490	2461	2468	2482
Energy GWh	11093.8	649.5	752.6	965.7	1036.1	1170.8	1207.8	1082.3	916.5	889.7	801.9	867.1	753.8
Daily GWh		21.0	25.1	31.2	34.5	37.8	39.0	36.1	29.6	29.7	25.9	28.0	26.9

	2029 *28Feb F-Sum	31Mar	30Apr	31May	30Jun	31Jul	31Aug	30Sep	31Oct	30Nov	31Dec	2030 31Jan	28Feb
Fort Peck													
Reach Inflow	7150	470	560	1130	1795	835	365	290	385	410	300	260	350
Depletion	-507	-14	12	233	251	-309	-365	-160	9	30	-60	-87	-47
Reg Inflow	7656	484	548	897	1544	1144	730	450	376	380	360	347	397
Evap	481	8	-6	4	1	51	94	108	80	78	54	7	4
Release	7158	369	476	603	684	707	707	684	430	417	676	738	666
Stor Change	17	107	78	291	858	386	-71	-343	-134	-114	-370	-398	-273
Storage	*14758	14865	14944	15234	16093	16478	16408	16065	15931	15817	15447	15049	14775
Elev feet	*2233.9	2234.4	2234.7	2236.1	2240.0	2241.7	2241.4	2239.9	2239.3	2238.8	2237.1	2235.2	2233.9
Disch kcfs	*12.0	6.0	8.0	9.8	11.5	11.5	11.5	11.5	7.0	7.0	11.0	12.0	12.0
Ave Power MW		86	115	141	167	170	170	169	103	103	160	173	172
Ave Cap MW		219	219	220	223	226	227	226	225	224	223	221	219
Energy GWh	1261.5	64.2	82.6	105.1	120.6	126.2	126.6	122.0	76.7	74.0	119.1	128.8	115.5
Garrison													
Reach Inflow	10850	940	765	1240	3150	2070	570	475	500	355	180	255	350
Depletion	-507	-34	-133	-0	344	-121	-245	-149	29	4	-79	-71	-50
Reg Inflow	18515	1393	1358	1814	3491	2898	1522	1308	939	768	902	1056	1066
Evap	545	10	-12	-3	-33	15	108	137	133	115	76	-2	0
Release	17986	1107	1309	1757	1845	1906	1906	1562	1322	1279	1184	1476	1333
Stor Change	-16	277	60	60	1679	977	-492	-391	-515	-626	-359	-418	-267
Storage	*17769	18046	18106	18166	19845	20821	20330	19939	19423	18797	18438	18020	17753
Elev feet	*1837.6	1838.5	1838.7	1838.9	1844.0	1846.8	1845.4	1844.3	1842.7	1840.8	1839.7	1838.4	1837.5
Disch kcfs	*24.0	18.0	22.0	28.6	31.0	31.0	31.0	26.2	21.5	21.5	19.3	24.0	24.0
Ave Power MW		224	273	352	387	394	395	334	274	271	242	298	296
Ave Cap MW		569	571	572	580	591	593	589	586	581	577	573	569
Energy GWh	2731.0	166.6	196.6	262.1	278.3	293.2	294.2	240.4	203.6	195.4	179.9	221.7	199.0
Oahe													
Reach Inflow	2350	625	390	225	600	170	65	80	30	90	-15	-10	100
Depletion	128	22	17	22	39	37	14	-1	-9	-6	-5	-4	2
Reg Inflow	20209	1731	1668	1928	2405	2039	1957	1677	1361	1376	1166	1469	1430
Evap	532	8	-12	-17	-32	17	93	138	125	110	88	9	5
Release	19677	1234	1245	1610	1739	2134	2213	1953	1571	1602	1466	1586	1327
Stor Change	-1	489	436	336	698	-112	-348	-414	-335	-336	-388	-126	99
Storage	*18660	19149	19585	19921	20619	20507	20159	19745	19410	19074	18686	18560	18659
Elev feet	*1607.5	1609.0	1610.4	1611.4	1613.5	1613.1	1612.1	1610.9	1609.9	1608.8	1607.6	1607.2	1607.5
Disch kcfs	*23.9	20.1	20.9	26.2	29.2	34.7	36.0	32.8	25.5	26.9	23.8	25.8	23.9
Ave Power MW		254	267	334	375	446	460	419	326	341	300	323	300
Ave Cap MW		715	720	727	735	739	736	731	724	719	711	708	708
Energy GWh	3029.7	189.3	192.0	248.9	270.2	331.7	342.6	301.7	242.4	245.7	223.5	240.4	201.4
Big Bend													
Reg Inflow	19676	1230	1245	1607	1739	2131	2212	1956	1572	1601	1467	1586	1330
Evap	106	1	3	3	3	19	24	21	15	10	5	1	0
Release	19577	1229	1236	1621	1726	2112	2209	1899	1577	1603	1437	1602	1327
Storage	*1674	1675	1681	1663	1674	1674	1653	1688	1668	1656	1681	1665	1667
Elev feet	*1420.7	1420.7	1420.9	1420.5	1420.7	1420.7	1420.4	1421.0	1420.6	1420.4	1420.9	1420.6	1420.6
Disch kcfs	*23.9	20.0	20.8	26.4	29.0	34.4	35.9	31.9	25.6	26.9	23.4	26.0	23.9
Ave Power MW		93	97	122	133	157	163	146	118	124	108	120	111
Ave Cap MW		507	507	504	503	500	499	501	505	504	506	505	506
Energy GWh	1089.5	68.9	69.5	90.4	95.9	116.5	121.6	105.1	88.0	89.3	80.5	89.4	74.3
Fort Randall													
Reach Inflow	900	260	170	110	135	65	45	50	10	-5	0	15	45
Depletion	116	-0	-0	5	28	47	33	12	-2	-2	-2	-1	-1
Reg Inflow	20359	1488	1405	1718	1840	2119	2220	1952	1582	1599	1444	1614	1378
Evap	119	2	-7	-2	-1	13	27	34	30	15	5	1	1
Release	20230	1022	1415	1700	1847	2118	2172	2081	2108	2047	1413	1260	1047
Stor Change	9	464	-4	20	-6	-12	20	-162	-557	-463	25	353	330
Storage	*2946	3410	3406	3427	3421	3409	3429	3267	2710	2247	2273	2626	2955
Elev feet	*1349.3	1355.0	1355.0	1355.2	1355.2	1355.0	1355.2	1353.3	1346.0	1338.5	1339.0	1344.8	1349.4
Disch kcfs	*18.9	16.6	23.8	27.6	31.0	34.5	35.3	35.0	34.3	34.4	23.0	20.5	18.9
Ave Power MW		146	211	244	273	302	309	305	288	268	174	163	158
Ave Cap MW		372	381	381	381	381	381	379	364	336	317	335	354
Energy GWh	2077.8	108.7	152.1	181.7	196.7	224.6	230.1	219.2	214.3	192.9	129.8	121.3	106.3
Gavins Point													
Reach Inflow	1500	170	145	175	215	95	85	85	115	110	95	90	120
Depletion	135	-0	5	3	27	52	26	-3	4	10	11	1	-1
Reg Inflow	21597	1164	1554	1849	2026	2156	2230	2172	2220	2147	1544	1352	1184
Evap	33	0	1	2	1	6	5	6	6	4	2	0	0
Release	21566	1161	1553	1848	2023	2152	2214	2142	2214	2142	1543	1353	1222
Stor Change	-1	3	0	0	2	-2	11	23	0	1	-1	-1	-38
Storage	*325	328	328	328	330	328	339	362	362	363	362	361	324
Elev feet	*1205.9	1206.0	1206.0	1206.0	1206.1	1206.0	1206.5	1207.5	1207.5	1207.5	1207.5	1207.5	1205.8
Disch kcfs	*22.0	18.9	26.1	30.0	34.0	35.0	36.0	36.0	36.0	36.0	25.1	22.0	22.0
Ave Power MW		73	99	112	124	124	124	127	127	127	96	86	85
Ave Cap MW		125	125	125	125	125	125	127	127	127	127	127	126
Energy GWh	952.5	54.1	71.4	83.5	89.6	92.1	92.0	91.1	94.6	91.6	71.2	63.9	57.3
Sioux City													
Reach Inflow	1950	400	320	270	300	160	130	90	65	50	20	35	110
Depletion	270	-1	4	15	61	119	74	11	-5	-4	-2	-1	-1
Reg Flow	23246	1552	1869	2088	2260	2191	2267	2221	2284	2196	1596	1389	1333
Reg Flow kcfs		25.2	31.4	34.0	38.0	35.6	36.9	37.3	37.1	36.9	26.0	22.6	24.0
Total													
Reach Inflow	24700	2865	2350	3150	6195	3395	1260	1070	1105	1010	580	645	1075
Depletion	-365	-29	-96	277	750	-174	-463	-291	26	32	-137	-163	-96
Evap	1816	30	-33	-14	-60	121	351	444	389	331	231	16	11
Storage	*56132	57472	58050	58738	61980	63217	62317	61066	59505	57954	56887	56281	56134
Ave Power MW		876	1061	1306	1460	1592	1622	1499	1236	1235	1081	1163	1122
Ave Cap MW		2507	2524	2529	2547	2562	2560	2551	2530	2490	2461	2468	2482
Energy GWh	11142.1	651.8	764.3	971.7	1051.3	1184.4	1207.0	1079.6	919.7	888.9	804.0	865.6	753.8
Daily GWh		21.0	25.5	31.3	35.0	38.2	38.9	36.0	29.7	29.6	25.9	27.9	26.9

	2030 *28Feb F-Sum	31Mar	30Apr	31May	30Jun	31Jul	31Aug	30Sep	31Oct	30Nov	31Dec	2031 31Jan	28Feb
Fort Peck													
Reach Inflow	7150	470	560	1130	1795	835	365	290	385	410	300	260	350
Depletion	-544	-14	12	233	251	-310	-366	-160	42	61	-25	-252	-15
Reg Inflow	7694	484	548	897	1544	1145	731	450	343	349	325	512	365
Evap	477	8	-6	4	1	50	93	107	79	77	53	7	4
Release	7232	369	536	649	714	738	738	714	400	387	584	738	666
Stor Change	-15	107	19	245	829	356	-100	-371	-135	-115	-312	-233	-305
Storage	*14775	14882	14901	15146	15975	16332	16232	15861	15726	15611	15298	15065	14760
Elev feet	*2233.9	2234.4	2234.5	2235.7	2239.5	2241.0	2240.6	2239.0	2238.3	2237.8	2236.4	2235.3	2233.9
Disch kcfs	*12.0	6.0	9.0	10.5	12.0	12.0	12.0	12.0	6.5	6.5	9.5	12.0	12.0
Ave Power MW		86	129	152	174	177	177	176	95	95	138	173	172
Ave Cap MW		219	219	220	222	225	226	225	224	223	222	220	219
Energy GWh	1271.5	64.3	92.8	112.8	125.5	131.3	131.7	126.8	71.0	68.5	102.5	128.7	115.5
Garrison													
Reach Inflow	10850	940	765	1240	3150	2070	570	475	500	355	180	255	350
Depletion	-501	-33	-133	0	344	-121	-245	-149	29	4	-79	-71	-49
Reg Inflow	18582	1392	1408	1863	3520	2928	1553	1338	916	737	818	1043	1066
Evap	548	10	-12	-3	-33	15	108	138	133	115	77	-2	0
Release	18048	1107	1309	1757	1845	1906	1906	1577	1353	1309	1170	1476	1333
Stor Change	-13	276	111	108	1708	1007	-462	-377	-570	-687	-429	-431	-268
Storage	*17753	18029	18140	18248	19956	20963	20501	20124	19554	18867	18438	18008	17740
Elev feet	*1837.5	1838.4	1838.8	1839.1	1844.3	1847.2	1845.9	1844.8	1843.1	1841.0	1839.7	1838.3	1837.5
Disch kcfs	*24.0	18.0	22.0	28.6	31.0	31.0	31.0	26.5	22.0	22.0	19.0	24.0	24.0
Ave Power MW		224	273	353	387	395	396	338	280	278	239	298	296
Ave Cap MW		569	571	572	581	592	594	590	587	582	577	572	569
Energy GWh	2743.4	166.6	196.6	262.4	278.7	293.7	294.7	243.2	208.7	200.1	177.9	221.6	199.0
Oahe													
Reach Inflow	2350	625	390	225	600	170	65	80	30	90	-15	-10	100
Depletion	127	22	17	22	39	37	14	-1	-9	-6	-5	-4	2
Reg Inflow	20271	1731	1668	1928	2405	2039	1958	1690	1392	1405	1155	1468	1430
Evap	532	8	-12	-17	-32	17	93	138	125	110	89	9	5
Release	19727	1199	1252	1610	1726	2211	2212	1945	1580	1601	1468	1583	1343
Stor Change	12	524	429	336	712	-188	-347	-393	-313	-305	-401	-124	83
Storage	*18659	19183	19612	19948	20659	20471	20124	19732	19418	19113	18712	18588	18671
Elev feet	*1607.5	1609.1	1610.5	1611.5	1613.6	1613.0	1612.0	1610.8	1609.9	1608.9	1607.7	1607.3	1607.5
Disch kcfs	*23.9	19.5	21.0	26.2	29.0	36.0	36.0	32.7	25.7	26.9	23.9	25.7	24.2
Ave Power MW		247	268	335	373	461	460	417	328	341	301	323	303
Ave Cap MW		715	721	727	735	739	735	730	724	719	712	709	708
Energy GWh	3037.8	184.0	193.2	249.0	268.4	343.3	342.3	300.4	243.7	245.7	224.0	240.1	203.9
Big Bend													
Reg Inflow	19725	1197	1252	1607	1727	2206	2212	1947	1581	1601	1468	1582	1344
Evap	106	1	3	3	3	19	24	21	15	10	5	1	0
Release	19626	1174	1262	1621	1693	2210	2185	1914	1586	1580	1461	1599	1342
Storage	*1667	1689	1675	1658	1689	1667	1670	1682	1661	1672	1675	1658	1660
Elev feet	*1420.6	1421.0	1420.8	1420.5	1421.0	1420.6	1420.7	1420.9	1420.5	1420.7	1420.7	1420.5	1420.5
Disch kcfs	*23.9	19.1	21.2	26.4	28.4	35.9	35.5	32.2	25.8	26.6	23.8	26.0	24.2
Ave Power MW		88	99	121	131	164	162	147	119	122	110	120	112
Ave Cap MW		508	507	504	503	499	499	501	505	504	506	504	506
Energy GWh	1092.0	65.8	71.0	90.4	94.2	121.7	120.3	105.9	88.5	88.1	81.8	89.2	75.1
Fort Randall													
Reach Inflow	900	260	170	110	135	65	45	50	10	-5	0	15	45
Depletion	117	-0	-0	5	28	47	34	12	-2	-2	-2	-1	-1
Reg Inflow	20407	1439	1426	1721	1811	2212	2203	1953	1597	1584	1457	1614	1391
Evap	119	2	-7	-2	-1	13	27	33	30	15	5	1	1
Release	20268	998	1414	1700	1851	2178	2171	2081	2109	2047	1413	1260	1047
Stor Change	20	439	18	23	-38	21	5	-161	-542	-478	39	353	342
Storage	*2955	3394	3412	3436	3397	3418	3423	3262	2719	2241	2280	2633	2975
Elev feet	*1349.4	1354.8	1355.0	1355.3	1354.9	1355.1	1355.2	1353.3	1346.1	1338.4	1339.1	1344.9	1349.7
Disch kcfs	*18.9	16.2	23.8	27.6	31.1	35.4	35.3	35.0	34.3	34.4	23.0	20.5	18.9
Ave Power MW		143	211	244	274	310	309	304	288	268	174	163	158
Ave Cap MW		372	381	381	381	381	381	379	364	336	317	335	354
Energy GWh	2081.6	106.1	152.0	181.7	197.1	230.7	230.0	219.2	214.4	192.9	129.8	121.3	106.3
Gavins Point													
Reach Inflow	1500	170	145	175	215	95	85	85	115	110	95	90	120
Depletion	136	-0	5	3	27	53	26	-3	4	10	11	1	-1
Reg Inflow	21632	1137	1554	1849	2027	2216	2230	2172	2220	2147	1544	1352	1184
Evap	33	0	1	2	1	6	5	6	6	4	2	0	0
Release	21599	1133	1553	1848	2023	2214	2214	2142	2214	2142	1543	1353	1222
Stor Change	0	4	-0	-0	3	-3	11	24	0	1	-1	-1	-38
Storage	*324	328	327	327	330	327	338	362	362	363	362	361	324
Elev feet	*1205.8	1206.0	1206.0	1206.0	1206.1	1206.0	1206.5	1207.5	1207.5	1207.5	1207.5	1207.5	1205.8
Disch kcfs	*22.0	18.4	26.1	30.0	34.0	36.0	36.0	36.0	36.0	36.0	25.1	22.0	22.0
Ave Power MW		71	99	112	124	123	124	127	127	127	96	86	85
Ave Cap MW		125	125	125	125	125	125	127	127	127	127	127	126
Energy GWh	950.9	52.8	71.4	83.5	89.6	91.8	92.0	91.1	94.6	91.6	71.2	63.9	57.3
Sioux City													
Reach Inflow	1950	400	320	270	300	160	130	90	65	50	20	35	110
Depletion	274	-1	4	15	62	121	75	11	-6	-4	-2	-1	-1
Reg Flow	23276	1525	1869	2088	2259	2248	2268	2221	2284	2196	1596	1389	1333
Reg Flow kcfs		24.8	31.4	34.0	38.0	36.6	36.9	37.3	37.1	36.9	26.0	22.6	24.0
Total													
Reach Inflow	24700	2865	2350	3150	6195	3395	1260	1070	1105	1010	580	645	1075
Depletion	-391	-28	-95	278	751	-173	-462	-290	58	63	-102	-328	-64
Evap	1815	30	-33	-14	-60	120	351	444	389	331	231	16	11
Storage	*56134	57505	58067	58762	62007	63177	62288	61021	59442	57868	56766	56314	56131
Ave Power MW		860	1079	1317	1463	1630	1628	1509	1238	1232	1058	1163	1127
Ave Cap MW		2508	2524	2530	2548	2561	2560	2551	2530	2490	2461	2468	2482
Energy GWh	11177.1	639.7	777.0	979.8	1053.5	1212.4	1210.9	1086.7	920.9	886.9	787.2	864.9	757.1
Daily GWh		20.6	25.9	31.6	35.1	39.1	39.1	36.2	29.7	29.6	25.4	27.9	27.0

	2031 *28Feb F-Sum	31Mar	30Apr	31May	30Jun	31Jul	31Aug	30Sep	31Oct	30Nov	31Dec	2032 31Jan	29Feb
Fort Peck													
Reach Inflow	7150	470	560	1130	1795	835	365	290	385	410	300	260	350
Depletion	-478	21	12	233	250	-310	-366	-160	11	32	-58	-85	-56
Reg Inflow	7628	449	548	897	1545	1145	731	450	374	378	358	345	406
Evap	479	8	-6	4	1	51	93	107	79	77	54	7	4
Release	7137	369	476	619	714	738	738	714	369	357	615	738	690
Stor Change	12	72	78	275	830	357	-100	-371	-74	-56	-310	-400	-288
Storage	*14760	14832	14911	15185	16015	16372	16273	15901	15827	15771	15461	15061	14773
Elev feet	*2233.9	2234.2	2234.6	2235.9	2239.6	2241.2	2240.8	2239.1	2238.8	2238.5	2237.1	2235.3	2233.9
Disch kcfs	*12.0	6.0	8.0	10.1	12.0	12.0	12.0	12.0	6.0	6.0	10.0	12.0	12.0
Ave Power MW		86	115	145	175	177	177	176	88	88	146	173	172
Ave Cap MW		218	219	220	223	225	226	225	224	224	223	221	219
Energy GWh	1256.2	64.2	82.5	107.7	125.6	131.4	131.8	126.9	65.7	63.5	108.3	128.9	119.6
Garrison													
Reach Inflow	10850	940	765	1240	3150	2070	570	475	500	355	180	255	350
Depletion	-506	-33	-133	-1	344	-120	-245	-148	29	5	-78	-71	-55
Reg Inflow	18493	1392	1358	1826	3520	2928	1552	1337	889	707	840	1047	1095
Evap	547	10	-12	-3	-33	15	108	137	133	115	77	-2	0
Release	17944	1107	1309	1757	1845	1906	1906	1547	1291	1250	1170	1476	1380
Stor Change	2	276	60	71	1709	1007	-462	-347	-535	-657	-407	-427	-286
Storage	*17740	18016	18076	18147	19856	20863	20401	20054	19519	18862	18455	18028	17742
Elev feet	*1837.5	1838.4	1838.6	1838.8	1844.0	1846.9	1845.6	1844.6	1843.0	1841.0	1839.8	1838.4	1837.5
Disch kcfs	*24.0	18.0	22.0	28.6	31.0	31.0	31.0	26.0	21.0	21.0	19.0	24.0	24.0
Ave Power MW		224	273	352	387	394	396	331	268	266	239	298	296
Ave Cap MW		569	570	571	580	591	593	589	586	581	577	573	569
Energy GWh	2725.7	166.6	196.5	262.0	278.3	293.3	294.4	238.4	199.3	191.2	177.9	221.7	206.2
Oahe													
Reach Inflow	2350	625	390	225	600	170	65	80	30	90	-15	-10	100
Depletion	127	22	17	22	39	37	13	-1	-9	-6	-5	-4	2
Reg Inflow	20168	1731	1668	1928	2406	2039	1958	1664	1330	1346	1152	1468	1478
Evap	535	9	-12	-17	-32	17	93	139	126	110	89	9	5
Release	19665	1172	1267	1529	1684	2203	2213	1948	1578	1596	1476	1586	1414
Stor Change	-32	551	413	416	753	-180	-348	-423	-373	-360	-413	-127	59
Storage	*18671	19221	19634	20051	20804	20624	20276	19853	19480	19119	18707	18580	18639
Elev feet	*1607.5	1609.3	1610.5	1611.8	1614.0	1613.5	1612.5	1611.2	1610.1	1608.9	1607.6	1607.2	1607.4
Disch kcfs	*24.2	19.1	21.3	24.9	28.3	35.8	36.0	32.7	25.7	26.8	24.0	25.8	24.6
Ave Power MW		242	272	318	364	461	461	419	328	340	303	323	308
Ave Cap MW		716	721	728	737	741	737	732	725	720	712	709	708
Energy GWh	3031.3	180.0	195.7	236.9	262.4	342.8	343.1	301.4	243.7	245.0	225.2	240.6	214.6
Big Bend													
Reg Inflow	19665	1171	1268	1528	1680	2203	2214	1949	1579	1596	1476	1586	1415
Evap	106	1	3	3	3	19	24	21	15	10	5	1	0
Release	19530	1147	1278	1521	1672	2202	2162	1941	1584	1552	1491	1581	1399
Storage	*1660	1684	1670	1674	1678	1660	1688	1675	1655	1689	1669	1674	1689
Elev feet	*1420.5	1420.9	1420.7	1420.7	1420.8	1420.5	1421.0	1420.7	1420.4	1421.0	1420.7	1420.7	1421.0
Disch kcfs	*24.2	18.7	21.5	24.7	28.1	35.8	35.2	32.6	25.8	26.1	24.2	25.7	24.3
Ave Power MW		86	100	114	129	163	160	149	119	120	112	119	112
Ave Cap MW		508	507	505	503	499	500	501	504	504	506	505	505
Energy GWh	1086.8	64.3	71.8	85.0	93.1	121.2	119.1	107.3	88.4	86.6	83.4	88.3	78.3
Fort Randall													
Reach Inflow	900	260	170	110	135	65	45	50	10	-5	0	15	45
Depletion	117	-0	-0	5	28	47	34	12	-2	-2	-2	-1	-1
Reg Inflow	20321	1409	1448	1630	1769	2215	2184	1972	1599	1560	1483	1603	1449
Evap	119	2	-7	-2	-1	13	28	34	30	15	5	1	1
Release	20205	997	1415	1633	1794	2178	2173	2081	2108	2047	1413	1260	1105
Stor Change	-3	410	39	-1	-24	25	-16	-142	-540	-502	65	341	343
Storage	*2975	3385	3424	3422	3398	3423	3407	3265	2725	2223	2288	2629	2972
Elev feet	*1349.7	1354.7	1355.2	1355.2	1354.9	1355.2	1355.0	1353.3	1346.2	1338.1	1339.3	1344.8	1349.6
Disch kcfs	*18.9	16.2	23.8	26.6	30.1	35.4	35.3	35.0	34.3	34.4	23.0	20.5	19.2
Ave Power MW		142	211	235	266	310	309	305	288	268	175	163	161
Ave Cap MW		372	381	381	381	381	381	379	364	336	317	335	355
Energy GWh	2075.1	106.0	152.1	174.9	191.3	230.7	230.2	219.3	214.4	192.9	129.8	121.5	112.1
Gavins Point													
Reach Inflow	1500	170	145	175	215	95	85	85	115	110	95	90	120
Depletion	137	-0	5	3	27	53	27	-3	4	10	11	1	-1
Reg Inflow	21557	1137	1553	1787	1967	2215	2230	2171	2220	2147	1544	1352	1232
Evap	33	0	1	2	1	6	5	6	6	4	2	0	0
Release	21520	1133	1553	1784	1964	2214	2214	2142	2214	2142	1543	1353	1265
Stor Change	4	4	-1	1	2	-4	12	23	0	1	-1	-1	-33
Storage	*324	328	327	328	331	327	339	362	362	363	362	361	328
Elev feet	*1205.8	1206.0	1206.0	1206.0	1206.2	1206.0	1206.5	1207.5	1207.5	1207.5	1207.5	1207.5	1206.0
Disch kcfs	*22.0	18.4	26.1	29.0	33.0	36.0	36.0	36.0	36.0	36.0	25.1	22.0	22.0
Ave Power MW		71	99	109	122	123	124	127	127	127	96	86	85
Ave Cap MW		125	125	125	125	125	125	127	127	127	127	127	126
Energy GWh	948.8	52.8	71.4	81.1	87.8	91.8	92.0	91.1	94.6	91.6	71.2	63.9	59.4
Sioux City													
Reach Inflow	1950	400	320	270	300	160	130	90	65	50	20	35	110
Depletion	278	-1	4	15	63	123	76	11	-6	-4	-2	-1	-1
Reg Flow	23192	1525	1869	2029	2196	2244	2267	2221	2284	2196	1596	1389	1376
Reg Flow kcfs		24.8	31.4	33.0	36.9	36.5	36.9	37.3	37.1	36.9	26.0	22.6	23.9
Total													
Reach Inflow	24700	2865	2350	3150	6195	3395	1260	1070	1105	1010	580	645	1075
Depletion	-325	7	-95	277	751	-171	-460	-290	28	34	-134	-161	-110
Evap	1818	30	-33	-14	-60	121	351	444	389	331	231	16	11
Storage	*56131	57466	58042	58808	62083	63269	62383	61110	59568	58027	56942	56333	56143
Ave Power MW		852	1069	1274	1442	1628	1627	1506	1218	1209	1070	1162	1135
Ave Cap MW		2508	2524	2531	2549	2563	2562	2553	2531	2492	2462	2469	2482
Energy GWh	11124.0	634.0	770.0	947.7	1038.5	1211.2	1210.6	1084.5	906.1	870.8	795.8	864.8	790.2
Daily GWh		20.5	25.7	30.6	34.6	39.1	39.1	36.1	29.2	29.0	25.7	27.9	27.2

	2027 *28Feb F-Sum	31Mar	30Apr	31May	30Jun	31Jul	31Aug	30Sep	31Oct	30Nov	31Dec	2028 31Jan	29Feb
Fort Peck													
Reach Inflow	6193	432	479	984	1560	676	296	250	349	344	250	250	323
Depletion	-497	-37	14	218	264	-266	-306	-137	6	30	-86	-112	-85
Reg Inflow	6691	469	465	766	1296	941	602	387	342	314	337	362	408
Evap	420	7	-5	3	1	44	82	94	69	68	47	6	3
Release	5897	307	446	525	565	584	584	565	307	298	584	584	546
Stor Change	374	154	24	239	730	313	-63	-272	-34	-52	-295	-228	-142
Storage	*12436	12591	12614	12853	13583	13896	13833	13561	13526	13475	13180	12952	12810
Elev feet	*2222.0	2222.9	2223.0	2224.3	2228.1	2229.7	2229.3	2228.0	2227.8	2227.5	2226.0	2224.8	2224.0
Disch kcfs	*9.0	5.0	7.5	8.5	9.5	9.5	9.5	9.5	5.0	5.0	9.5	9.5	9.5
Ave Power MW		68	101	116	130	132	133	132	70	70	131	130	129
Ave Cap MW		204	205	206	209	213	213	212	211	211	210	208	207
Energy GWh	981.9	50.5	73.0	86.1	93.9	98.4	98.7	95.1	52.0	50.3	97.3	96.6	89.9
Garrison													
Reach Inflow	9544	866	664	1224	2620	1763	493	410	472	348	166	228	290
Depletion	-222	26	-28	50	211	-121	-218	-123	55	31	-44	-36	-25
Reg Inflow	15659	1181	1117	1682	2975	2469	1296	1098	762	615	757	848	861
Evap	490	9	-10	-2	-29	13	96	123	119	103	69	-2	0
Release	14698	1045	1071	1341	1398	1445	1445	1205	1045	1012	1072	1353	1265
Stor Change	472	127	57	344	1605	1010	-246	-230	-403	-500	-384	-503	-405
Storage	*14906	15033	15089	15433	17038	18049	17803	17573	17170	16670	16285	15783	15378
Elev feet	*1827.7	1828.1	1828.3	1829.6	1835.2	1838.5	1837.7	1836.9	1835.6	1833.9	1832.6	1830.8	1829.4
Disch kcfs	*22.0	17.0	18.0	21.8	23.5	23.5	23.5	20.2	17.0	17.0	17.4	22.0	22.0
Ave Power MW		200	212	256	281	288	290	250	210	208	211	263	260
Ave Cap MW		524	526	529	545	564	569	565	562	555	548	542	534
Energy GWh	2145.0	148.8	152.5	190.8	202.5	214.6	216.1	179.9	156.1	149.8	157.3	195.5	181.2
Oahe													
Reach Inflow	1564	491	280	156	346	145	40	78	17	11	-50	-17	67
Depletion	129	22	17	22	40	38	14	-1	-9	-6	-5	-4	2
Reg Inflow	16133	1532	1330	1455	1705	1552	1471	1307	1071	1029	1014	1335	1330
Evap	431	7	-10	-14	-26	14	75	110	100	89	74	8	4
Release	15152	1199	1191	1327	1391	1783	1848	1664	1093	904	838	1036	877
Stor Change	550	326	150	142	339	-245	-452	-467	-122	35	102	291	449
Storage	*15674	16000	16150	16292	16632	16387	15935	15468	15347	15382	15484	15775	16224
Elev feet	*1597.1	1598.3	1598.8	1599.4	1600.6	1599.7	1598.1	1596.3	1595.8	1596.0	1596.4	1597.5	1599.1
Disch kcfs	*15.6	19.5	20.0	21.6	23.4	29.0	30.0	28.0	17.8	15.2	13.6	16.9	15.2
Ave Power MW		230	237	256	279	344	353	325	207	177	160	198	181
Ave Cap MW		661	664	666	671	672	665	657	651	649	651	655	662
Energy GWh	2158.1	170.9	170.6	190.5	200.7	256.0	262.4	234.1	153.8	127.2	118.7	147.1	126.0
Big Bend													
Reg Inflow	15152	1195	1192	1326	1390	1783	1847	1665	1098	905	837	1036	878
Evap	106	1	3	3	3	19	24	21	15	10	5	1	0
Release	15058	1213	1202	1298	1400	1761	1820	1657	1054	918	841	1010	883
Storage	*1689	1670	1657	1682	1669	1671	1674	1660	1689	1666	1657	1683	1678
Elev feet	*1421.0	1420.7	1420.4	1420.9	1420.6	1420.7	1420.7	1420.5	1421.0	1420.6	1420.4	1420.9	1420.8
Disch kcfs	*15.6	19.7	20.2	21.1	23.5	28.6	29.6	27.9	17.1	15.4	13.7	16.4	15.3
Ave Power MW		92	94	98	109	132	136	128	80	72	64	77	72
Ave Cap MW		508	507	507	506	503	502	503	508	509	510	509	509
Energy GWh	844.4	68.1	67.6	72.9	78.4	97.9	101.0	92.2	59.5	51.9	47.7	57.1	50.0
Fort Randall													
Reach Inflow	526	187	82	93	111	18	41	12	-23	-18	-12	-12	47
Depletion	115	-0	-0	5	27	46	33	12	-2	-2	-1	-1	-1
Reg Inflow	15460	1384	1287	1387	1477	1739	1820	1660	1053	896	829	1000	930
Evap	118	2	-7	-2	-1	13	27	33	30	14	5	1	1
Release	15350	962	1255	1416	1460	1728	1814	1740	1695	1328	697	683	572
Stor Change	-8	420	39	-27	19	-1	-22	-114	-672	-446	126	315	356
Storage	*2976	3395	3434	3407	3426	3424	3403	3288	2616	2170	2296	2611	2968
Elev feet	*1349.7	1354.8	1355.3	1355.0	1355.2	1355.2	1354.9	1353.6	1344.6	1337.1	1339.4	1344.5	1349.6
Disch kcfs	*9.8	15.6	21.1	23.0	24.5	28.1	29.5	29.2	27.6	22.3	11.3	11.1	9.9
Ave Power MW		138	188	205	218	248	260	257	233	175	88	90	85
Ave Cap MW		372	381	381	381	381	381	379	362	328	316	335	355
Energy GWh	1600.3	102.5	135.3	152.3	156.7	184.7	193.5	184.7	173.1	125.9	65.7	67.0	59.0
Gavins Point													
Reach Inflow	1343	170	134	155	155	88	72	83	114	98	83	83	108
Depletion	132	-0	5	3	26	51	25	-4	4	10	11	1	-1
Reg Inflow	16554	1087	1381	1558	1580	1756	1860	1832	1808	1468	771	768	684
Evap	33	0	1	2	1	6	5	6	6	4	2	0	0
Release	16521	1085	1380	1557	1577	1752	1845	1803	1802	1464	769	769	719
Stor Change	0	2	0	-0	2	-2	10	23	0	0	0	-1	-35
Storage	*326	328	328	328	330	328	338	361	362	362	362	361	326
Elev feet	*1205.9	1206.0	1206.0	1206.0	1206.1	1206.0	1206.5	1207.5	1207.5	1207.5	1207.5	1207.5	1206.0
Disch kcfs	*12.5	17.6	23.2	25.3	26.5	28.5	30.0	30.3	29.3	24.6	12.5	12.5	12.5
Ave Power MW		68	89	96	101	108	113	115	113	95	50	50	49
Ave Cap MW		125	125	125	125	125	125	127	127	127	127	127	126
Energy GWh	766.4	50.8	64.0	71.8	72.4	80.0	83.8	83.1	83.8	68.5	36.9	36.9	34.4
Sioux City													
Reach Inflow	1330	277	111	211	244	94	150	55	61	33	17	22	55
Depletion	262	-0	4	14	59	116	72	10	-5	-4	-2	-1	-1
Reg Flow	17589	1338	1488	1747	1762	1726	1919	1847	1870	1538	787	792	775
Reg Flow kcfs		21.8	25.0	28.4	29.6	28.1	31.2	31.0	30.4	25.8	12.8	12.9	13.5
Total													
Reach Inflow	20500	2423	1750	2823	5036	2784	1092	888	990	816	454	554	890
Depletion	-82	9	13	312	627	-136	-381	-243	49	59	-128	-153	-109
Evap	1597	27	-29	-11	-51	109	310	388	340	288	202	14	10
Storage	*48007	49017	49273	49995	52677	53755	52986	51912	50710	49724	49265	49165	49383
Ave Power MW		795	921	1027	1118	1252	1284	1207	912	797	704	807	777
Ave Cap MW		2394	2408	2415	2437	2457	2457	2444	2422	2379	2363	2376	2394
Energy GWh	8496.1	591.6	663.0	764.4	804.7	931.6	955.5	869.1	678.4	573.6	523.6	600.2	540.5
Daily GWh		19.1	22.1	24.7	26.8	30.1	30.8	29.0	21.9	19.1	16.9	19.4	18.6

	2028 *28Feb F-Sum	31Mar	30Apr	31May	30Jun	31Jul	31Aug	30Sep	31Oct	30Nov	31Dec	2029 31Jan	28Feb
Fort Peck													
Reach Inflow	6570	458	508	1044	1656	718	315	265	370	364	265	265	342
Depletion	-502	-47	19	221	261	-268	-307	-137	6	30	-89	-114	-76
Reg Inflow	7072	505	489	823	1396	986	622	402	364	334	354	379	418
Evap	435	8	-5	3	1	46	84	97	72	70	49	6	3
Release	6043	307	446	540	595	615	615	595	307	298	553	615	555
Stor Change	594	190	48	280	799	325	-77	-290	-16	-34	-248	-242	-140
Storage	*12810	13000	13048	13327	14127	14452	14375	14085	14069	14035	13787	13545	13404
Elev feet	*2224.0	2225.0	2225.3	2226.8	2230.8	2232.4	2232.0	2230.6	2230.5	2230.3	2229.1	2227.9	2227.2
Disch kcfs	*9.5	5.0	7.5	8.8	10.0	10.0	10.0	10.0	5.0	5.0	9.0	10.0	10.0
Ave Power MW		69	103	121	139	141	142	141	71	71	126	139	138
Ave Cap MW		207	208	209	212	216	216	215	215	214	214	212	211
Energy GWh	1020.7	51.1	73.9	89.9	100.2	105.0	105.4	101.5	52.7	51.0	93.7	103.4	92.9
Garrison													
Reach Inflow	10067	914	700	1291	2763	1860	520	432	498	367	175	241	306
Depletion	-302	2	-19	66	294	-150	-244	-145	37	14	-64	-56	-38
Reg Inflow	16407	1257	1144	1745	3064	2625	1379	1172	810	651	759	903	899
Evap	507	9	-11	-2	-30	14	99	127	123	107	71	-2	0
Release	15180	1045	1101	1359	1488	1537	1537	1250	1045	1012	1115	1414	1277
Stor Change	720	203	54	388	1606	1074	-258	-204	-359	-468	-428	-509	-378
Storage	*15378	15581	15635	16023	17629	18703	18445	18241	17882	17414	16986	16477	16098
Elev feet	*1829.4	1830.1	1830.3	1831.7	1837.1	1840.5	1839.7	1839.1	1837.9	1836.4	1835.0	1833.3	1831.9
Disch kcfs	*22.0	17.0	18.5	22.1	25.0	25.0	25.0	21.0	17.0	17.0	18.1	23.0	23.0
Ave Power MW		202	220	263	302	310	312	262	212	211	223	278	276
Ave Cap MW		533	535	539	554	572	576	573	571	566	559	552	545
Energy GWh	2240.4	150.4	158.4	195.6	217.5	230.4	231.9	188.4	157.9	151.8	165.7	207.0	185.3
Oahe													
Reach Inflow	1845	580	330	184	408	171	46	92	20	13	-59	-20	80
Depletion	128	22	17	22	39	37	14	-1	-9	-6	-5	-4	2
Reg Inflow	16893	1621	1408	1497	1856	1671	1569	1371	1074	1031	1044	1394	1355
Evap	448	7	-11	-15	-27	14	78	115	105	92	77	8	4
Release	15711	1182	1212	1389	1435	1875	1965	1755	1203	1004	814	1039	837
Stor Change	734	432	207	123	448	-219	-473	-500	-233	-65	153	347	513
Storage	*16224	16656	16863	16986	17434	17215	16742	16242	16009	15944	16097	16445	16958
Elev feet	*1599.1	1600.7	1601.4	1601.8	1603.4	1602.6	1601.0	1599.2	1598.3	1598.1	1598.7	1599.9	1601.7
Disch kcfs	*15.2	19.2	20.4	22.6	24.1	30.5	32.0	29.5	19.6	16.9	13.2	16.9	15.1
Ave Power MW		230	245	273	293	369	383	350	232	199	158	202	182
Ave Cap MW		672	676	679	684	686	680	672	665	661	662	667	675
Energy GWh	2279.4	171.5	176.7	202.9	211.0	274.5	284.6	252.1	172.6	143.5	117.3	150.2	122.6
Big Bend													
Reg Inflow	15711	1177	1215	1387	1434	1873	1965	1757	1206	1007	815	1037	838
Evap	106	1	3	3	3	19	24	21	15	10	5	1	0
Release	15612	1195	1181	1403	1445	1831	1960	1726	1187	1009	783	1054	838
Storage	*1678	1659	1690	1670	1656	1680	1661	1671	1674	1663	1689	1671	1671
Elev feet	*1420.8	1420.5	1421.0	1420.7	1420.4	1420.8	1420.5	1420.7	1420.7	1420.5	1421.0	1420.7	1420.7
Disch kcfs	*15.3	19.4	19.9	22.8	24.3	29.8	31.9	29.0	19.3	16.9	12.7	17.1	15.1
Ave Power MW		90	92	106	112	137	146	133	90	79	60	80	71
Ave Cap MW		508	507	506	505	502	501	503	508	509	511	509	509
Energy GWh	874.3	67.0	66.5	78.7	80.8	101.6	108.5	95.9	66.9	56.9	44.5	59.6	47.5
Fort Randall													
Reach Inflow	658	234	102	117	139	22	51	15	-28	-22	-15	-15	58
Depletion	116	-0	-0	5	28	46	33	12	-2	-2	-1	-1	-1
Reg Inflow	16154	1419	1299	1502	1554	1805	1974	1739	1161	996	779	1027	899
Evap	118	2	-7	-2	-1	13	27	34	30	14	5	1	1
Release	16032	960	1325	1489	1533	1834	1924	1843	1801	1409	693	679	542
Stor Change	3	457	-20	15	22	-41	23	-137	-670	-427	80	346	355
Storage	*2968	3425	3405	3420	3443	3401	3424	3287	2617	2189	2269	2616	2971
Elev feet	*1349.6	1355.2	1355.0	1355.1	1355.4	1354.9	1355.2	1353.6	1344.6	1337.5	1338.9	1344.6	1349.6
Disch kcfs	*9.9	15.6	22.3	24.2	25.8	29.8	31.3	31.0	29.3	23.7	11.3	11.0	9.8
Ave Power MW		137	198	215	228	263	275	271	247	185	88	89	83
Ave Cap MW		372	381	381	381	381	381	379	362	327	316	335	355
Energy GWh	1669.2	102.3	142.7	159.8	164.4	195.6	204.8	195.1	183.4	133.1	65.4	66.6	55.9
Gavins Point													
Reach Inflow	1408	179	141	162	162	92	75	87	119	103	87	87	114
Depletion	134	-0	5	3	26	52	26	-4	4	10	11	1	-1
Reg Inflow	17307	1097	1459	1638	1658	1867	1971	1938	1919	1561	770	769	660
Evap	33	0	1	2	1	6	5	6	6	4	2	0	0
Release	17273	1095	1458	1637	1654	1863	1955	1910	1912	1557	769	769	694
Stor Change	1	2	0	-1	3	-2	11	22	1	0	-0	-0	-35
Storage	*326	328	328	327	330	328	339	361	362	362	362	362	327
Elev feet	*1206.0	1206.0	1206.0	1206.0	1206.1	1206.0	1206.5	1207.4	1207.5	1207.5	1207.5	1207.5	1206.0
Disch kcfs	*12.5	17.8	24.5	26.6	27.8	30.3	31.8	32.1	31.1	26.2	12.5	12.5	12.5
Ave Power MW		69	92	99	102	114	119	122	119	101	50	50	49
Ave Cap MW		125	124	124	124	125	126	127	127	127	127	127	126
Energy GWh	793.9	51.2	66.1	73.4	73.7	84.8	88.5	87.8	88.8	72.8	36.9	36.9	33.2
Sioux City													
Reach Inflow	1552	323	129	246	285	110	175	65	70	39	19	26	65
Depletion	266	-1	4	15	60	118	73	11	-5	-4	-2	-1	-1
Reg Flow	18559	1392	1583	1861	1879	1850	2054	1964	1990	1641	789	796	760
Reg Flow kcfs		22.6	26.6	30.3	31.6	30.1	33.4	33.0	32.4	27.6	12.8	12.9	13.7
Total													
Reach Inflow	22100	2688	1910	3044	5413	2973	1182	956	1049	864	472	584	965
Depletion	-160	-25	27	331	708	-164	-405	-265	31	42	-150	-175	-114
Evap	1647	27	-29	-12	-52	112	319	401	351	298	209	15	10
Storage	*49383	50648	50969	51755	54619	55779	54985	53886	52613	51607	51190	51114	51429
Ave Power MW		798	950	1076	1177	1333	1376	1279	971	846	703	838	800
Ave Cap MW		2417	2431	2438	2461	2482	2480	2469	2447	2404	2390	2402	2422
Energy GWh	8877.9	593.5	684.3	800.2	847.6	991.8	1023.6	920.9	722.4	609.1	523.4	623.6	537.5
Daily GWh		19.1	22.8	25.8	28.3	32.0	33.0	30.7	23.3	20.3	16.9	20.1	19.2

	2029 *28Feb F-Sum	31Mar	30Apr	31May	30Jun	31Jul	31Aug	30Sep	31Oct	30Nov	31Dec	2030 31Jan	28Feb
Fort Peck													
Reach Inflow	6616	461	512	1050	1668	723	316	267	373	367	267	267	345
Depletion	-506	-49	19	221	260	-269	-308	-138	6	30	-89	-114	-76
Reg Inflow	7122	510	493	829	1408	992	624	405	366	337	356	381	421
Evap	447	8	-6	3	1	47	87	100	74	72	50	7	3
Release	6406	307	417	571	625	646	646	625	369	357	615	646	583
Stor Change	270	195	82	255	782	299	-108	-320	-76	-92	-309	-271	-165
Storage	*13404	13599	13681	13936	14718	15017	14908	14588	14512	14419	14110	13840	13674
Elev feet	*2227.2	2228.2	2228.6	2229.9	2233.7	2235.1	2234.6	2233.0	2232.7	2232.2	2230.7	2229.4	2228.5
Disch kcfs	*10.0	5.0	7.0	9.3	10.5	10.5	10.5	10.5	6.0	6.0	10.0	10.5	10.5
Ave Power MW		70	98	130	148	150	151	150	86	86	141	147	146
Ave Cap MW		211	212	213	216	219	219	218	217	217	216	214	213
Energy GWh	1095.5	52.0	70.3	96.5	106.8	111.8	112.1	107.9	63.8	61.7	105.0	109.4	98.3
Garrison													
Reach Inflow	10131	920	705	1300	2780	1872	523	435	501	369	176	242	308
Depletion	-438	-18	-33	52	286	-164	-257	-157	30	7	-73	-65	-46
Reg Inflow	16971	1287	1138	1790	3118	2682	1426	1217	878	720	830	948	937
Evap	514	9	-11	-2	-31	14	101	129	125	108	72	-2	0
Release	16113	1045	1071	1557	1636	1691	1691	1354	1107	1071	1082	1476	1333
Stor Change	344	232	78	235	1513	977	-366	-266	-354	-460	-324	-526	-396
Storage	*16098	16330	16409	16644	18157	19133	18767	18501	18147	17687	17364	16838	16442
Elev feet	*1831.9	1832.7	1833.0	1833.8	1838.8	1841.9	1840.7	1839.9	1838.8	1837.3	1836.3	1834.5	1833.1
Disch kcfs	*23.0	17.0	18.0	25.3	27.5	27.5	27.5	22.8	18.0	18.0	17.6	24.0	24.0
Ave Power MW		205	218	304	335	342	344	284	225	224	217	292	289
Ave Cap MW		545	547	549	562	577	580	576	574	569	564	558	551
Energy GWh	2394.5	152.7	156.7	226.3	241.2	254.7	255.9	204.6	167.7	161.2	161.8	217.2	194.5
Oahe													
Reach Inflow	1882	591	336	188	417	175	47	94	20	13	-60	-20	81
Depletion	128	22	17	22	39	37	14	-1	-9	-6	-5	-4	2
Reg Inflow	17864	1636	1386	1689	2014	1829	1724	1483	1136	1090	1007	1458	1411
Evap	465	8	-11	-15	-28	15	81	119	109	96	79	8	5
Release	17022	1233	1353	1528	1553	1988	2055	1848	1308	1109	950	1163	934
Stor Change	377	395	45	176	489	-174	-411	-484	-281	-114	-22	287	473
Storage	*16958	17353	17398	17574	18063	17889	17478	16993	16712	16598	16576	16863	17336
Elev feet	*1601.7	1603.1	1603.3	1603.9	1605.5	1604.9	1603.5	1601.9	1600.9	1600.5	1600.4	1601.4	1603.1
Disch kcfs	*15.1	20.0	22.7	24.9	26.1	32.3	33.4	31.1	21.3	18.6	15.5	18.9	16.8
Ave Power MW		244	278	304	321	397	407	375	257	224	186	228	205
Ave Cap MW		685	687	689	695	697	692	686	678	673	673	676	682
Energy GWh	2505.3	181.9	199.9	225.9	231.2	295.2	302.6	270.1	191.0	161.2	138.6	169.7	137.9
Big Bend													
Reg Inflow	17022	1228	1354	1527	1553	1985	2055	1850	1310	1113	948	1163	936
Evap	106	1	3	3	3	19	24	21	15	10	5	1	0
Release	16921	1224	1343	1542	1541	1966	2051	1794	1315	1113	919	1179	934
Storage	*1671	1674	1682	1664	1673	1673	1653	1688	1668	1658	1681	1665	1666
Elev feet	*1420.7	1420.7	1420.9	1420.6	1420.7	1420.7	1420.4	1421.0	1420.6	1420.4	1420.9	1420.6	1420.6
Disch kcfs	*15.1	19.9	22.6	25.1	25.9	32.0	33.4	30.1	21.4	18.7	15.0	19.2	16.8
Ave Power MW		92	105	116	119	146	152	138	99	87	70	89	79
Ave Cap MW		507	506	505	504	501	500	502	507	508	510	508	509
Energy GWh	945.5	68.5	75.3	86.2	86.0	108.8	113.3	99.5	73.9	62.7	52.0	66.5	52.8
Fort Randall													
Reach Inflow	675	240	105	120	143	23	52	15	-30	-23	-15	-15	60
Depletion	116	-0	-0	5	28	47	33	12	-2	-2	-2	-1	-1
Reg Inflow	17479	1460	1447	1652	1663	1930	2069	1812	1282	1100	904	1161	998
Evap	118	2	-7	-2	-1	13	27	34	30	14	5	1	1
Release	17360	1021	1460	1629	1667	1931	2021	1939	1898	1510	822	808	653
Stor Change	1	437	-6	25	-3	-14	20	-161	-646	-424	77	352	344
Storage	*2971	3408	3402	3426	3423	3409	3430	3269	2623	2199	2276	2627	2972
Elev feet	*1349.6	1355.0	1354.9	1355.2	1355.2	1355.0	1355.2	1353.4	1344.7	1337.6	1339.1	1344.8	1349.6
Disch kcfs	*9.8	16.6	24.5	26.5	28.0	31.4	32.9	32.6	30.9	25.4	13.4	13.1	11.8
Ave Power MW		146	218	234	248	276	289	285	259	198	104	106	100
Ave Cap MW		372	381	381	381	381	381	379	362	327	316	335	355
Energy GWh	1801.6	108.6	156.7	174.5	178.2	205.5	214.7	204.9	192.9	142.3	77.2	78.9	67.1
Gavins Point													
Reach Inflow	1415	180	142	163	163	93	76	87	120	103	87	87	114
Depletion	135	-0	5	3	27	52	26	-3	4	10	11	1	-1
Reg Inflow	18639	1151	1595	1780	1795	1965	2069	2034	2018	1660	899	897	775
Evap	33	0	1	2	1	6	5	6	6	4	2	0	0
Release	18608	1150	1595	1779	1791	1961	2054	2005	2011	1656	898	898	811
Stor Change	-1	1	-1	0	2	-2	10	23	1	0	-0	-1	-35
Storage	*327	328	327	327	330	328	338	361	362	363	362	361	326
Elev feet	*1206.0	1206.0	1206.0	1206.0	1206.1	1206.0	1206.5	1207.4	1207.5	1207.5	1207.5	1207.5	1205.9
Disch kcfs	*12.5	18.7	26.8	28.9	30.1	31.9	33.4	33.7	32.7	27.8	14.6	14.6	14.6
Ave Power MW		72	101	107	111	119	124	127	125	107	58	58	58
Ave Cap MW		125	125	125	125	125	126	127	127	127	127	127	126
Energy GWh	853.2	53.6	72.4	79.9	80.0	88.6	92.2	91.2	93.0	77.2	43.1	43.1	38.8
Sioux City													
Reach Inflow	1581	329	132	250	290	112	178	66	72	40	20	26	66
Depletion	270	-1	4	15	61	119	74	11	-5	-4	-2	-1	-1
Reg Flow	19914	1448	1723	2007	2020	1950	2154	2060	2090	1740	920	925	878
Reg Flow kcfs		23.5	29.0	32.6	33.9	31.7	35.0	34.6	34.0	29.2	15.0	15.0	15.8
Total													
Reach Inflow	22300	2721	1932	3071	5461	2998	1192	964	1056	869	475	587	974
Depletion	-297	-47	12	317	701	-178	-418	-277	24	34	-160	-184	-122
Evap	1682	28	-30	-12	-54	114	325	409	358	304	213	15	10
Storage	*51429	52693	52899	53571	56364	57450	56574	55401	54025	52924	52369	52194	52415
Ave Power MW		830	1016	1195	1283	1431	1466	1359	1052	925	776	921	877
Ave Cap MW		2445	2458	2462	2483	2501	2498	2487	2465	2421	2406	2417	2435
Energy GWh	9595.6	617.3	731.4	889.2	923.5	1064.6	1090.8	978.2	782.3	666.3	577.7	684.9	589.4
Daily GWh		19.9	24.4	28.7	30.8	34.3	35.2	32.6	25.2	22.2	18.6	22.1	21.1

	2030 *28Feb F-Sum	31Mar	30Apr	31May	30Jun	31Jul	31Aug	30Sep	31Oct	30Nov	31Dec	2031 31Jan	28Feb
Fort Peck													
Reach Inflow	6798	474	526	1080	1714	743	325	274	383	377	274	274	354
Depletion	-509	-49	19	221	259	-270	-309	-138	7	30	-89	-114	-76
Reg Inflow	7307	523	507	859	1455	1013	634	412	376	347	363	388	430
Evap	454	8	-6	3	1	48	88	102	75	73	51	7	4
Release	6539	307	446	586	655	676	676	655	338	327	584	676	611
Stor Change	314	208	66	270	799	288	-131	-344	-37	-54	-272	-295	-184
Storage	*13674	13882	13948	14218	15017	15306	15175	14831	14794	14740	14468	14173	13989
Elev feet	*2228.5	2229.6	2229.9	2231.2	2235.1	2236.4	2235.8	2234.2	2234.0	2233.8	2232.5	2231.0	2230.1
Disch kcfs	*10.5	5.0	7.5	9.5	11.0	11.0	11.0	11.0	5.5	5.5	9.5	11.0	11.0
Ave Power MW		70	105	134	157	158	159	158	79	79	135	155	154
Ave Cap MW		213	214	215	217	220	221	220	219	218	217	216	215
Energy GWh	1126.1	52.3	75.8	99.7	112.7	117.9	118.1	113.7	58.9	57.0	100.5	115.6	103.8
Garrison													
Reach Inflow	10378	942	722	1331	2848	1918	536	446	513	378	180	248	316
Depletion	-501	-27	-55	30	272	-164	-257	-156	30	7	-72	-64	-46
Reg Inflow	17413	1322	1202	1858	3230	2758	1469	1257	867	698	803	976	973
Evap	521	9	-11	-2	-31	14	103	130	127	110	73	-2	0
Release	16617	1045	1101	1591	1755	1814	1814	1413	1107	1071	1097	1476	1333
Stor Change	276	268	113	270	1506	930	-447	-287	-367	-483	-367	-498	-361
Storage	*16442	16710	16822	17092	18598	19528	19080	18793	18427	17944	17577	17079	16718
Elev feet	*1833.1	1834.1	1834.4	1835.3	1840.2	1843.1	1841.7	1840.8	1839.7	1838.1	1837.0	1835.3	1834.1
Disch kcfs	*24.0	17.0	18.5	25.9	29.5	29.5	29.5	23.8	18.0	18.0	17.8	24.0	24.0
Ave Power MW		207	225	313	361	369	370	297	226	225	221	293	291
Ave Cap MW		550	553	556	568	580	582	579	577	572	567	561	555
Energy GWh	2481.8	153.8	162.2	233.1	260.2	274.3	275.3	214.2	168.5	161.9	164.6	218.1	195.5
Oahe													
Reach Inflow	2032	639	363	203	450	189	50	101	22	15	-65	-22	87
Depletion	127	22	17	22	39	37	14	-1	-9	-6	-5	-4	2
Reg Inflow	18522	1687	1441	1733	2166	1966	1850	1556	1138	1092	1017	1456	1417
Evap	481	8	-11	-15	-28	15	83	124	112	99	81	8	5
Release	17742	1231	1417	1572	1584	2039	2083	1870	1357	1153	1093	1299	1044
Stor Change	299	449	36	176	611	-88	-316	-438	-331	-160	-157	149	369
Storage	*17336	17784	17820	17996	18607	18519	18203	17765	17434	17274	17117	17266	17634
Elev feet	*1603.1	1604.6	1604.7	1605.3	1607.3	1607.0	1606.0	1604.5	1603.4	1602.8	1602.3	1602.8	1604.1
Disch kcfs	*16.8	20.0	23.8	25.6	26.6	33.2	33.9	31.4	22.1	19.4	17.8	21.1	18.8
Ave Power MW		246	293	315	331	412	419	387	271	237	217	257	231
Ave Cap MW		693	694	696	703	707	704	699	691	686	684	684	688
Energy GWh	2644.2	183.4	211.3	234.4	238.3	306.4	311.4	278.5	201.7	170.7	161.5	191.4	155.2
Big Bend													
Reg Inflow	17741	1227	1417	1571	1585	2035	2083	1873	1358	1158	1089	1299	1046
Evap	106	1	3	3	3	19	24	21	15	10	5	1	0
Release	17642	1202	1428	1586	1550	2039	2056	1839	1365	1136	1083	1314	1045
Storage	*1666	1690	1676	1658	1690	1667	1670	1683	1661	1673	1675	1659	1659
Elev feet	*1420.6	1421.0	1420.8	1420.5	1421.0	1420.6	1420.7	1420.9	1420.5	1420.7	1420.7	1420.5	1420.5
Disch kcfs	*16.8	19.5	24.0	25.8	26.1	33.2	33.4	30.9	22.2	19.1	17.6	21.4	18.8
Ave Power MW		90	111	119	120	151	153	142	103	89	82	99	88
Ave Cap MW		507	506	505	504	501	500	502	506	508	508	507	508
Energy GWh	984.8	67.3	80.0	88.5	86.5	112.7	113.5	101.9	76.6	63.9	61.1	73.8	59.0
Fort Randall													
Reach Inflow	747	266	116	133	158	25	58	17	-33	-25	-17	-17	66
Depletion	117	-0	-0	5	28	47	34	12	-2	-2	-2	-1	-1
Reg Inflow	18270	1468	1537	1712	1691	2001	2088	1845	1335	1128	1054	1297	1115
Evap	118	2	-7	-2	-1	13	28	33	30	14	5	1	1
Release	18143	1045	1523	1693	1727	1969	2056	1973	1933	1562	956	941	766
Stor Change	9	421	20	21	-34	19	4	-161	-628	-448	93	355	348
Storage	*2972	3392	3413	3434	3399	3418	3423	3262	2634	2185	2278	2633	2981
Elev feet	*1349.6	1354.8	1355.1	1355.3	1354.9	1355.1	1355.2	1353.3	1344.9	1337.4	1339.1	1344.9	1349.7
Disch kcfs	*11.8	17.0	25.6	27.5	29.0	32.0	33.4	33.1	31.4	26.2	15.5	15.3	13.8
Ave Power MW		149	227	243	256	281	293	289	264	204	120	123	117
Ave Cap MW		372	381	381	381	381	381	379	362	328	316	335	354
Energy GWh	1878.3	111.0	163.3	181.1	184.3	209.4	218.3	208.3	196.3	147.0	89.4	91.6	78.4
Gavins Point													
Reach Inflow	1445	183	145	167	167	94	78	89	122	105	89	89	117
Depletion	136	-0	5	3	27	53	26	-3	4	10	11	1	-1
Reg Inflow	19450	1177	1661	1848	1860	2003	2107	2069	2054	1709	1034	1033	897
Evap	33	0	1	2	1	6	5	6	6	4	2	0	0
Release	19418	1174	1660	1846	1857	1998	2091	2041	2048	1705	1033	1033	933
Stor Change	-1	2	-0	-0	2	-1	11	22	1	1	-1	-0	-37
Storage	*326	328	328	327	329	328	339	361	362	363	362	362	325
Elev feet	*1205.9	1206.0	1206.0	1206.0	1206.1	1206.0	1206.5	1207.5	1207.5	1207.5	1207.5	1207.5	1205.9
Disch kcfs	*14.6	19.1	27.9	30.0	31.2	32.5	34.0	34.3	33.3	28.6	16.8	16.8	16.8
Ave Power MW		73	105	112	116	120	125	127	127	110	66	66	66
Ave Cap MW		125	125	125	125	125	125	127	127	127	127	127	126
Energy GWh	887.9	54.5	75.9	83.7	83.7	89.5	92.7	91.2	94.3	79.1	49.4	49.4	44.4
Sioux City													
Reach Inflow	1700	355	142	269	312	120	191	71	78	42	21	28	71
Depletion	274	-1	4	15	62	121	75	11	-6	-4	-2	-1	-1
Reg Flow	20839	1500	1798	2093	2107	1994	2203	2100	2133	1787	1056	1062	1005
Reg Flow kcfs		24.4	30.2	34.0	35.4	32.4	35.8	35.3	34.7	30.0	17.2	17.3	18.1
Total													
Reach Inflow	23100	2859	2014	3183	5649	3089	1238	998	1085	892	482	600	1011
Depletion	-356	-56	-10	295	687	-176	-416	-276	24	35	-159	-183	-121
Evap	1711	28	-31	-12	-55	115	331	417	365	310	217	15	10
Storage	*52415	53786	54007	54725	57641	58765	57890	56694	55311	54179	53476	53171	53306
Ave Power MW		837	1067	1237	1341	1492	1518	1400	1070	944	842	995	947
Ave Cap MW		2460	2473	2477	2499	2515	2514	2504	2482	2439	2420	2430	2446
Energy GWh	10003.1	622.4	768.5	920.5	965.6	1110.3	1129.5	1007.7	796.2	679.6	626.6	740.0	636.2
Daily GWh		20.1	25.6	29.7	32.2	35.8	36.4	33.6	25.7	22.7	20.2	23.9	22.7

	2031 *28Feb F-Sum	31Mar	30Apr	31May	30Jun	31Jul	31Aug	30Sep	31Oct	30Nov	31Dec	2032 31Jan	29Feb
Fort Peck													
Reach Inflow	7107	496	549	1129	1792	776	340	287	400	394	287	287	370
Depletion	-513	-49	20	221	258	-270	-309	-138	7	31	-86	-112	-85
Reg Inflow	7620	545	530	908	1534	1046	649	425	393	363	373	399	455
Evap	466	8	-6	3	1	49	90	104	77	75	52	7	4
Release	6683	307	446	587	655	676	676	655	369	357	646	676	633
Stor Change	471	230	89	318	878	320	-118	-334	-53	-69	-324	-284	-182
Storage	*13989	14218	14307	14625	15503	15823	15706	15372	15319	15250	14926	14641	14460
Elev feet	*2230.1	2231.3	2231.7	2233.2	2237.3	2238.8	2238.3	2236.7	2236.5	2236.2	2234.6	2233.3	2232.4
Disch kcfs	*11.0	5.0	7.5	9.5	11.0	11.0	11.0	11.0	6.0	6.0	10.5	11.0	11.0
Ave Power MW		71	106	136	158	160	161	160	87	87	151	157	156
Ave Cap MW		215	216	217	220	223	223	222	221	221	220	218	217
Energy GWh	1163.4	52.8	76.4	100.8	113.8	119.2	119.5	115.1	65.0	62.8	112.4	116.9	108.8
Garrison													
Reach Inflow	10793	980	751	1385	2962	1994	557	463	534	393	188	258	328
Depletion	-506	-26	-56	29	272	-163	-256	-156	31	7	-72	-64	-51
Reg Inflow	17982	1364	1232	1914	3345	2834	1490	1274	914	743	868	994	1011
Evap	533	9	-11	-3	-32	15	105	134	130	113	75	-2	0
Release	16845	1045	1101	1650	1755	1814	1814	1443	1168	1131	1068	1476	1380
Stor Change	604	309	143	266	1621	1005	-429	-303	-384	-500	-275	-480	-369
Storage	*16718	17027	17170	17436	19058	20063	19634	19331	18947	18446	18171	17691	17322
Elev feet	*1834.1	1835.1	1835.6	1836.5	1841.6	1844.6	1843.4	1842.5	1841.3	1839.7	1838.9	1837.3	1836.1
Disch kcfs	*24.0	17.0	18.5	26.8	29.5	29.5	29.5	24.2	19.0	19.0	17.4	24.0	24.0
Ave Power MW		208	227	327	364	371	373	306	241	239	217	296	294
Ave Cap MW		555	557	561	572	584	587	583	581	577	574	569	564
Energy GWh	2535.4	154.7	163.2	243.0	262.0	276.4	277.5	220.4	179.0	172.1	161.8	220.5	204.8
Oahe													
Reach Inflow	2309	726	412	231	511	215	58	115	25	16	-74	-25	99
Depletion	127	22	17	22	39	37	13	-1	-9	-6	-5	-4	2
Reg Inflow	19028	1774	1490	1820	2227	1992	1858	1597	1202	1153	983	1453	1477
Evap	496	8	-12	-16	-29	16	86	128	116	102	84	8	5
Release	17898	1224	1466	1602	1628	2016	2073	1861	1363	1140	1123	1315	1087
Stor Change	633	543	36	234	628	-40	-300	-393	-276	-90	-223	129	385
Storage	*17634	18177	18213	18447	19075	19036	18735	18343	18067	17977	17753	17882	18268
Elev feet	*1604.1	1605.9	1606.0	1606.8	1608.8	1608.7	1607.7	1606.4	1605.5	1605.2	1604.5	1604.9	1606.2
Disch kcfs	*18.8	19.9	24.6	26.0	27.4	32.8	33.7	31.3	22.2	19.2	18.3	21.4	18.9
Ave Power MW		247	306	324	343	412	421	390	276	238	227	264	235
Ave Cap MW		699	701	703	711	716	713	708	701	697	695	695	699
Energy GWh	2698.7	183.8	220.3	241.1	247.3	306.4	313.6	280.6	205.3	171.4	168.5	196.7	163.9
Big Bend													
Reg Inflow	17898	1220	1467	1601	1625	2016	2074	1863	1365	1146	1118	1315	1089
Evap	106	1	3	3	3	19	24	21	15	10	5	1	0
Release	17762	1196	1476	1595	1617	2016	2022	1854	1370	1103	1133	1310	1072
Storage	*1659	1682	1670	1674	1680	1660	1688	1676	1656	1689	1669	1673	1690
Elev feet	*1420.5	1420.9	1420.7	1420.7	1420.8	1420.5	1421.0	1420.8	1420.4	1421.0	1420.6	1420.7	1421.0
Disch kcfs	*18.8	19.5	24.8	25.9	27.2	32.8	32.9	31.1	22.3	18.5	18.4	21.3	18.6
Ave Power MW		90	115	120	125	150	150	143	103	86	86	99	87
Ave Cap MW		507	505	504	504	501	501	502	506	508	508	507	508
Energy GWh	991.3	66.9	82.5	89.0	90.1	111.5	111.7	102.7	76.8	62.1	63.9	73.6	60.5
Fort Randall													
Reach Inflow	880	313	137	156	186	30	68	20	-39	-29	-20	-20	78
Depletion	117	-0	-0	5	28	47	34	12	-2	-2	-2	-1	-1
Reg Inflow	18534	1504	1612	1751	1767	1995	2067	1855	1337	1095	1097	1296	1157
Evap	118	2	-7	-2	-1	13	27	33	30	14	5	1	1
Release	18436	1099	1584	1750	1785	1964	2055	1970	1928	1561	965	951	825
Stor Change	-21	403	35	3	-17	18	-15	-148	-621	-480	127	344	330
Storage	*2981	3384	3419	3422	3405	3423	3408	3260	2639	2159	2286	2630	2960
Elev feet	*1349.7	1354.7	1355.1	1355.2	1355.0	1355.2	1355.0	1353.2	1345.0	1336.9	1339.2	1344.8	1349.5
Disch kcfs	*13.8	17.9	26.6	28.5	30.0	31.9	33.4	33.1	31.4	26.2	15.7	15.5	14.3
Ave Power MW		157	236	251	264	281	293	289	263	204	121	124	121
Ave Cap MW		372	381	381	381	381	381	379	362	328	316	335	355
Energy GWh	1908.4	116.5	169.6	187.0	190.4	208.9	218.2	208.0	195.8	146.9	90.2	92.5	84.5
Gavins Point													
Reach Inflow	1493	190	149	172	172	98	80	92	126	109	92	92	121
Depletion	137	-0	5	3	27	53	27	-3	4	10	11	1	-1
Reg Inflow	19774	1235	1726	1911	1924	2004	2106	2069	2054	1710	1047	1045	943
Evap	33	0	1	2	1	6	5	6	6	4	2	0	0
Release	19740	1232	1726	1909	1922	1998	2091	2041	2048	1706	1045	1045	978
Stor Change	1	3	-1	0	1	0	10	22	1	0	-0	-1	-35
Storage	*325	328	327	328	328	328	339	361	362	362	362	361	326
Elev feet	*1205.9	1206.0	1206.0	1206.0	1206.0	1206.0	1206.5	1207.5	1207.5	1207.5	1207.5	1207.5	1206.0
Disch kcfs	*16.8	20.0	29.0	31.0	32.3	32.5	34.0	34.3	33.3	28.7	17.0	17.0	17.0
Ave Power MW		77	109	116	120	120	125	127	127	110	67	67	67
Ave Cap MW		125	125	125	125	125	125	127	127	127	127	127	126
Energy GWh	901.1	57.0	78.6	86.1	86.2	89.5	92.7	91.2	94.3	79.2	49.9	49.9	46.4
Sioux City													
Reach Inflow	1918	400	160	304	352	135	215	80	88	48	24	32	80
Depletion	278	-1	4	15	63	123	76	11	-6	-4	-2	-1	-1
Reg Flow	21380	1605	1882	2191	2211	2010	2226	2109	2143	1794	1071	1078	1059
Reg Flow kcfs		26.1	31.6	35.6	37.2	32.7	36.2	35.4	34.9	30.2	17.4	17.5	18.4
Total													
Reach Inflow	24500	3105	2158	3377	5975	3248	1318	1057	1134	931	497	624	1076
Depletion	-360	-55	-10	294	687	-173	-415	-275	25	35	-157	-181	-135
Evap	1752	29	-31	-13	-57	117	338	427	373	318	223	16	11
Storage	*53306	54817	55107	55932	59049	60333	59509	58342	56989	55883	55167	54880	55026
Ave Power MW		849	1098	1273	1375	1494	1523	1414	1097	964	869	1008	961
Ave Cap MW		2473	2486	2492	2513	2530	2530	2520	2499	2458	2440	2451	2469
Energy GWh	10198.3	631.7	790.7	947.0	989.7	1111.9	1133.2	1017.9	816.2	694.4	646.6	750.1	668.8
Daily GWh		20.4	26.4	30.5	33.0	35.9	36.6	33.9	26.3	23.1	20.9	24.2	23.1

	2027 *28Feb F-Sum	31Mar	30Apr	31May	30Jun	31Jul	31Aug	30Sep	31Oct	30Nov	31Dec	2028 31Jan	29Feb
Fort Peck													
Reach Inflow	5588	418	470	903	1232	627	272	240	325	313	235	240	313
Depletion	-488	-30	28	237	243	-254	-302	-146	-17	-6	-81	-102	-59
Reg Inflow	6076	448	442	666	989	881	574	386	342	319	316	342	372
Evap	396	7	-5	3	1	42	76	89	66	64	45	6	3
Release	5607	307	417	478	536	553	553	536	307	298	492	584	546
Stor Change	73	133	30	185	452	286	-55	-239	-31	-43	-221	-248	-178
Storage	*11797	11930	11960	12145	12597	12883	12828	12589	12558	12515	12295	12047	11870
Elev feet	*2218.5	2219.2	2219.4	2220.4	2222.9	2224.4	2224.1	2222.8	2222.7	2222.4	2221.2	2219.9	2218.9
Disch kcfs	*9.0	5.0	7.0	7.8	9.0	9.0	9.0	9.0	5.0	5.0	8.0	9.5	9.5
Ave Power MW		67	93	103	121	122	122	122	68	68	107	126	126
Ave Cap MW		200	200	201	203	206	207	206	205	204	203	202	200
Energy GWh	910.4	49.5	66.9	76.9	86.8	90.7	91.0	87.7	50.6	48.9	79.8	94.1	87.4
Garrison													
Reach Inflow	8077	781	613	1144	2212	1138	379	336	477	347	157	206	287
Depletion	-454	26	-15	28	117	-250	-226	-128	55	32	-40	-32	-22
Reg Inflow	14135	1096	1028	1582	2627	1941	1158	1000	763	612	664	809	855
Evap	460	8	-10	-2	-28	13	90	115	112	98	66	-2	0
Release	13579	922	1041	1263	1309	1353	1353	1086	892	863	1057	1260	1179
Stor Change	96	165	-4	321	1345	576	-284	-201	-241	-349	-459	-450	-324
Storage	*14119	14284	14281	14601	15947	16523	16238	16037	15796	15447	14988	14539	14215
Elev feet	*1824.7	1825.4	1825.3	1826.5	1831.4	1833.4	1832.4	1831.7	1830.9	1829.6	1828.0	1826.3	1825.1
Disch kcfs	*21.0	15.0	17.5	20.5	22.0	22.0	22.0	18.2	14.5	14.5	17.2	20.5	20.5
Ave Power MW		174	202	237	259	264	265	219	175	173	203	239	236
Ave Cap MW		511	512	515	529	545	547	542	540	535	529	521	514
Energy GWh	1936.4	129.2	145.5	176.5	186.1	196.3	196.9	157.8	129.9	124.9	151.2	177.5	164.5
Oahe													
Reach Inflow	1240	431	205	119	297	118	27	65	11	0	-65	-22	54
Depletion	129	22	17	22	40	38	14	-1	-9	-6	-5	-4	2
Reg Inflow	14692	1353	1220	1344	1566	1433	1366	1179	912	869	978	1240	1231
Evap	406	7	-10	-13	-24	13	70	103	94	85	71	7	4
Release	14185	1149	1213	1357	1412	1667	1745	1552	782	531	836	1051	889
Stor Change	101	197	17	1	179	-247	-449	-476	35	253	72	182	338
Storage	*14949	15146	15163	15164	15343	15096	14647	14170	14205	14458	14530	14712	15050
Elev feet	*1594.3	1595.1	1595.1	1595.1	1595.8	1594.9	1593.1	1591.2	1591.4	1592.4	1592.7	1593.4	1594.7
Disch kcfs	*15.8	18.7	20.4	22.1	23.7	27.1	28.4	26.1	12.7	8.9	13.6	17.1	15.4
Ave Power MW		215	235	254	273	311	321	292	143	101	155	194	177
Ave Cap MW		646	646	646	648	647	640	632	627	629	632	635	640
Energy GWh	1957.2	160.2	169.0	188.7	196.7	231.1	238.9	209.9	106.5	72.9	115.1	144.7	123.5
Big Bend													
Reg Inflow	14185	1145	1214	1355	1412	1667	1745	1553	788	530	835	1050	891
Evap	106	1	3	3	3	19	24	21	15	10	5	1	0
Release	14091	1162	1225	1328	1421	1646	1718	1545	745	535	847	1024	895
Storage	*1689	1671	1657	1682	1669	1671	1674	1660	1689	1674	1657	1683	1678
Elev feet	*1421.0	1420.7	1420.4	1420.9	1420.6	1420.7	1420.7	1420.5	1421.0	1420.7	1420.4	1420.9	1420.8
Disch kcfs	*15.8	18.9	20.6	21.6	23.9	26.8	27.9	26.0	12.1	9.0	13.8	16.7	15.6
Ave Power MW		88	96	100	111	123	128	120	57	42	65	78	73
Ave Cap MW		508	507	507	506	504	503	504	511	512	510	509	509
Energy GWh	790.9	65.2	68.9	74.6	79.6	91.7	95.5	86.2	42.2	30.5	48.0	57.9	50.7
Fort Randall													
Reach Inflow	385	149	65	83	99	11	33	6	-28	-22	-22	-28	39
Depletion	115	-0	-0	5	27	46	33	12	-2	-2	-1	-1	-1
Reg Inflow	14354	1294	1293	1406	1488	1617	1709	1542	740	505	825	998	936
Evap	116	2	-7	-2	-1	13	27	33	29	13	6	1	1
Release	14241	867	1264	1436	1470	1608	1697	1626	1578	729	704	688	574
Stor Change	-4	425	35	-27	20	-3	-15	-118	-867	-237	116	309	360
Storage	*2971	3397	3432	3405	3424	3421	3406	3288	2421	2183	2299	2608	2968
Elev feet	*1349.6	1354.9	1355.3	1355.0	1355.2	1355.1	1355.0	1353.6	1341.5	1337.3	1339.5	1344.5	1349.6
Disch kcfs	*10.0	14.1	21.2	23.4	24.7	26.1	27.6	27.3	25.7	12.2	11.5	11.2	10.0
Ave Power MW		124	189	208	219	231	244	240	214	95	89	91	85
Ave Cap MW		372	381	381	381	381	381	379	357	317	317	335	355
Energy GWh	1488.9	92.5	136.3	154.4	157.8	172.2	181.4	173.0	159.5	68.7	66.5	67.4	59.2
Gavins Point													
Reach Inflow	1242	160	124	135	140	83	67	78	108	93	78	78	98
Depletion	132	-0	5	3	26	51	25	-4	4	10	11	1	-1
Reg Inflow	15352	983	1381	1558	1579	1634	1737	1713	1685	861	768	768	683
Evap	33	0	1	2	1	6	5	6	6	4	2	0	0
Release	15319	980	1380	1557	1577	1629	1722	1684	1679	856	768	769	719
Stor Change	0	3	-0	-0	1	-1	10	24	0	2	-1	-1	-36
Storage	*325	328	328	327	328	328	338	362	362	364	362	361	325
Elev feet	*1205.9	1206.0	1206.0	1206.0	1206.0	1206.0	1206.5	1207.5	1207.5	1207.6	1207.5	1207.5	1205.9
Disch kcfs	*12.5	15.9	23.2	25.3	26.5	26.5	28.0	28.3	27.3	14.4	12.5	12.5	12.5
Ave Power MW		62	89	96	101	101	106	108	105	56	49	50	49
Ave Cap MW		125	125	125	125	125	125	127	127	127	127	127	126
Energy GWh	712.9	46.0	64.0	71.8	72.4	74.8	78.8	78.0	78.4	40.5	36.8	36.9	34.4
Sioux City													
Reach Inflow	868	223	112	149	80	93	50	43	37	62	-25	19	25
Depletion	262	-0	4	14	59	116	72	10	-5	-4	-2	-1	-1
Reg Flow	15925	1180	1489	1685	1598	1607	1696	1716	1723	962	737	789	745
Reg Flow kcfs		19.2	25.0	27.4	26.8	26.1	27.6	28.8	28.0	16.2	12.0	12.8	12.9
Total													
Reach Inflow	17400	2162	1589	2533	4060	2070	828	768	930	793	358	493	816
Depletion	-304	16	40	309	512	-253	-384	-257	26	24	-119	-139	-81
Evap	1517	26	-28	-10	-48	105	293	367	322	274	193	14	10
Storage	*45852	46756	46822	47324	49309	49921	49131	48106	47030	46642	46132	45950	46106
Ave Power MW		729	904	999	1083	1152	1186	1101	762	537	669	777	747
Ave Cap MW		2362	2371	2375	2393	2408	2404	2389	2366	2325	2319	2329	2345
Energy GWh	7796.8	542.5	650.7	742.9	779.4	856.9	882.6	792.6	567.2	386.4	497.4	578.5	519.6
Daily GWh		17.5	21.7	24.0	26.0	27.6	28.5	26.4	18.3	12.9	16.0	18.7	17.9

	2028 *28Feb F-Sum	31Mar	30Apr	31May	30Jun	31Jul	31Aug	30Sep	31Oct	30Nov	31Dec	2029 31Jan	28Feb
Fort Peck													
Reach Inflow	5643	422	475	912	1245	633	274	243	327	316	237	243	316
Depletion	-501	-20	15	224	230	-254	-301	-144	-15	-6	-79	-100	-51
Reg Inflow	6144	442	460	688	1016	887	575	387	342	322	316	343	367
Evap	399	7	-5	3	1	42	77	89	66	65	45	6	3
Release	5650	307	417	478	536	553	553	536	307	298	553	584	528
Stor Change	95	127	48	207	479	292	-55	-238	-32	-40	-282	-247	-164
Storage	*11870	11997	12045	12253	12732	13023	12968	12730	12698	12657	12375	12128	11965
Elev feet	*2218.9	2219.6	2219.9	2221.0	2223.6	2225.2	2224.9	2223.6	2223.4	2223.2	2221.7	2220.3	2219.4
Disch kcfs	*9.5	5.0	7.0	7.8	9.0	9.0	9.0	9.0	5.0	5.0	9.0	9.5	9.5
Ave Power MW		67	93	104	121	122	123	122	68	68	121	127	126
Ave Cap MW		200	201	202	204	207	208	207	206	205	204	202	201
Energy GWh	920.4	49.6	67.1	77.1	87.1	91.1	91.4	88.0	50.8	49.1	90.1	94.3	84.6
Garrison													
Reach Inflow	8236	796	625	1166	2255	1161	387	343	486	354	160	210	293
Depletion	-263	6	-18	95	261	-256	-230	-130	59	36	-38	-30	-16
Reg Inflow	14149	1135	1043	1537	2525	1970	1170	1009	768	616	719	820	837
Evap	462	8	-10	-2	-28	13	90	115	112	99	66	-2	0
Release	13547	922	1012	1263	1309	1353	1353	1086	892	863	1096	1260	1139
Stor Change	140	204	41	275	1244	605	-272	-192	-236	-345	-443	-439	-302
Storage	*14215	14419	14461	14736	15980	16585	16313	16121	15885	15539	15096	14657	14355
Elev feet	*1825.1	1825.9	1826.0	1827.1	1831.5	1833.6	1832.7	1832.0	1831.2	1830.0	1828.4	1826.8	1825.6
Disch kcfs	*20.5	15.0	17.0	20.5	22.0	22.0	22.0	18.2	14.5	14.5	17.8	20.5	20.5
Ave Power MW		174	197	238	259	264	265	220	175	174	211	239	237
Ave Cap MW		513	515	518	531	545	548	544	541	537	530	523	516
Energy GWh	1936.6	129.6	142.0	177.2	186.5	196.5	197.2	158.1	130.1	125.2	156.9	178.0	159.3
Oahe													
Reach Inflow	1263	439	209	121	302	121	27	66	11	0	-66	-22	55
Depletion	128	22	17	22	39	37	14	-1	-9	-6	-5	-4	2
Reg Inflow	14682	1359	1196	1344	1572	1436	1366	1180	912	869	1014	1242	1191
Evap	408	7	-10	-13	-24	13	70	104	95	85	71	7	4
Release	14184	1169	1184	1366	1409	1661	1753	1550	797	541	833	1060	859
Stor Change	91	183	22	-8	187	-238	-457	-474	20	242	110	175	328
Storage	*15050	15233	15255	15248	15434	15197	14739	14265	14285	14527	14638	14812	15141
Elev feet	*1594.7	1595.4	1595.5	1595.5	1596.2	1595.3	1593.5	1591.6	1591.7	1592.6	1593.1	1593.8	1595.1
Disch kcfs	*15.4	19.0	19.9	22.2	23.7	27.0	28.5	26.1	13.0	9.1	13.5	17.2	15.5
Ave Power MW		220	230	256	273	310	324	292	147	104	154	197	178
Ave Cap MW		648	648	648	650	649	642	634	628	631	634	637	642
Energy GWh	1963.1	163.4	165.5	190.4	196.9	231.0	240.7	210.4	109.0	74.7	114.9	146.4	119.7
Big Bend													
Reg Inflow	14183	1163	1188	1363	1409	1660	1753	1552	801	543	833	1058	860
Evap	106	1	3	3	3	19	24	21	15	10	5	1	0
Release	14084	1182	1154	1380	1418	1618	1749	1520	781	548	798	1075	859
Storage	*1678	1659	1689	1670	1657	1680	1660	1670	1675	1659	1689	1671	1672
Elev feet	*1420.8	1420.5	1421.0	1420.7	1420.4	1420.8	1420.5	1420.7	1420.7	1420.5	1421.0	1420.7	1420.7
Disch kcfs	*15.6	19.2	19.4	22.4	23.8	26.3	28.5	25.6	12.7	9.2	13.0	17.5	15.5
Ave Power MW		89	90	104	110	121	131	118	60	43	61	82	72
Ave Cap MW		508	508	506	506	504	503	504	511	512	511	508	509
Energy GWh	790.7	66.3	65.0	77.4	79.4	90.2	97.2	84.8	44.4	31.3	45.3	60.7	48.6
Fort Randall													
Reach Inflow	394	152	68	85	101	11	34	6	-28	-23	-23	-28	39
Depletion	116	-0	-0	5	28	46	33	12	-2	-2	-1	-1	-1
Reg Inflow	14361	1323	1238	1446	1490	1583	1746	1525	757	531	785	1035	902
Evap	116	2	-7	-2	-1	13	27	34	29	13	6	1	1
Release	14242	866	1263	1435	1469	1609	1696	1626	1576	762	704	688	548
Stor Change	2	455	-19	13	23	-39	23	-135	-848	-244	75	345	352
Storage	*2968	3422	3404	3417	3440	3401	3424	3289	2441	2198	2273	2618	2970
Elev feet	*1349.6	1355.2	1354.9	1355.1	1355.4	1354.9	1355.2	1353.6	1341.9	1337.6	1339.0	1344.6	1349.6
Disch kcfs	*10.0	14.1	21.2	23.3	24.7	26.2	27.6	27.3	25.6	12.8	11.5	11.2	9.9
Ave Power MW		124	189	207	219	232	244	240	214	100	89	91	84
Ave Cap MW		372	381	381	381	381	381	379	357	317	317	335	354
Energy GWh	1489.0	92.4	136.2	154.3	157.7	172.3	181.3	173.0	159.4	71.8	66.5	67.5	56.5
Gavins Point													
Reach Inflow	1252	162	125	136	141	83	68	78	110	94	78	78	99
Depletion	134	-0	5	3	26	52	26	-4	4	10	11	1	-1
Reg Inflow	15361	983	1380	1559	1579	1635	1737	1713	1685	896	768	768	658
Evap	33	0	1	2	1	6	5	6	6	4	2	0	0
Release	15328	980	1380	1557	1577	1629	1722	1684	1679	890	768	769	694
Stor Change	0	2	-1	0	1	-0	10	23	0	3	-2	-1	-36
Storage	*325	328	327	327	328	328	338	362	362	364	363	362	325
Elev feet	*1205.9	1206.0	1206.0	1206.0	1206.0	1206.0	1206.5	1207.5	1207.5	1207.6	1207.5	1207.5	1205.9
Disch kcfs	*12.5	15.9	23.2	25.3	26.5	26.5	28.0	28.3	27.3	15.0	12.5	12.5	12.5
Ave Power MW		62	89	96	101	101	106	108	105	58	49	50	49
Ave Cap MW		125	125	125	125	125	125	127	127	127	127	127	126
Energy GWh	713.3	45.9	64.0	71.8	72.4	74.8	78.8	78.0	78.4	42.0	36.8	36.9	33.2
Sioux City													
Reach Inflow	912	235	117	156	85	98	52	45	39	65	-26	20	26
Depletion	266	-1	4	15	60	118	73	11	-5	-4	-2	-1	-1
Reg Flow	15975	1192	1494	1691	1602	1610	1697	1718	1725	999	736	790	721
Reg Flow kcfs		19.4	25.1	27.5	26.9	26.2	27.6	28.9	28.1	16.8	12.0	12.8	13.0
Total													
Reach Inflow	17700	2206	1619	2576	4129	2107	842	781	945	806	360	501	828
Depletion	-121	6	23	363	644	-257	-385	-257	32	27	-115	-135	-67
Evap	1523	26	-28	-10	-48	105	294	369	323	275	194	14	9
Storage	*46106	47058	47181	47650	49572	50214	49442	48436	47345	46945	46433	46249	46428
Ave Power MW		736	889	1006	1083	1150	1192	1100	769	547	686	785	747
Ave Cap MW		2366	2377	2380	2397	2412	2407	2394	2371	2329	2324	2333	2349
Energy GWh	7813.1	547.2	640.0	748.3	779.9	855.9	886.7	792.4	572.2	394.1	510.6	583.7	502.1
Daily GWh		17.7	21.3	24.1	26.0	27.6	28.6	26.4	18.5	13.1	16.5	18.8	17.9

	2029 *28Feb F-Sum	31Mar	30Apr	31May	30Jun	31Jul	31Aug	30Sep	31Oct	30Nov	31Dec	2030 31Jan	28Feb
Fort Peck													
Reach Inflow	5751	430	485	930	1268	645	280	247	333	322	242	247	322
Depletion	-507	-23	31	221	216	-255	-303	-144	-14	-6	-79	-100	-51
Reg Inflow	6257	453	454	709	1052	900	583	391	347	328	321	347	373
Evap	403	7	-5	3	1	42	78	90	67	65	45	6	3
Release	5650	307	417	478	536	553	553	536	307	298	553	584	528
Stor Change	205	139	43	228	516	304	-49	-235	-27	-35	-278	-243	-158
Storage	*11965	12103	12146	12374	12890	13194	13145	12910	12883	12848	12570	12327	12169
Elev feet	*2219.4	2220.2	2220.4	2221.7	2224.5	2226.1	2225.8	2224.6	2224.4	2224.2	2222.7	2221.4	2220.6
Disch kcfs	*9.5	5.0	7.0	7.8	9.0	9.0	9.0	9.0	5.0	5.0	9.0	9.5	9.5
Ave Power MW		67	93	104	121	123	123	123	69	69	122	128	127
Ave Cap MW		201	201	202	205	208	209	208	207	207	206	204	202
Energy GWh	925.0	49.8	67.3	77.4	87.5	91.5	91.8	88.5	51.1	49.4	90.6	94.9	85.2
Garrison													
Reach Inflow	8555	827	650	1211	2342	1206	402	357	505	367	166	218	304
Depletion	-311	8	-21	89	252	-264	-237	-136	57	34	-41	-33	-19
Reg Inflow	14516	1164	1071	1587	2621	2023	1193	1029	788	630	727	831	851
Evap	465	8	-10	-2	-28	13	91	116	113	99	67	-2	0
Release	13808	922	1012	1310	1369	1414	1414	1116	892	863	1098	1260	1139
Stor Change	243	233	69	279	1281	596	-312	-203	-217	-332	-437	-428	-288
Storage	*14355	14589	14658	14938	16219	16815	16503	16299	16083	15751	15314	14886	14598
Elev feet	*1825.6	1826.5	1826.8	1827.8	1832.4	1834.4	1833.3	1832.6	1831.9	1830.7	1829.2	1827.6	1826.5
Disch kcfs	*20.5	15.0	17.0	21.3	23.0	23.0	23.0	18.8	14.5	14.5	17.9	20.5	20.5
Ave Power MW		175	198	248	272	277	278	226	176	175	212	241	238
Ave Cap MW		516	518	521	534	549	551	546	544	540	534	526	520
Energy GWh	1982.0	130.1	142.7	184.5	195.6	206.2	206.7	162.8	130.6	125.7	157.9	179.0	160.3
Oahe													
Reach Inflow	1309	455	216	125	313	125	29	69	11	0	-68	-23	57
Depletion	128	22	17	22	39	37	14	-1	-9	-6	-5	-4	2
Reg Inflow	14989	1375	1203	1392	1642	1502	1430	1216	912	869	1014	1241	1193
Evap	414	7	-10	-14	-25	13	71	106	96	86	72	7	4
Release	14323	1153	1190	1364	1388	1671	1752	1538	885	635	838	1053	855
Stor Change	252	215	23	41	279	-182	-394	-428	-69	148	104	181	334
Storage	*15141	15355	15379	15420	15699	15517	15123	14695	14626	14774	14878	15059	15393
Elev feet	*1595.1	1595.9	1596.0	1596.1	1597.2	1596.5	1595.0	1593.3	1593.0	1593.6	1594.0	1594.7	1596.0
Disch kcfs	*15.5	18.8	20.0	22.2	23.3	27.2	28.5	25.9	14.4	10.7	13.6	17.1	15.4
Ave Power MW		217	232	257	271	315	327	294	164	122	157	197	179
Ave Cap MW		650	650	651	654	655	649	642	636	636	639	642	647
Energy GWh	1998.0	161.7	167.0	191.0	195.3	234.3	243.3	211.8	122.3	88.1	116.5	146.6	120.1
Big Bend													
Reg Inflow	14322	1149	1191	1363	1389	1669	1752	1541	887	636	836	1053	856
Evap	106	1	3	3	3	19	24	21	15	10	5	1	0
Release	14223	1146	1180	1378	1377	1649	1748	1485	893	636	808	1069	855
Storage	*1672	1674	1682	1664	1673	1674	1653	1688	1668	1657	1681	1665	1665
Elev feet	*1420.7	1420.7	1420.9	1420.6	1420.7	1420.7	1420.4	1421.0	1420.6	1420.4	1420.8	1420.6	1420.6
Disch kcfs	*15.5	18.6	19.8	22.4	23.1	26.8	28.4	24.9	14.5	10.7	13.1	17.4	15.4
Ave Power MW		86	92	104	107	123	131	115	68	50	62	81	72
Ave Cap MW		508	507	506	506	504	503	505	510	511	511	508	509
Energy GWh	798.6	64.3	66.5	77.3	77.1	91.9	97.2	82.9	50.6	36.2	45.9	60.4	48.4
Fort Randall													
Reach Inflow	412	159	71	88	106	12	35	6	-29	-24	-24	-29	41
Depletion	116	-0	-0	5	28	47	33	12	-2	-2	-2	-1	-1
Reg Inflow	14519	1303	1251	1455	1462	1604	1749	1494	862	618	784	1038	899
Evap	117	2	-7	-2	-1	13	27	34	29	13	6	1	1
Release	14397	864	1261	1433	1467	1608	1695	1626	1574	931	703	687	547
Stor Change	5	437	-4	25	-4	-17	27	-166	-741	-326	75	349	351
Storage	*2970	3407	3403	3428	3424	3407	3434	3267	2527	2200	2276	2624	2975
Elev feet	*1349.6	1355.0	1354.9	1355.2	1355.2	1355.0	1355.3	1353.3	1343.2	1337.7	1339.1	1344.7	1349.7
Disch kcfs	*9.9	14.0	21.2	23.3	24.6	26.1	27.6	27.3	25.6	15.7	11.4	11.2	9.9
Ave Power MW		124	189	207	219	231	244	240	215	122	89	91	84
Ave Cap MW		372	381	381	381	381	381	379	359	321	317	335	354
Energy GWh	1504.5	92.2	136.0	154.1	157.5	172.2	181.2	173.0	160.1	88.0	66.4	67.4	56.4
Gavins Point													
Reach Inflow	1269	164	127	138	143	85	69	79	111	95	79	79	100
Depletion	135	-0	5	3	27	52	26	-3	4	10	11	1	-1
Reg Inflow	15531	982	1381	1558	1579	1635	1737	1713	1685	1066	768	768	658
Evap	33	0	1	2	1	6	5	6	6	4	2	0	0
Release	15499	980	1380	1557	1577	1629	1722	1684	1679	1060	768	769	694
Stor Change	-0	2	0	-0	1	0	10	23	0	2	-1	-1	-36
Storage	*325	328	328	327	328	328	338	361	362	364	362	362	325
Elev feet	*1205.9	1206.0	1206.0	1206.0	1206.0	1206.0	1206.5	1207.5	1207.5	1207.6	1207.5	1207.5	1205.9
Disch kcfs	*12.5	15.9	23.2	25.3	26.5	26.5	28.0	28.3	27.3	17.8	12.5	12.5	12.5
Ave Power MW		62	89	96	101	101	106	108	105	69	49	50	49
Ave Cap MW		125	125	125	125	125	125	127	127	127	127	127	126
Energy GWh	721.2	45.9	64.0	71.8	72.4	74.8	78.8	78.0	78.4	50.0	36.8	36.9	33.2
Sioux City													
Reach Inflow	1004	258	129	172	93	108	57	50	43	72	-29	22	29
Depletion	270	-1	4	15	61	119	74	11	-5	-4	-2	-1	-1
Reg Flow	16233	1215	1506	1707	1609	1618	1701	1723	1729	1177	733	792	724
Reg Flow kcfs		19.8	25.3	27.8	27.0	26.3	27.7	28.9	28.1	19.8	11.9	12.9	13.0
Total													
Reach Inflow	18300	2293	1678	2664	4265	2181	872	808	974	832	366	514	853
Depletion	-169	4	36	355	622	-264	-392	-262	31	26	-118	-137	-70
Evap	1538	26	-28	-11	-49	106	297	373	327	278	196	14	9
Storage	*46428	47457	47596	48150	50232	50934	50195	49221	48148	47595	47081	46922	47126
Ave Power MW		731	894	1016	1091	1171	1208	1107	797	607	691	786	749
Ave Cap MW		2372	2383	2387	2406	2422	2418	2406	2384	2342	2333	2343	2360
Energy GWh	7929.2	544.1	643.5	756.0	785.4	870.9	899.1	797.1	593.1	437.3	514.1	585.0	503.6
Daily GWh		17.6	21.4	24.4	26.2	28.1	29.0	26.6	19.1	14.6	16.6	18.9	18.0

	2030 *28Feb F-Sum	31Mar	30Apr	31May	30Jun	31Jul	31Aug	30Sep	31Oct	30Nov	31Dec	2031 31Jan	28Feb
Fort Peck													
Reach Inflow	5934	444	499	959	1309	665	288	255	344	333	250	255	333
Depletion	-509	-23	31	221	215	-256	-303	-144	-14	-6	-79	-100	-51
Reg Inflow	6443	467	468	738	1094	921	591	399	358	339	329	355	384
Evap	409	7	-5	3	1	43	79	92	68	66	46	6	3
Release	5724	307	417	462	565	584	584	565	307	298	523	584	528
Stor Change	309	153	57	272	528	294	-72	-258	-17	-25	-240	-235	-147
Storage	*12169	12322	12379	12651	13179	13473	13401	13143	13126	13101	12861	12625	12479
Elev feet	*2220.6	2221.4	2221.7	2223.2	2226.0	2227.5	2227.1	2225.8	2225.7	2225.6	2224.3	2223.0	2222.2
Disch kcfs	*9.5	5.0	7.0	7.5	9.5	9.5	9.5	9.5	5.0	5.0	8.5	9.5	9.5
Ave Power MW		67	94	101	129	131	131	131	69	69	116	129	128
Ave Cap MW		202	203	204	207	210	211	209	208	208	207	206	204
Energy GWh	944.5	50.1	67.8	75.4	93.1	97.3	97.6	94.0	51.4	49.8	86.3	95.7	86.0
Garrison													
Reach Inflow	9146	884	694	1295	2504	1289	430	381	540	393	178	233	325
Depletion	-427	5	-31	79	242	-274	-248	-146	47	24	-52	-43	-29
Reg Inflow	15297	1224	1125	1670	2815	2148	1262	1092	838	666	723	852	881
Evap	474	9	-10	-2	-29	13	93	118	115	101	68	-2	0
Release	14441	922	1012	1373	1458	1506	1506	1205	984	952	1065	1291	1166
Stor Change	383	293	124	300	1386	628	-337	-231	-261	-386	-409	-438	-285
Storage	*14598	14891	15015	15315	16700	17328	16991	16760	16499	16113	15704	15266	14981
Elev feet	*1826.5	1827.6	1828.1	1829.2	1834.0	1836.1	1835.0	1834.2	1833.3	1832.0	1830.6	1829.0	1828.0
Disch kcfs	*20.5	15.0	17.0	22.3	24.5	24.5	24.5	20.2	16.0	16.0	17.3	21.0	21.0
Ave Power MW		176	200	262	291	297	298	246	195	194	208	248	246
Ave Cap MW		521	524	528	541	556	559	553	551	546	540	533	527
Energy GWh	2089.1	131.0	143.8	194.7	209.8	221.3	221.9	177.1	145.1	139.5	154.5	184.8	165.6
Oahe													
Reach Inflow	1392	484	230	133	333	133	30	73	12	0	-73	-24	61
Depletion	127	22	17	22	39	37	14	-1	-9	-6	-5	-4	2
Reg Inflow	15704	1404	1217	1457	1752	1603	1523	1309	1005	958	982	1269	1225
Evap	426	7	-10	-14	-25	13	74	109	99	88	73	7	4
Release	14869	1132	1190	1350	1367	1748	1805	1595	1054	871	854	1051	853
Stor Change	409	265	38	121	410	-159	-356	-394	-149	-1	55	211	368
Storage	*15393	15659	15696	15817	16228	16068	15712	15318	15169	15169	15223	15434	15802
Elev feet	*1596.0	1597.0	1597.2	1597.6	1599.1	1598.5	1597.2	1595.7	1595.2	1595.2	1595.4	1596.2	1597.6
Disch kcfs	*15.4	18.4	20.0	22.0	23.0	28.4	29.4	26.8	17.1	14.6	13.9	17.1	15.4
Ave Power MW		215	234	257	271	334	342	310	199	169	161	199	180
Ave Cap MW		656	656	657	663	665	660	654	648	645	647	650	655
Energy GWh	2100.2	160.0	168.5	191.1	194.8	248.7	254.6	223.5	147.9	122.0	120.0	147.9	121.2
Big Bend													
Reg Inflow	14868	1128	1190	1349	1368	1744	1805	1598	1055	875	850	1051	854
Evap	106	1	3	3	3	19	24	21	15	10	5	1	0
Release	14769	1104	1201	1364	1333	1748	1778	1563	1062	853	843	1067	853
Storage	*1665	1689	1675	1658	1690	1667	1670	1683	1661	1673	1676	1659	1659
Elev feet	*1420.6	1421.0	1420.7	1420.4	1421.0	1420.6	1420.7	1420.9	1420.5	1420.7	1420.8	1420.5	1420.5
Disch kcfs	*15.4	18.0	20.2	22.2	22.4	28.4	28.9	26.3	17.3	14.3	13.7	17.4	15.4
Ave Power MW		83	94	103	104	131	133	121	81	67	64	81	72
Ave Cap MW		508	507	506	506	503	503	504	508	510	510	508	509
Energy GWh	828.6	62.0	67.6	76.5	74.8	97.2	98.8	87.1	60.0	48.3	47.8	60.3	48.3
Fort Randall													
Reach Inflow	447	172	77	96	115	13	38	6	-31	-26	-26	-32	45
Depletion	117	-0	-0	5	28	47	34	12	-2	-2	-2	-1	-1
Reg Inflow	15098	1277	1271	1453	1431	1698	1790	1559	1034	843	805	1035	901
Evap	118	2	-7	-2	-1	13	28	34	30	14	5	1	1
Release	14967	861	1259	1430	1467	1667	1756	1684	1633	1281	699	685	544
Stor Change	13	415	19	25	-35	18	6	-158	-630	-452	101	348	355
Storage	*2975	3389	3408	3434	3399	3417	3423	3265	2635	2183	2284	2632	2987
Elev feet	*1349.7	1354.8	1355.0	1355.3	1354.9	1355.1	1355.2	1353.3	1344.9	1337.3	1339.2	1344.9	1349.8
Disch kcfs	*9.9	14.0	21.1	23.3	24.6	27.1	28.6	28.3	26.6	21.5	11.4	11.1	9.8
Ave Power MW		123	188	207	219	240	252	248	224	169	89	90	83
Ave Cap MW		372	381	381	381	381	381	379	362	328	317	335	355
Energy GWh	1561.5	91.9	135.7	153.8	157.4	178.4	187.6	178.9	167.0	121.6	66.0	67.2	56.1
Gavins Point													
Reach Inflow	1298	168	130	141	146	87	70	80	114	97	81	81	103
Depletion	136	-0	5	3	27	53	26	-3	4	10	11	1	-1
Reg Inflow	16129	984	1380	1559	1579	1695	1799	1772	1746	1418	770	768	658
Evap	33	0	1	2	1	6	5	6	6	4	2	0	0
Release	16097	980	1380	1557	1577	1691	1783	1743	1740	1413	769	769	694
Stor Change	-0	3	-1	0	1	-1	10	23	0	1	0	-1	-36
Storage	*325	328	327	328	329	328	338	361	362	362	362	362	325
Elev feet	*1205.9	1206.0	1206.0	1206.0	1206.1	1206.0	1206.5	1207.5	1207.5	1207.5	1207.5	1207.5	1205.9
Disch kcfs	*12.5	15.9	23.2	25.3	26.5	27.5	29.0	29.3	28.3	23.8	12.5	12.5	12.5
Ave Power MW		62	87	94	97	104	110	112	109	93	50	50	49
Ave Cap MW		125	124	124	124	125	126	127	127	127	127	127	126
Energy GWh	743.5	46.0	62.5	69.7	70.2	77.7	81.7	80.8	81.3	66.7	36.9	36.9	33.2
Sioux City													
Reach Inflow	1183	304	152	203	110	127	68	59	50	85	-34	25	34
Depletion	274	-1	4	15	62	121	75	11	-6	-4	-2	-1	-1
Reg Flow	17006	1261	1529	1738	1625	1694	1772	1791	1798	1537	737	795	729
Reg Flow kcfs		20.5	25.7	28.3	27.3	27.6	28.8	30.1	29.2	25.8	12.0	12.9	13.1
Total													
Reach Inflow	19400	2456	1782	2827	4517	2314	924	854	1029	882	376	538	901
Depletion	-282	2	26	345	613	-273	-402	-272	20	16	-129	-148	-79
Evap	1566	26	-28	-11	-50	107	303	380	333	283	199	14	10
Storage	*47126	48279	48501	49202	51524	52281	51535	50530	49452	48601	48110	47978	48233
Ave Power MW		727	897	1023	1111	1237	1266	1169	877	761	687	797	760
Ave Cap MW		2384	2395	2401	2422	2441	2439	2426	2405	2364	2348	2359	2376
Energy GWh	8267.4	540.9	645.9	761.2	800.1	920.5	942.2	841.5	652.7	547.9	511.5	592.7	510.4
Daily GWh		17.4	21.5	24.6	26.7	29.7	30.4	28.1	21.1	18.3	16.5	19.1	18.2

	2031 *28Feb F-Sum	31Mar	30Apr	31May	30Jun	31Jul	31Aug	30Sep	31Oct	30Nov	31Dec	2032 31Jan	29Feb
Fort Peck													
Reach Inflow	5966	446	502	965	1315	669	290	256	346	335	251	256	335
Depletion	-514	-23	31	221	214	-257	-304	-144	-14	-4	-79	-100	-57
Reg Inflow	6480	469	471	744	1101	926	594	400	360	339	330	356	392
Evap	418	7	-5	3	1	44	81	94	69	68	47	6	3
Release	5772	307	417	462	565	584	584	565	307	298	492	615	575
Stor Change	290	154	60	278	534	298	-71	-259	-17	-27	-209	-265	-187
Storage	*12479	12633	12693	12971	13506	13804	13732	13473	13457	13430	13221	12956	12769
Elev feet	*2222.2	2223.1	2223.4	2224.9	2227.7	2229.2	2228.8	2227.5	2227.4	2227.3	2226.2	2224.8	2223.8
Disch kcfs	*9.5	5.0	7.0	7.5	9.5	9.5	9.5	9.5	5.0	5.0	8.0	10.0	10.0
Ave Power MW		68	95	102	130	132	132	132	70	70	110	137	136
Ave Cap MW		204	205	206	209	212	213	212	211	211	210	208	207
Energy GWh	961.1	50.6	68.4	76.1	94.0	98.2	98.5	94.9	51.9	50.2	82.0	101.8	94.6
Garrison													
Reach Inflow	9254	894	702	1311	2534	1304	435	385	547	397	180	236	329
Depletion	-489	-6	-37	73	237	-279	-252	-150	43	20	-56	-47	-37
Reg Inflow	15511	1245	1138	1692	2850	2167	1271	1100	849	674	703	881	941
Evap	479	9	-10	-2	-29	13	94	120	117	102	68	-2	0
Release	14723	922	1071	1448	1488	1537	1537	1220	984	952	1065	1291	1208
Stor Change	308	314	78	246	1392	616	-360	-239	-252	-380	-431	-408	-267
Storage	*14981	15294	15372	15618	17010	17626	17265	17026	16775	16395	15964	15556	15289
Elev feet	*1828.0	1829.1	1829.4	1830.2	1835.1	1837.1	1835.9	1835.1	1834.3	1833.0	1831.5	1830.0	1829.1
Disch kcfs	*21.0	15.0	18.0	23.5	25.0	25.0	25.0	20.5	16.0	16.0	17.3	21.0	21.0
Ave Power MW		178	213	278	299	305	306	250	196	195	209	250	248
Ave Cap MW		527	530	533	546	561	563	557	555	550	544	537	532
Energy GWh	2141.7	132.1	153.4	206.5	215.3	226.9	227.4	180.1	145.8	140.2	155.4	185.8	172.6
Oahe													
Reach Inflow	1408	490	233	135	337	135	30	72	12	0	-73	-24	61
Depletion	127	22	17	22	39	37	13	-1	-9	-6	-5	-4	2
Reg Inflow	16005	1412	1276	1536	1786	1635	1554	1325	1005	958	982	1269	1266
Evap	437	7	-10	-14	-26	14	76	112	102	90	74	8	4
Release	15236	1121	1199	1352	1384	1808	1864	1660	1132	906	867	1053	890
Stor Change	332	284	88	199	427	-186	-387	-447	-228	-38	40	209	372
Storage	*15802	16086	16174	16372	16799	16613	16226	15779	15551	15513	15553	15761	16134
Elev feet	*1597.6	1598.6	1598.9	1599.6	1601.2	1600.5	1599.1	1597.5	1596.6	1596.5	1596.6	1597.4	1598.8
Disch kcfs	*15.4	18.2	20.1	22.0	23.3	29.4	30.3	27.9	18.4	15.2	14.1	17.1	15.5
Ave Power MW		216	239	261	278	351	358	327	216	178	165	201	183
Ave Cap MW		664	665	667	673	675	670	663	656	652	653	656	661
Energy GWh	2178.8	160.4	171.9	194.2	200.4	260.8	266.6	235.6	160.4	128.1	123.0	149.6	127.7
Big Bend													
Reg Inflow	15237	1118	1200	1351	1381	1808	1866	1661	1134	913	862	1053	891
Evap	106	1	3	3	3	19	24	21	15	10	5	1	0
Release	15100	1093	1210	1345	1372	1808	1814	1653	1139	877	869	1047	875
Storage	*1659	1683	1670	1673	1680	1661	1688	1675	1655	1681	1669	1675	1690
Elev feet	*1420.5	1420.9	1420.7	1420.7	1420.8	1420.5	1421.0	1420.7	1420.4	1420.8	1420.6	1420.7	1421.0
Disch kcfs	*15.4	17.8	20.3	21.9	23.1	29.4	29.5	27.8	18.5	14.7	14.1	17.0	15.2
Ave Power MW		82	95	101	107	135	135	128	86	69	66	80	71
Ave Cap MW		508	507	507	506	502	502	503	508	510	510	509	509
Energy GWh	846.5	61.3	68.1	75.5	76.9	100.4	100.7	92.0	64.2	49.6	49.2	59.2	49.5
Fort Randall													
Reach Inflow	453	175	78	97	117	13	38	6	-32	-26	-26	-32	45
Depletion	117	-0	-0	5	28	47	34	12	-2	-2	-2	-1	-1
Reg Inflow	15446	1265	1287	1442	1453	1769	1830	1640	1113	871	829	1022	925
Evap	118	2	-7	-2	-1	13	27	33	30	14	5	1	1
Release	15351	864	1264	1436	1475	1736	1825	1748	1701	1333	699	685	585
Stor Change	-24	399	29	8	-21	21	-23	-142	-618	-476	125	335	339
Storage	*2987	3386	3415	3424	3403	3423	3401	3259	2641	2165	2290	2625	2964
Elev feet	*1349.8	1354.7	1355.1	1355.2	1354.9	1355.2	1354.9	1353.2	1345.0	1337.0	1339.3	1344.7	1349.5
Disch kcfs	*9.8	14.0	21.2	23.4	24.8	28.2	29.7	29.4	27.7	22.4	11.4	11.1	10.2
Ave Power MW		124	189	208	220	249	262	258	233	175	89	90	87
Ave Cap MW		372	381	381	381	381	381	379	362	328	317	335	354
Energy GWh	1600.2	92.2	136.3	154.4	158.3	185.5	194.7	185.5	173.6	126.3	66.0	67.2	60.3
Gavins Point													
Reach Inflow	1302	168	130	141	147	87	71	81	114	98	81	81	103
Depletion	137	-0	5	3	27	53	27	-3	4	10	11	1	-1
Reg Inflow	16501	985	1387	1565	1586	1762	1867	1837	1814	1474	770	768	685
Evap	33	0	1	2	1	6	5	6	6	4	2	0	0
Release	16467	983	1386	1563	1583	1759	1851	1809	1808	1469	769	769	719
Stor Change	2	3	-0	0	1	-2	11	23	1	1	-1	-1	-34
Storage	*325	328	328	328	329	328	339	361	362	363	362	361	327
Elev feet	*1205.9	1206.0	1206.0	1206.0	1206.1	1206.0	1206.5	1207.5	1207.5	1207.5	1207.5	1207.5	1206.0
Disch kcfs	*12.5	16.0	23.3	25.4	26.6	28.6	30.1	30.4	29.4	24.7	12.5	12.5	12.5
Ave Power MW		62	87	94	98	108	114	116	113	96	50	50	49
Ave Cap MW		125	124	124	124	125	126	127	127	127	127	127	126
Energy GWh	760.2	46.1	62.7	70.0	70.4	80.7	84.7	83.8	84.4	69.2	36.9	36.9	34.4
Sioux City													
Reach Inflow	1217	313	156	209	113	130	70	61	52	87	-35	26	35
Depletion	278	-1	4	15	63	123	76	11	-6	-4	-2	-1	-1
Reg Flow	17406	1272	1539	1750	1633	1761	1841	1858	1868	1598	736	796	755
Reg Flow kcfs		20.7	25.9	28.5	27.4	28.6	29.9	31.2	30.4	26.9	12.0	12.9	13.1
Total													
Reach Inflow	19600	2486	1801	2858	4563	2338	934	861	1039	891	378	543	908
Depletion	-344	-9	21	339	608	-276	-405	-275	16	14	-133	-152	-93
Evap	1591	27	-29	-11	-51	109	308	386	338	287	202	14	10
Storage	*48233	49410	49651	50387	52727	53454	52652	51574	50440	49547	49059	48934	49172
Ave Power MW		729	918	1044	1132	1280	1307	1211	914	783	689	807	775
Ave Cap MW		2401	2412	2419	2439	2457	2454	2441	2418	2378	2361	2372	2390
Energy GWh	8488.5	542.6	660.8	776.7	815.2	952.5	972.5	872.0	680.3	563.7	512.5	600.4	539.1
Daily GWh		17.5	22.0	25.1	27.2	30.7	31.4	29.1	21.9	18.8	16.5	19.4	18.6